

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1071817

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
<pre>Commingled Permit #:</pre> Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Page Two



Operator Name:				_ Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in presson surface test, along	sures, whether with final chart	shut-in pre (s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bot d.	tom hole temp	erature, fluid	recovery,
Final Radioactivity Lo- files must be submitte						ogs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar		Sam	
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Datu	m
Cores Taken Electric Log Run		Yes Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	0	· ·				ermediate, product		T "0 1	I	
Purpose of String	Size Hole Drilled	Size Ca Set (In 0		Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and I Additiv	
		Al	DDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of C	ement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	Top Bottom									
Plug Back TD Plug Off Zone										
r lug on zone										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to								p question 3)		
Was the hydraulic fractur	ing treatment information	on submitted to th	ne chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Footage of Each					cture, Shot, Cement		d	Depth
	Эреспу	1 Oolage of Lacif	iliterval Feli	Orated		(A	THOURT AND KIND OF MA	teriai Oseu)		Берит
TUBING RECORD:	Size:	Set At:		Packer A	+-	Liner Run:				
TOBING FILEGORIS.	0.20	001711.		r donor 7	••	[Yes No			
Date of First, Resumed	Production, SWD or EN	NHR. Pro	oducing Meth		a \Box	Coo Lift 0	Other (Evelein)			
Estimated Dradustics	0.11	Dhla	Flowing	Pumpin			Other (Explain)	Nee Oil D-#-		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	eı B	bls. C	Gas-Oil Ratio	G	iravity
	ON OF GAS:	Open		METHOD OF Perf.			nmingled	PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease bmit ACO-18.)		(Specify)	_ 1 011.	(Submit		mit ACO-4)			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 19, 2012

Greg Bratton Running Foxes Petroleum Inc. 6855 S HAVANA ST, STE 400 CENTENNIAL, CO 80112

Re: ACO1 API 15-107-24468-00-00 Snow 14-5A-1 SW/4 Sec.05-22S-25E Linn County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Greg Bratton

PROGNOSIS: SNOW 14-5A-1

OPERATOR: Running Foxes Petroleum

API#: 15-107-24468

LOCATION: NE NE SE SW SEC 5-T22S-R25E, 1080 FSL, 2460 FWL, Linn County, Kansas

LONGITUDE: -94.6866299 LATITUDE: 38.1566855

ELEVATION GL: 821' (measure from GL)

TD: 1206' (200' into Arbuckle)

FORMATION/MEMBER	LITHOLOGY	DEPTH	GAS	PROG DEPTH	SUBSEA (GL=821')
Walter-Johnson	Sandstone, calc cmt, vf gr			1	820
Altamont	Limestone			40	781
Sancle's Sant	Sandstone, sil cmt, vf gr			52	769
Mulberry	Coal			93	728
Pawnee	Limestone		***************************************	103	718
Labette	Black Shale			132	689
	Sandstone, calc cmt, vf gr			135	686
	Limestone			172	649
Little Osage	Black Shale			189	632
Excello (CORE #1)	Black Shale			199	622
Mulky Coal (CORE #1)	Coal			201	620
Souther (CONE (2)	Sandstone			220	601
Bevier Coal	Coal			286	535
Ardmore	Limestone			307	514
V Shale	Black Shale			311	510
Croweburg Coal	Coal			314	507
Tebo	Black Shale			379	442
Weir (CORE #3)	Sandstone			394	427
United Banks VIII	Sandstone			412	409
Cbj	Coal			432	389
	Sandstone	***************************************		470	351
Drywood Coal	Coal			518	303
Rowe Coal	Coal			525	296
Mclouth	Sandstone, silty, sil-calc cmt			536	285
Riverton (CORE #4)	Coal			560	261
	Limestone/Chert/Dolomite			573	248
Northview	Shale, It graygreen			954	-133
Chattanooga	Shale, buff-it graygreen			988	-167
Arbuckle	Dolomite, It gray-It tan, vf-f xl			1006	-185
TD				1206	-385
Please "lightly" mud-up a	t 600' +/- for better cuttings returns:	gel/soda ash for vis	scosity , add LCM a	s needed	
CORE #1: 193-213	Desorption-Mulky Coal		·····	-	
CORE #2: 218-238		1			
CORE #3: 386-406					
CORE #4: 554-574	Desorption-Riverton Coal				
	: oil & gas production zones, Linn Cou	inty	***************************************		
	: oil production zones, Linn County	······································	······································		
	: gas production zones, Linn County				
	n Drilling, Chris Mcgown, Cell 620-224-	7406			
	Vireline, Burt Goudy, cell 405-514-064		5-5647		, ,,

FED ID# MC ID # Shop fi Cellular # Office #	48-1214033 165290 620 437-2661 620 437-7582 316 685-5906	Hurricane Services, Inc. P.O. Box 782228 Wichita, KS 67278-2228	Box 782228 Servic	
Office Fax # Shop Address:	316-685-5926 3613A Y Road		0 7	a il
	dson, KS 66860	, ,	DATE _ 9-30	
		COUNTY LIND CIT	Υ	
CHARGE TO	Runaly Foxes			
ADDRESS		CITY ST	ZIP	
		+14-5A-1 CONTRACTOR M		
KIND OF JOB	LongsTEMg	SEC5_ TWP2	2 ANG25	
DIR. TO LOC.				OLD (NEW)
Quantity	MAT	TERIAL USED	Serv. Charge	750,00
15		The state of the s		1100
				1/22.00
272 16	KOI-SEAL 4 PUS	ζ		122.40
200 lbs	Gel - Flush Alexa	d	· · · · · · · · · · · · · · · · · · ·	50.00
4 4	20-Tor Torrell			320.00
7 75	milegar ou Trk #200			165.00
3,97 Tow	BULK TRK. MILES			480.37
0	PUMPTRK. MILES TEK	ON LOCATION	-1·	NC
A PARTY OF THE PROPERTY OF THE	Rental ON Whelma	1		50,00
/	PLUGS 41/2" TOA Rubber			38,00
			7.32 SALES TAX	97.26
			TOTAL	3,195,03
T.D		CSG. SET AT_	316v	
SIZE HOLE	63/4"	The second secon	v	Country of the State Country
		SIZE PIPE 4	<i>'</i> 2"	
PLUG USED _		TIME FINISHED		
REMARKS: I	Ris unto 4/12" casing, Bir	akcheulataurith lathk vate	Pumper 10 For Geli	Jush Calle al
with 10 Bbb.	DIET. Mixed 685Ks	Rick Sticenest w/4 #HOL-SEAL. S	hutobuso-mashout	Amortines
Release Alua -	Disober Blawith 5 Ah	Suzater Final Ruping at 300 BS	E-Bumped Husto	BOO BSE
Relose Pressue	e-Flort Held-close co	siba jawloBI	, ,	
	Tetans Tousyloca with			
	y de la constant de l	EQUIPMENT USED		The transfer of the second
AME	UNIT	PS 853		UNIT NO.
Kelly	Kimberle 20		Justin # 195	
17	Brad Butler	•		X
	HSI-REP.		OWNER'S REP.	

FED ID#	48-121403
MC ID'#	16529
Shop #	620 437-266
Cellular #	620 437-758
Office #	316 685-590
Office Fax #	316-685-5926
Shop Address:	3613A Y Road
	Madison, KS 66860

Hurricane Services, Inc. Cement, Acid or Tools Service Ticket

Shop #	620 437-2661	P.O. Box 782228	2228 Servi		
Office Fax #		Wichita, KS 67278-2228		4749	
Shop Address: Mad	3613A Y Road dison, KS 66860		DATE 9-2		
		COUNTY LINU CITY			
CHARGE TO	Running Fox				
ADDRESS	J	CITY ST	ZIP		
EASE & WELI	NO. Snow ##50-	7 14-54-1 CONTRACTOR M'GOL	er Drilling		
IND OF JOB	Plug Back	CITYST # 14-5A-1 CONTRACTOR M'Gou SEC5 TWP 20	2 RNG25	;	
			*	OLD (NEV	
Quantity	MAT	ERIAL USED	Serv. Charge	750.00	
160 sks	Quick SET COMENT			2640,00	
640 lbs				288,00	
6	Hrs. Water Truck BULK CHARGE			480,00	
9:12 Ton	BULK TRK. MILES			1103,52	
110	PUMP TRK. MILES			330,00	
7,0	Milegy ON TIK #290 PLUGS			165.00	
***************************************		7.3	₹ SALES TAX	213,74	
	-		TOTAL	5970.26	
o/2;	22 -	CSG SET AT	V	OLIME	
ZE HOLE	63/4"	TBG SET AT			
au au	15 up to Tubing Sel a /	200, Pumped 10 Bbbs. water Ahe	ad With Ovcular	60. Spot	
		Dottom, Pull Tubing up to 735			
		PuickSet COMENT W/KOT-STAL, Pu			
is up Tubi	15 Set at 350, Pumped	Fresh water - circulate Hol	e clean,		
NoTe! H	loke Cemented Scom lo	100 To 350 with 160 sks. Quick	Set conest in/4"KD	I-SEAL	
		EQUIPMENT USED			
ME V U	UNIT	FNO. NAME	T - FA	UNIT NO.	
Kelly	Kinber/W de	7) Rodge #202,	Justin "105		
	rad Butter				
	HSI REP.		OWNER'S REP.		