



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1073094  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



ENTERED

TICKET NUMBER 33584  
LOCATION Exera  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

#### CEMENT

API # 15-131-20225

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1/15/12	8802	Stalder-Adams 1-1	1	15	14E	DeWette	
CUSTOMER Wolf Operating LLC			Three Rivers Exploration	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 3127				445	Dave		
CITY Fort Smith				667	Allen B.		
STATE AR				637	Chris B.		
ZIP CODE 72913							

JOB TYPE <u>surface 0</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>266' kb</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>252' G.L.</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>15#</u>	SLURRY VOL. <u>36 bbl</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>15 bbl</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ fresh water.  
Mixed 150 sacks class A cement w/ 3% cacl<sub>2</sub>, 2% gel + 44# flake/sk @ 15#/gal.  
Displace w/ 15 bbl fresh water. Shut casing in w/ good cement returns to surface.  
12 bbl slurry to pit Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	150	MILEAGE	4.00	600.00
11043	150 SKS	class A cement	14.25	2137.50
1102	425#	3% cacl <sub>2</sub>	.20	297.50
11185	280#	2% gel	.20	56.00
1102	40#	44# flake/sk	2.22	88.80
5407A	7.05	tax mileage bulk tax	1.26	1339.45
5502C	8 hrs	80 bbl VAC. TRK	90.00	720.00
1123	3000 gals	city water	15.00/1000	46.80
		Subtotal		6054.05
		SALES TAX	7.3%	191.75
		ESTIMATED TOTAL		6245.80

247158

AUTHORIZATION Chub W...

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 33528  
LOCATION Eureka, KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT API # 15-131-20225**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-12	81802	Stalder-Adams #1-1	1	15	14E	Nemaha
CUSTOMER Wolf Operating LLC			Three Rivers Exploration			
MAILING ADDRESS P.O. Box 3127			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Fort Smith			520	John S		
STATE AR			611	Chris B		
ZIP CODE 72913						

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH 3660' CASING SIZE & WEIGHT 8 3/4" 24# Surface Pipe  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 128-13.2 SLURRY VOL. 43 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 300'  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5BPM  
 REMARKS: Rig up to 4 1/2" Drill pipe @ 3556' and set Following Plugs

#1 50' plug @ 3556' 15 SKS yield of 1.40  
 #2 50' plug @ 2541' 15 SKS yield of 1.40  
 #3 50' plug @ 1341' 15 SKS yield of 1.40  
 #4 300' + 6 Surface 130 SKS yield of 1.45  
Kept hole full Job complete, Hole was still slowly falling.  
4-thanks Shannon + crew!!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	975.00	975.00
5406	150	MILEAGE	4.00	600.00
1131	175 SKS	60/40 Pozmix Cement	11.95	2091.25
1118 B	602 #	Gel @ 4%	.20	120.40
5407A	7.52 Tons	Ton mileage bulk truck	1.26	1421.28
			Sub Total	5207.93
			7.3% SALES TAX	161.45
			ESTIMATED TOTAL	5369.38

Ravin 3737

041401

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form