



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1073165
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04957 A

26-215-12W

DATE _____ TICKET NO. _____

DATE OF JOB 11-22-11	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER L.D. Drilling, Incorporated		LEASE Widener				WELL NO. 7-26				
ADDRESS		COUNTY Stafford		STATE Kansas						
CITY		STATE		SERVICE CREW C. Messick; M. Mattal; J. McCaskey						
AUTHORIZED BY		JOB TYPE: C.N.W. Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37,216	5						11-22-11			12:30
						ARRIVED AT JOB				2:30
						START OPERATION				3:45
19903-19905	5					FINISH OPERATION				8:45
						RELEASED	11-22-11			9:30
19832-21010	5					MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 101	A-Con Blend Cement	sh	175		\$ 3,150 00
P CP 100	Common Cement	sh	175		\$ 2,800 00
P CP 100	Common Cement	sh	25		\$ 400 00
P CC 102	Cellflatre	Lb	88		\$ 325 60
P CC 109	Calcium Chloride	Lb	825		\$ 866 25
P CC 109	Calcium Chloride	Lb	160	168.-	\$ 168 00
P CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160 00
P E 100	Pickup Mileage	mi	45		\$ 191 25
P E 101	Heavy Equipment Mileage	mi	135		\$ 945 00
P E 113	Bulk Delivery	tm	797		\$ 1,274 40
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000 00
P CE 240	Blending and Mixing Service	sh	375		\$ 525 00
P CE 504	Plug Container	Job	1		\$ 250 00
P S003	Service Supervisor	hrs	8		\$ 175 00
				SUB TOTAL	\$ 9,662 10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Jim Mickel*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <u>L.D. Drilling, Incorporated</u>		Lease No.		Date <u>11-22-11</u>	
Lease <u>Widener</u>		Well # <u>T-26</u>			
Field Order # <u>4957</u>	Station <u>Pratt, Kansas</u>	Casing <u>23Lb</u>	Depth <u>332 Feet</u>	County <u>Stafford</u>	State <u>Kansas</u>
Type Job <u>C.N.W. - Surface</u>			Formation	Legal Description <u>26-215-12W</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 7/8"</u>	Tubing Size <u>2 3/4"</u>	Shots/Ft	<u>175 sac</u>	<u>175 sac</u>	<u>38 Calcium Chloride</u>	<u>25 lb/sh cell plate</u>	<u>ISIP</u>
Depth <u>332 Feet</u>	Depth	From	To <u>12.6L</u>	<u>11.89 Gal.</u>	<u>5 ft. 2.12</u>	<u>CU.F.T./S</u>	<u>5 Min.</u>
Volume <u>2.12 Bbl</u>	Volume	From	To <u>175 sac</u>	<u>15 Common with</u>	<u>28 Calcium Chloride</u>	<u>25 lb/sh cell plate</u>	<u>10 Min.</u>
Max Press <u>300 PSI</u>	Max Press	From	To <u>15.6L</u>	<u>5.23 Gal.</u>	<u>1.20</u>	<u>CU.F.T./S</u>	<u>15 Min.</u>
Well Connection <u>1 1/2" Con. Lainer</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>337 Feet</u>	Packer Depth	From	To	Flush <u>20.3 Bbl. Fresh Water</u>	Gas Volume		Total Load

Customer Representative <u>Jim Michols</u>	Station Manager <u>David Scott</u>	Treater <u>Clarence R. Messick</u>
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Service Units	<u>37,216</u>	<u>19,903</u>	<u>19,905</u>	<u>19,832</u>	<u>21,010</u>
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>McCastry</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2:30</u>					<u>Trucks on location and hold safety meeting.</u>
<u>2:40</u>					<u>Petromark Drilling start to run 8 Joints new 23Lb/Ft. 8 7/8" casing</u>
<u>3:30</u>					<u>casing in well. Circulate for 5 minutes</u>
<u>3:45</u>	<u>200</u>			<u>5</u>	<u>start Fresh water Pre-Flush.</u>
			<u>10</u>	<u>5</u>	<u>start mixing 175 sacks A-con cement.</u>
			<u>76</u>	<u>5</u>	<u>start mixing 175 sacks common cement.</u>
	<u>-0-</u>		<u>113</u>		<u>stop pumping. Shut in well Release Wooden Plug. Open well.</u>
	<u>100</u>			<u>5</u>	<u>Start Fresh water Displacement.</u>
<u>4:15</u>	<u>300</u>		<u>20.3</u>		<u>Plugdown. Shut in well.</u>
<u>8:25</u>					<u>Top of cement at 63 Feet with 1" tubing</u>
<u>8:30</u>	<u>200</u>			<u>3</u>	<u>start mixing cement</u>
<u>8:33</u>			<u>5</u>		<u>cement circulated to surface Stop mixing</u>
					<u>Pull 1" tubing out of well.</u>
					<u>Wash up pump truck.</u>
<u>9:30</u>					<u>Job Complete.</u>
					<u>Thank You</u>
					<u>Clarence, Mike, Jeffery</u>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04961 A

26-215-12W

DATE _____ TICKET NO. _____

DATE OF JOB 11-29-11	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER L. D. Drilling, Incorporated	LEASE Widener	WELL NO. 7-26							
ADDRESS	COUNTY Stafford	STATE Kansas							
CITY	STATE	SERVICE CREW C. Messick, M. Mattal, S. Young							
AUTHORIZED BY	JOB TYPE C.N.W. - Plug To Abandon								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	2.5						11-29-11	AM	5:00
						ARRIVED AT JOB	11-29-11	AM	7:00
19,903-19,905	2.5					START OPERATION		AM	8:30
						FINISH OPERATION		AM	11:00
19,832-21,010	2.5					RELEASED	11-29-11	AM	11:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP103	60/40 Poz Cement	sk	200		\$ 2,400 00
P CC200	Cement Gel	Lb	344		\$ 86 00
P E100	Pickup Mileage	mi	45		\$ 191 25
P E101	Heavy Equipment Mileage	mi	90		\$ 630 00
P E113	Bulk Delivery	tm	387		\$ 619 20
P CE204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs	4		\$ 2,160 00
P CE240	Blending and Mixing Service	sk	200		\$ 280 00
P S003	Service Supervisor	hrs	8		\$ 175 00
SUB TOTAL					265 \$ 5,167 75
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

SERVICE REPRESENTATIVE: *Aune R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Jim Michale*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer L.V. Drilling, Incorporated	Lease No.	Date 11-29-11
Lease Widener	Well # 7-26	
Field Order # 4981	Station Pratt, Kansas	Casing 1 1/2" Drill Pipe
Type Job C.N.W. - Plug To Abandon	Formation	County Stafford
		State Kansas
		Legal Description 26-215-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Pipe	200 sacks	60/40 Poz with	RATE	PRESS	ISIP
Depth	Depth	From	To	13.8L	Pre Pad Gal., 6.906 gal/stk.	1.42 CU.FT	5 Min.	
Volume	Volume	From	To				10 Min.	
Max Press	Max Press	From	To				15 Min.	
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Drilling mud and	Gas Volume		Total Load

Customer Representative Jim Nichols	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,832	21,010				
Driver Names	Messick	Mihal	Young						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Cementer on location.
7:30					Trucks on location and hold safety meeting.
					1 1/2" Plug 3,597 Feet 50 sacks cement
8:45		500		5	start Fresh Water Pre-Flush.
			20	5	start mixing 50 sacks cement.
			32.5	5	start Fresh Water Displacement
			42.5	5	start Drilling Mud Displacement.
9:00		-0-	74.5		stop pumping.
					2nd Plug 630 Feet - 50 sacks cement.
10:15		300		5	start Fresh Water, Pre-Flush.
			5	5	start mixing cement.
			17.5	5	start Fresh Water Displacement.
10:20		-0-	20		stop pumping.
					3rd Plug 360 Feet - 50 sacks cement.
10:30		250		5	start mixing cement
			12.5	5	start Fresh Water Displacement
10:34		-0-	13.5		stop pumping.
					4" Plug 60 Feet - 20 sacks
10:42		100		3	start mixing cement.
10:45		-0-	5		Cement circulated to surface. Stop pumping.
		-0-	7	3	Plug Rat Hole.
					Wash up pump truck.