

1071817

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 19, 2012

Greg Bratton
Running Foxes Petroleum Inc.
6855 S HAVANA ST, STE 400
CENTENNIAL, CO 80112

Re: ACO1
API 15-107-24468-00-00
Snow 14-5A-1
SW/4 Sec.05-22S-25E
Linn County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Greg Bratton

PROGNOSIS: SNOW 14-5A-1

OPERATOR: Running Foxes Petroleum

API#: 15-107-24468

LOCATION: NE NE SE SW SEC 5-T22S-R25E, 1080 FSL, 2460 FWL, Linn County, Kansas

LONGITUDE:-94.6866299

LATITUDE: 38.1566855

ELEVATION GL: 821' (measure from GL)

TD: 1206' (200' into Arbuckle)

FORMATION/MEMBER	LITHOLOGY	DEPTH	GAS	PROG DEPTH	SUBSEA (GL=821')
Walter-Johnson	Sandstone, calc cmt, vf gr			1	820
Altamont	Limestone			40	781
Bandera Sand	Sandstone, sil cmt, vf gr			52	769
Mulberry	Coal			93	728
Pawnee	Limestone			103	718
Labette	Black Shale			132	689
	Sandstone, calc cmt, vf gr			135	686
	Limestone			172	649
Little Osage	Black Shale			189	632
Excello (CORE #1)	Black Shale			199	622
Mulky Coal (CORE #1)	Coal			201	620
Squirrel (CORE #2)	Sandstone			220	601
Bevier Coal	Coal			286	535
Ardmore	Limestone			307	514
V Shale	Black Shale			311	510
Croweburg Coal	Coal			314	507
Tebo	Black Shale			379	442
Weir (CORE #3)	Sandstone			394	427
Upper Bartlesville	Sandstone			412	409
Cbj	Coal			432	389
	Sandstone			470	351
Drywood Coal	Coal			518	303
Rowe Coal	Coal			525	296
Mclouth	Sandstone, silty, sil-calc cmt			536	285
Riverton (CORE #4)	Coal			560	261
	Limestone/Chert/Dolomite			573	248
Northview	Shale, lt graygreen			954	-133
Chattanooga	Shale, buff-lt graygreen			988	-167
Arbuckle	Dolomite, lt gray-lt tan, vf-f xl			1006	-185
TD				1206	-385
Please "lightly" mud-up at 600' +/- for better cuttings returns: gel/soda ash for viscosity , add LCM as needed					
CORE #1: 193-213	Desorption-Mulky Coal				
CORE #2: 218-238					
CORE #3: 386-406					
CORE #4: 554-574	Desorption-Riverton Coal				
	: oil & gas production zones, Linn County				
	: oil production zones, Linn County				
	: gas production zones, Linn County				
Drilling Company: Mcgown Drilling, Chris Mcgown, Cell 620-224-7406					
Wireline Logging: Tucker Wireline, Burt Goudy, cell 405-514-0643, Dispatch 918-806-5647					

FED ID# 48-1214033
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3619A Y Road
 Madison, KS 66880

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4761

DATE 9-30-11

COUNTY Linn CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Snow # H-51-414-5A-1 CONTRACTOR M-Gown Drilling

KIND OF JOB Long string SEC. 5 TWP. 22 RANG. 2s

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
68 SKS	Quick Set cement		1122.00
272 lbs	KOI-SEAL 4" 1 1/2" SK		122.40
200 lbs	Gel - Flush Ahead		50.00
4 hrs	water Truck		320.00
	miles on Trk #250		165.00
3.97 Ton	BULK TRK. MILES		480.37
0	PUMP TRK. MILES Trk on location		n/c
	Rental on wheelbarrow		50.00
1	PLUGS 4 1/2" Top Rubber		38.00
		7.32 SALES TAX	97.26
		TOTAL	3195.03

T.D. _____

SIZE HOLE 6 3/4"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 316" VOLUME 5 Bbls

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2"

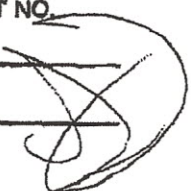
PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, Pumped 10 Bbls Gel Flush, Spilled with 10 Bbls water. Mixed 68 SKS Quick Set Cement w/ 4" KOI-SEAL. Shut down - wash out Pump Lines. Release Plug - Dipper Plug with 5 Bbls water. Final Pumping at 300 PSI - Pumped Plug to 800 PSI. Release Pressure - Float Held - close casing in 10 PSI. Good cement returns to surface with 5 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 201
Brad Butler
 HSI REP.

NAME Delbert #202, Justin #195 UNIT NO. _____
 OWNER'S REP. 

FED ID# 48-1214033
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket

4749

DATE 9-29-11

COUNTY Linn CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Snow # H-50-4 14-5A-1 CONTRACTOR McGowan Drilling

KIND OF JOB Plug Back SEC. 5 TWP. 22 RNG. 2s

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
160 sks	Quick Set cement		2640.00
640 lbs	KOL-SEAL 4" ^{PPU} /SK		288.00
6	Hrs. water Truck BULK CHARGE		480.00
9.12 Ton	BULK TRK. MILES		1103.52
110	PUMP TRK. MILES		330.00
	mileage on Trk #290		165.00
	PLUGS		
		7.3% SALES TAX	213.74
		TOTAL	5970.26

T.D. 1222'

SIZE HOLE 6 3/4"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE _____

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to Tubing set at 1200', Pumped 10 Bbls. water Ahead with circulation. Spot
100 sks. Quick Set cement w/ KOL-SEAL on bottom, Pull Tubing up to 735', Rig up to Tubing - Pumped fresh water
circulate Hole clear, Spot 60 sks. Quick Set cement w/ KOL-SEAL, Pull Tubing up to 350'
Rig up to Tubing set at 350', Pumped fresh water - circulate Hole clear,

NOTE: Hole cemented from 1200' to 350' with 160 sks. Quick Set cement w/ 4" KOL-SEAL

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 201
Brad Butler
 HSI REP.

NAME Rodger #202, Justin #105 UNIT NO. _____
 OWNER'S REP.