



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1073220**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

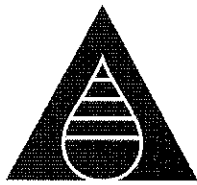
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



American Energies  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

**Dopita A #4  
WORKOVER REPORT**

**AEC's LEASE #:** 10821154.004  
**LOCATION:** S/2 N/2 SE Section 31-T8S-17W  
**COUNTY:** Rooks  
**API #:** 15-163-30334  
**CONTRACTOR:** Express Well Service

**NOTIFY:** American Energies Corp., Alan L. DeGood Family Trust,  
Dianne Y. DeGood Family Trust, J. Daniel Denbow, Denbow Oil  
and Gas, Mohican Petroleum, Inc., American Hawaiian Petroleum  
Co., Harvest, LLC, Hyde Resources, Inc.

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**Workover to repair casing leak, attempt to return well to production status. If well is not capable of commercial production, it will be turned into an injection well.**

11/03/11 MIRU – Express Well Service. TIH with plug and packer to 1748' and stacked out. TOH and put on bit. TIH and stacked out higher at 1200'. Could not go thru it. TOH Called for pump and swivel in the morning. SION

11/04/11 TIH with bit, 4 drill collars and tubing to 1200' and stacked out again. Hooked up pump and swivel and started drilling. Circulated up scale and formation. Made 10' and hit tight spot and drilling thru 5' that was tight. Fell 10' and stacked out and started drilling again. Drilled additional 5' and fell 4' and drilling again. Drilled 6' and TOH and SIOWE

11/07/11 TIH with bit and tagged at 1196'. Left off Friday at 1264', had 68' of fill over weekend. Took 3 hours and made 10' and fell thru to 1721' and started drilling. Drilled hard for 7', then got into soft scale. Drilled to 1742' and circulated clean. TOH and SION

11/08/11 TIH and hit tight spot at 1195'. Worked it up and down and got thru it. Went to 1264' and stacked off again. Worked up and down and would not go. Hooked up pump and swivel and started drilling. Made 4' and did not fall thru. Made additional 6' in the next 2 hours and then only 3" in the next hour. TOH and put on taper mill and TIH to 1260'. Milled to 1263'. TOH and SION

11/09/11 TIH with mill and started drilling. Drilled down to 1275' and fell thru to 1520' and hit tight spot. Hooked up and started drilling. Made 5' and started losing circulation. Mill plugging up and could not make any hole. SION

**Dopita A #4**  
**WORKOVER REPORT**  
Page – Two

- 11/10/11      TIH with bit and stacked out at 1275' and worked up and down and would not go. Hooked up pump and swivel and circulated up – nothing and went down and stacked out again. TOH with bit and put on mill. TIH to 1275' and stacked out. Hooked up pump and swivel and milled to 1288' and circulated clean. TOH and SION
- 11/11/11      TIH with 4 ¾" bit down to 1195' and stacked out. Worked up and down and this time could not get down. Hooked up swivel and worked it up and down and would not go. Started circulating and drilling, made 5' and fell to 1280' and stacked out. Had mill to 1288' yesterday. Drilling hard. TOH and RD. Will file plugging application with KCC. Well will be plugged.

**PLUGGING INFORMATION AS FOLLOWS:**

- 11/16/11      Ran in tubing to 1360' and stacked out. Hooked up Swift cement and pumped 70 sx. Pulled tubing to 675' and tried to pump cement to surface. Pumped 200 sx with 500# hulls and did not circulate. Pulled tubing to 400' and pumped additional 30 sx and did not circulate. Out of cement, called for additional 250 sx, pulled tubing out. Cement sat for 3 hours and went in with swab bar to 400' and did not hit anything, so ran tubing back to 400'. Started cementing with 3% CC and hulls and Flow Seal. After 75 sx, cement to surface, pulled tubing and hooked up to surface casing and pumped 25 sx down and pressured up to 200#. Topped off 5 ½" casing. Plugging complete. Swift Cementing ticket #21134.

**Express Well Service & Supply, Inc.**

P. O. Box 19  
 1110 W. Highway 40  
 Victoria, KS 67871

**INVOICE**

Invoice Number: 17106  
 Invoice Date: Dec 14, 2011  
 Page: 1

Voice: (785) 735-9405  
 Fax: (785) 735-9412  
 Email: express@ruraltel.net

AMERICAN ENERGIES CORP.  
 MARKET CENTRE BLDG.  
 155 N. MARKET ST. STE 710  
 WICHITA, KS 67202

LEASE: DOPITA 'A' #4

AMENG	Net 30 Days	1/13/12
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QTY	DESCRIPTION	UNIT PRICE	TOTAL PRICE
11-3-2011, TICKET #1105 CASING LEAK; PLUGGED WELL.			
7.50	R-UNIT 9	104.00	780.00
7.50	O-OPERATOR-9	38.00	285.00
15.00	F-FLOORMEN-9	34.00	510.00
3.00	E-THREAD DOPE	4.55	13.65
1.00	E-CIRC. HEAD	85.00	85.00
1.00	E-PACKER/RENTAL	750.00	750.00
1.00	E-PLUGS/RENTED	950.00	950.00
11-4-2011, TICKET #1106			
13.00	R-UNIT 9	104.00	1,352.00
13.00	O-OPERATOR-9	38.00	494.00
26.00	F-FLOORMEN-9	34.00	884.00
5.00	E-THREAD DOPE	4.55	22.75
1.00	E-CIRC. RUBBER	172.00	172.00
1.00	E-BIT	1,062.00	1,062.00
4.00	E-DRILL COLLAR3.5	190.00	760.00
1.00	E-DRILL CLLR CLMP	85.00	85.00
2.00	E-BIT SUB	100.00	200.00
11-7-2011, TICKET #1107			
12.00	R-UNIT 9	104.00	1,248.00
Subtotal			Continued
Sales Tax			Continued
Total Invoice Amount			Continued
Payment/Credit Applied			

Check/Credit Memo No:

1.5 % Per Month Late Charge on all payments past 30 days

**Express Well Service & Supply, Inc.**

P. O. Box 19  
1110 W. Highway 40  
Victoria, KS 67671

**INVOICE**

Invoice Number: 17106  
Invoice Date: Dec 14, 2011  
Page: 2

Voice: (785) 735-9405  
Fax: (785) 735-9412  
Email: express@ruraltel.net

AMERICAN ENERGIES CORP.  
MARKET CENTRE BLDG.  
155 N. MARKET ST. STE 710  
WICHITA, KS 67202

LEASE: DOPITA 'A' #4

AMENG	Net 30 Days	1/13/12
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Rate	Description	Unit	Rate	Total
12.00	O-OPERATOR-9	OPERATOR-9	38.00	456.00
24.00	F-FLOORMEN-9	2 FLOORMEN @ 12 HRS EA.	34.00	816.00
3.00	E-THREAD DOPE	THREAD DOPE	4.55	13.65
		11-8-2011, TICKET #1108		
12.00	R-UNIT 9	UNIT 9	104.00	1,248.00
12.00	O-OPERATOR-9	OPERATOR-9	38.00	456.00
24.00	F-FLOORMEN-9	2 FLOORMEN @ 12 HRS EA.	34.00	816.00
3.00	E-THREAD DOPE	THREAD DOPE	4.55	13.65
		11-9-2011, TICKET #1109		
11.50	R-UNIT 9	UNIT 9	104.00	1,196.00
11.50	O-OPERATOR-9	OPERATOR-9	38.00	437.00
23.00	F-FLOORMEN-9	2 FLOORMEN @ 11.5 HRS EA.	34.00	782.00
5.00	E-THREAD DOPE	THREAD DOPE	4.55	22.75
		11-10-2011, TICKET #1110		
11.50	R-UNIT 9	UNIT 9	104.00	1,196.00
11.50	O-OPERATOR-9	OPERATOR-9	38.00	437.00
23.00	F-FLOORMEN-9	2 FLOORMEN @ 11.5 HRS EA.	34.00	782.00
5.00	E-THREAD DOPE	THREAD DOPE	4.55	22.75
		11-11-2011, TICKET #1111		
7.00	R-UNIT 9	UNIT 9	104.00	728.00
7.00	O-OPERATOR-9	OPERATOR-9	38.00	266.00
Subtotal				Continued
Sales Tax				Continued
Total Invoice Amount				Continued
Payment/Credit Applied				
<b>TOTAL</b>				<b>Continued</b>

Check/Credit Memo No:

1.5 % Per Month Late Charge on all payments past 30 days

**Express Well Service & Supply, Inc.**

P. O. Box 19  
 1110 W. Highway 40  
 Victoria, KS 67671

**INVOICE**

Invoice Number: 17106  
 Invoice Date: Dec 14, 2011  
 Page: 3

Voice: (785) 735-9405  
 Fax: (785) 735-9412  
 Email: express@ruraltel.net

AMERICAN ENERGIES CORP.  
 MARKET CENTRE BLDG.  
 155 N. MARKET ST. STE 710  
 WICHITA, KS 67202

LEASE: DOPITA 'A' #4

AMENG	Net 30 Days	1/13/12
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14.00	F-FLOORMEN-9	2 FLOORMEN @ 7 HRS EA.	34.00	476.00
3.00	E-THREAD DOPE	THREAD DOPE	4.55	13.65
1.00	E-BIT USED	NON TAXABLE	250.00	250.00
		11-16-2011, TICKET #1115		
10.00	R-UNIT 9	UNIT 9	104.00	1,040.00
10.00	O-OPERATOR-9	OPERATOR-9	38.00	380.00
20.00	F-FLOORMEN-9	2 FLOORMEN @ 10 HRS EA.	34.00	680.00
3.00	E-THREAD DOPE	THREAD DOPE	4.55	13.65

Subtotal	22,195.50
Sales Tax	1,315.66
Total Invoice Amount	23,511.16
Payment/Credit Applied	
<b>TOTAL</b>	<b>23,511.16</b>

Check/Credit Memo No:

1.5 % Per Month Late Charge on all payments past 30 days



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
11/16/2011	21134

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

*5092*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Dopita A	Rooks	Express Well Serv...	Oil	Workover	PTA	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	40	Miles	6.00	240.00T
576W-P	Pump Charge - PTA	1	Job	1,000.00	1,000.00T
275	Cotton Seed Hulls	9	Sack(s)	25.00	225.00T
276	Flocele	25	Lb(s)	2.00	50.00T
278	Calcium Chloride	2	Sack(s)	40.00	80.00T
290	D-Air	4	Gallon(s)	35.00	140.00T
328-4	60/40 Pozmix (4% Gel)	410	Sacks	11.50	4,715.00T
581W	Service Charge Cement	550	Sacks	2.00	1,100.00T
583W	Drayage	922.9	Ton Miles	1.00	922.90T
	Subtotal				8,472.90
	Sales Tax Rooks County			6.30%	533.79

<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$9,006.69</b>
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RECD NOV 18 2011



CHARGE TO: American Excelsior  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 21134

PAGE 1 OF 1

SERVICE LOCATIONS

1. HA 45 WELL/PROJECT NO. A-4 LEASE DDP17A COUNTY/PARISH ROOS STATE LA CITY HAVIDRE DATE 11-18-11 OWNER

2. NESS TICKET TYPE  SERVICE CONTRACTOR NESS RIG NAME/NO. Express SHIPPED VIA CT DELIVERED TO HAVIDRE ORDER NO.

3. WELL TYPE DIC WELL CATEGORY ABANDON JOB PURPOSE P74 WELL PERMIT NO.

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DE	DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
						QTY.	UM	QTY.		
575		1			MILEAGE # 112	410	M		6.00	2460.00
576-D		1			Pump Service	1	EA		1000.00	1000.00
275		1			CORROSION HAARS	9	SH		25.00	225.00
276		1			FOCAL	25	EA		2.00	50.00
278		1			Calcium Chloride	2	SH		40.00	80.00
292		1			DAM	4	EA		35.00	140.00
388-A		2			BD-4000Z 5 1/2" SEC	410	SH		11.50	4715.00
581		2			SERVICE CHG Emv	550	SH		2.00	1100.00
583		2			DAMAGE	923	SH		1.00	923.00
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.						<p>OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?</p> <p>WE UNDERSTOOD AND MET YOUR NEEDS?</p> <p>OUR SERVICE WAS PERFORMED WITHOUT DELAY?</p> <p>WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?</p> <p>ARE YOU SATISFIED WITH OUR SERVICE?</p> <p><input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND</p>				

DATE SIGNED 11-18-11 TIME SIGNED 1002  AM  PM

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

PAGE TOTAL 8472 90

TOTAL 9006 69

Rock's TAX 533 79

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Duckey APPROVAL

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-18-11 PAGE NO. 7

CUSTOMER AMERICAN ENERGIES WELL NO. AN LEASE DOPTA JOB TYPE PTA TICKET NO. 21134

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION CMT: 300 SWS 60-40, 4% SEL 500# HULLS 2 3/8 x 5 1/2 TO 3633
	1030	4.0	0	✓		100		TBL @ 1360 MIX 75 SWS
		5	12	✓		200		LIGHT CIRC.
			20	✓		200		END
	1045							PULL TBL, TBL @ 675
	1100	3.5	0	-		100		START CMT
		5	20	-				" HULLS LITTLE CIRC.
			54	-				END MIXED 200 SWS 1/2 500# HULLS
	1125							PULL TBL, TBL @ 325
	1140	3.0	0	-		50		MIX CMT
	1145	5	7.5	✓		5		END 25 SWS - OUT
								PULL TBL OUT
								ORDER CMT 250 SWS 60-40, 4% SEL 1/2 FLOCC, 1/2 E.C. ON SIDE
								RUN TBL IN 420 FT
	1245		0	✓				START CMT 1/2 3% CC, HULLS, FLOCCS
			3	✓				CIRC
			16	✓				CIRC CMT
			20	✓				END MIX 75 SWS CMT, 150# HULLS, 25# FLOCCS
								PULL TBL OUT
	1345		6.5	✓		150		8 5/8 25 SWS, HOLDING 125#
	1600		2.0	-				TOP OFF 5 1/2 2 FT DOLDN 10 SWS
								TOTAL CMT 410 SWS
								WASHDOWN TBL HULLS 700#
								WASHDOWN TRUCK FLOCCS 25#
	1845							JOB COMPLETE
								THANK YOU! DAVE, JOSH, LANE, DOUG

RECORDED NOV 19 2011