



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1073189
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201


FIELD SERVICE TICKET
1718 04998 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-3-2011				DISTRICT: PRATT, KS.				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER: LD DRILLING				LEASE: MARKEL, INC.				WELL NO.: 2			
ADDRESS:				COUNTY: GRAY				STATE: KS.			
CITY:				STATE:				SERVICE CREW: LESLEY, LAWRENCE, YOUNG, JESSE			
AUTHORIZED BY:				JOB TYPE: CNW - 8 5/8" S.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
37586	1					ARRIVED AT JOB	12-2-11			8:30	
19289-19292	1					START OPERATION	12-3-11			2:15	
19232-2100	1					FINISH OPERATION				3:15	
						RELEASED				3:45	
						MILES FROM STATION TO WELL				100	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

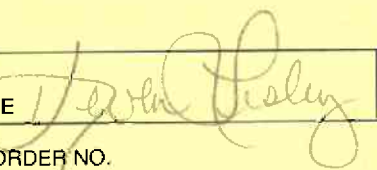
SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

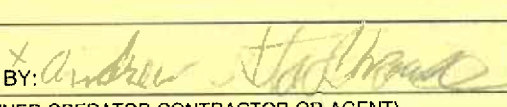
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	350		4,200.00
CC 102	CELL-FLAKE	Lb	88		3,256.00
CC 109	CALCIUM CHLORIDE	Lb	903		9,481.50
CF 153	WOOD CNT. PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	100		425.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	200		1,400.00
E 113	BLXK DELIVERY CHARGE	TM	1565		2,408.00
CE 200	DEPTH CHARGE; 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	350		490.00
CE 504	PLUG CONTAINER CHARGE	XIB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL 9,307.58

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: 
FIELD SERVICE ORDER NO.:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer LD DRILLING	Lease No.	Date 12-3-2011
Lease MARKEL, INC.	Well # 2	
Field Order # 0499B	Station PRATT, Ks.	Casing 8 5/8" Depth 449'
Type Job CNW-8 5/8" S.P.	Formation TD-449'	Legal Description
County GRAY		State Ks.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size 4 1/2"	Shots/Ft	CMT-	Acid 350SK 60/40 P02	RATE	PRESS	ISIP	
Depth 453.87'	Depth	From	To	Pre Pad @ 1.21 CUFT³	Max		5 Min.	
Volume 25.103 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 433'	Packer Depth	From	To	Flush 27.5 BBL	Gas Volume		Total Load	

Customer Representative **LD DAVIS** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	37526	19889	19842	19832	21010				
Driver Names	LESLEY LAWRENCE - YOUNG/JESSE								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 PM					ON LOCATION - SAFETY MEETING
1:00 AM					RUN 11 JTS. 8 5/8" x 24" CSG.
2:10 PM					CSG. ON BOTTOM
2:15 PM					HOO KUP TO CSG. / BREAK CIRC. W/ 21G
2:20 AM	250		5	6	H₂O AHEAD
2:40 AM	150		75.5	6	MIX 350SK 60/40 P02 @ 14.8 PPG
2:50 AM					SHUT DOWN - RELEASE PLUG
2:51 AM	0		0	5	START DISPLACEMENT
3:12 AM	200		17	4	SLOW RATE
3:15 AM	300		27.5	3	PLUG DOWN - CLOSE IN @ HEAD
					CIRC. THRU JOB
					CIRC. 5 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04431 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>12-11-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>L. D. Drilling Inc.</u>		LEASE <u>MARKEL #2</u> WELL NO.:							
ADDRESS		COUNTY <u>Gray 8-24-29</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>Allen, Mike, Dale</u>							
AUTHORIZED BY		JOB TYPE: <u>PTA</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.U.</u>	<u>2hr</u>						<u>12-11-11</u>		<u>930</u>
<u>19903-19905</u>	<u>2hr</u>					ARRIVED AT JOB	<u>12-11-11</u>	AM	<u>1237</u>
<u>19831-19862</u>	<u>2hr</u>					START OPERATION	<u>12-11-11</u>	AM	
						FINISH OPERATION	<u>12-11-11</u>	AM	<u>500</u>
						RELEASED	<u>12-11-11</u>	AM	
						MILES FROM STATION TO WELL <u>100-miles</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CE703</u>	<u>60/40 P02</u>	<u>SK</u>	<u>250</u>		<u>\$ 3000.00</u>
<u>CC103</u>	<u>cell FLAKE</u>	<u>lb</u>	<u>63</u>		<u>\$ 233.10</u>
<u>CC200</u>	<u>Cement Gel</u>	<u>lb</u>	<u>430</u>		<u>\$ 107.50</u>
<u>E100</u>	<u>unit mileage charge</u>	<u>mi</u>	<u>100</u>		<u>\$ 425.00</u>
<u>E101</u>	<u>Heavy Equip mileage chg.</u>	<u>mi</u>	<u>200</u>		<u>\$ 1404.00</u>
<u>E113</u>	<u>Bulk Delivery Charge</u>	<u>Tm</u>	<u>1075</u>		<u>\$ 1720.00</u>
<u>CE202</u>	<u>Depth Charge 1001-2000</u>	<u>4-hr</u>	<u>1</u>		<u>\$ 1500.00</u>
<u>CE240</u>	<u>Blending + mixing Service chg.</u>	<u>SK</u>	<u>250</u>		<u>\$ 350.00</u>
<u>S003</u>	<u>Service Supervisor first 8 hrs on loc.</u>	<u>SA</u>	<u>1</u>		<u>\$ 175.00</u>

SUB TOTAL DLS \$ 7,039.57

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Allen F. Wood</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>_____</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>L.D. Drilling Inc</i>	Lease No.	Date <i>12-11-11</i>
Lease <i>Market</i>	Well # <i>2</i>	
Field Order # <i>04431A</i>	Station <i>Pratt</i>	Casing
Type Job <i>PTA</i>	Formation <i>CNW</i>	Depth
		County <i>Gray</i>
		State <i>KS</i>
		Legal Description <i>8-24-29</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>7 7/8" O.D.</i>	<i>250</i>		<i>50SKs 60/40 Porz 4% gel @ 14.8 #</i>	<i>470 gpm</i>	<i>14 #</i>	<i>14.8 #</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Greg T.P.</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
Service Units <i>28443 19903 19905 19831 19862</i>		
Driver Names <i>Allen Mike MATHAN Dale Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:52 PM</i>					<i>on Loc. Discuss Safety, Setup, Plan Job</i>
<i>3:55</i>					<i>Rig Laying down Drill Pipe</i>
<i>5:00</i>					<i>Start in hole w/Plugging stands</i>
					<i>1st Plug 1930' 50SKs</i>
			<i>15</i>	<i>5</i>	<i>Pump 15 BBLs H₂O</i>
			<i>10 1/2</i>	<i>5</i>	<i>Pump 50SKs 60/40 Porz 4% gel @ 14.8 #</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBL H₂O</i>
					<i>Pump 20 BBLs MUD (Pull D.P.)</i>
<i>5:45</i>					<i>2nd Plug 1150' 80SKs</i>
			<i>15</i>	<i>5</i>	<i>Pump 15 BBL H₂O</i>
			<i>17</i>	<i>5</i>	<i>mix + Pump 80SKs 60/40 Porz 4% gel @ 14.8 #</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBL H₂O (Pull D.P.)</i>
<i>6:35</i>					<i>3rd Plug 480' 50SKs</i>
			<i>10</i>	<i>5</i>	<i>Pump 10 BBLs H₂O</i>
			<i>10 1/2</i>	<i>5</i>	<i>mix + Pump 50SKs 60/40 Porz 4% gel @ 14.8 #</i>
			<i>2</i>	<i>3</i>	<i>Pump 2 BBLs H₂O (Pull D.P.)</i>
<i>9:00</i>			<i>4</i>	<i>2</i>	<i>4th Plug 60' to surface 20SKs</i>
			<i>6 1/2</i>	<i>2</i>	<i>(5th Plug) Plug R.H. 30SKs</i>
					<i>(6th Plug) Plug M.H. 20SKs</i>
<i>9:15</i>					<i>washup Equip + Rackup.</i>
<i>10:00</i>					<i>Job complete</i>
					<i>Thanks Allen, Mike, Dale.</i>