



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1072334  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1072334

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 19, 2012

Scott Hampel  
McCoy Petroleum Corporation  
8080 E CENTRAL STE 300  
WICHITA, KS 67206-2366

Re: ACO1  
API 15-069-20353-00-00  
FRY 'A' 1-16  
NW/4 Sec.16-27S-29W  
Gray County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Scott Hampel



# Dual Induction Log

DIGITAL LOG (785) 625-3858

15-069-20,353-00-00

API No.

Company **McCoy Petroleum Corporation**  
 Well **Fry "A" No. 1-16**  
 Field **Wildcat**  
 County **Gray** State **Kansas**

Location **S/2-N/2-NW  
 990' FNL & 1320' FWL**

Sec: **16** Twp: **27 S** Rge: **29 W**

Permanent Datum **Ground Level** Elevation **2747**  
 Log Measured From **Kelly Bushing** 13 Ft. Above Perm. Datum  
 Drilling Measured From **Kelly Bushing**

Other Services  
 CNL/CDL  
 MEL

Elevation  
 K.B. 2760  
 D.F. 2747  
 G.L. 2747

Date	11/17/2011
Run Number	One
Depth Driller	5350
Depth Logger	5349
Bottom Logged Interval	5348
Top Log Interval	1800
Casing Driller	8.625 @ 1830
Casing Logger	1830
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity,ppm CL	2200
Density / Viscosity	9.1   62
pH / Fluid Loss	9.5   7.2
Source of Sample	Flowline
Rm @ Meas. Temp	.95 @ 55
Rmf @ Meas. Temp	.71 @ 55
Rmc @ Meas. Temp	1.28 @ 55
Source of Rmf / Rmc	Charts
Rm @ BHT	.40 @ 132
Operating Rig Time	5 Hours
Max Rec. Temp. F	132
Equipment Number	91
Location	Hays
Recorded By	K. Bange
Witnessed By	Jerry A. Smith

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

### Comments

Thank you for using Log-Tech, Inc.  
 (785) 625-3858

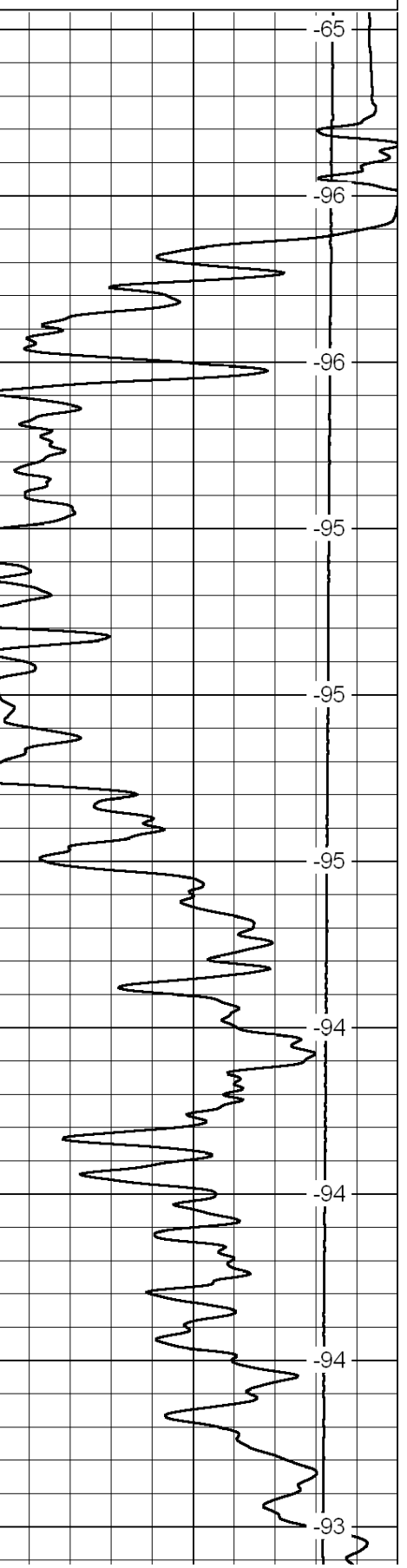
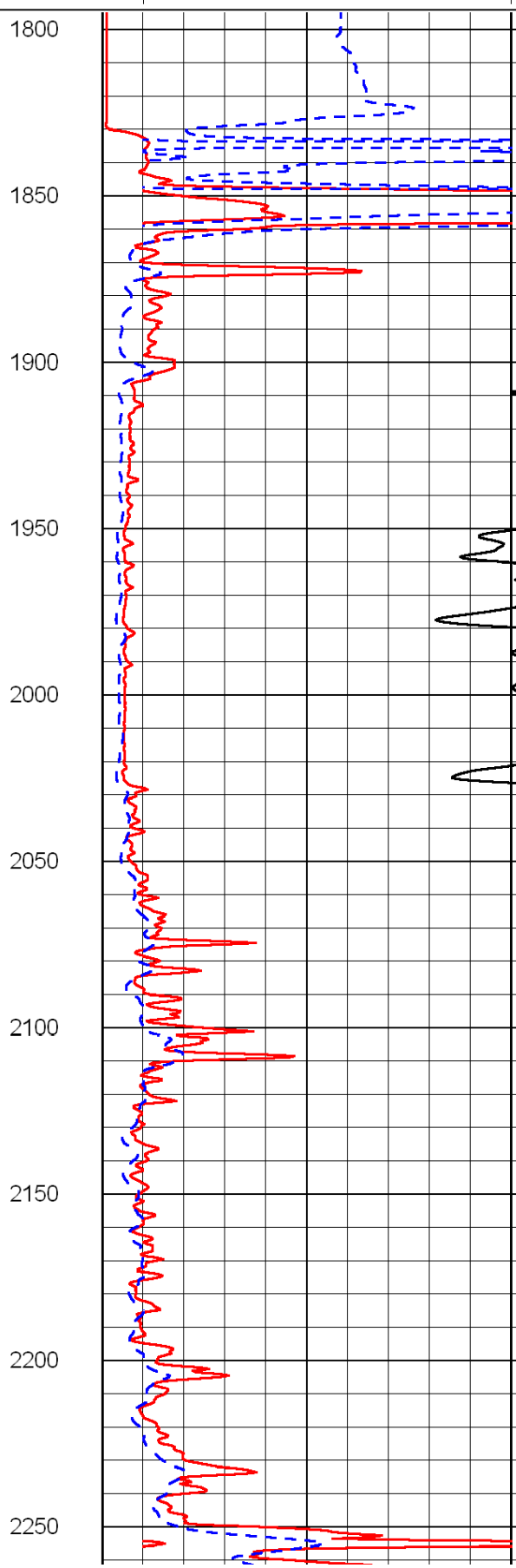
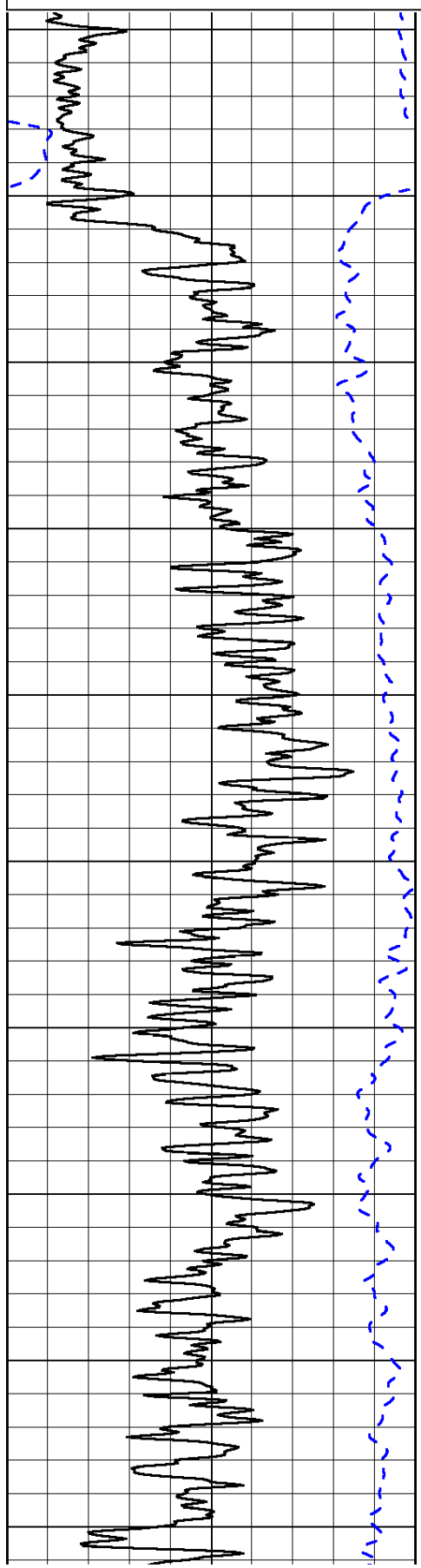
Ingalls, 8 S to U rd (Continue S at correction curve) ,  
 1 3/4 W, S into

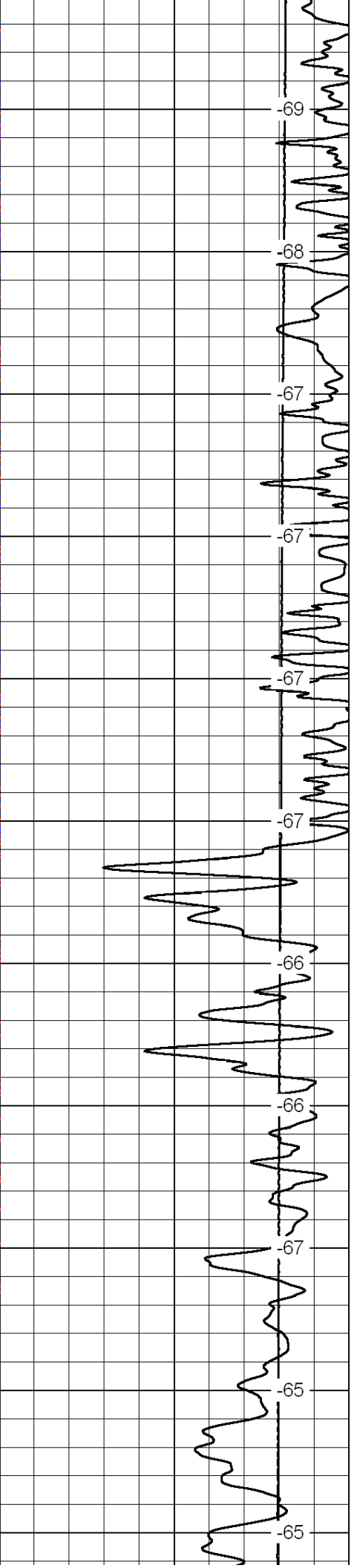
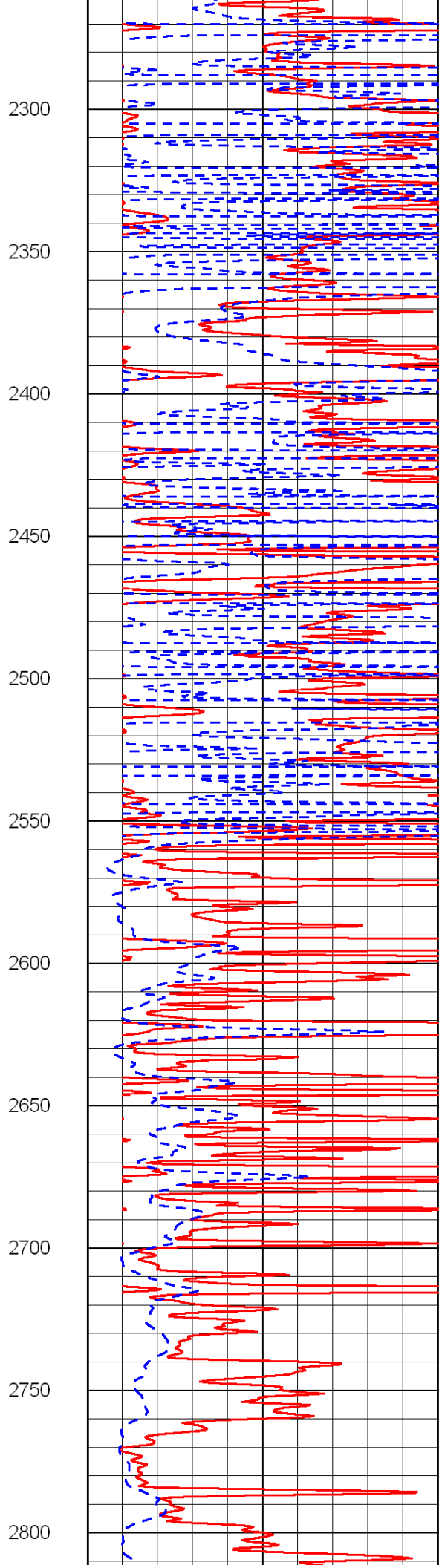
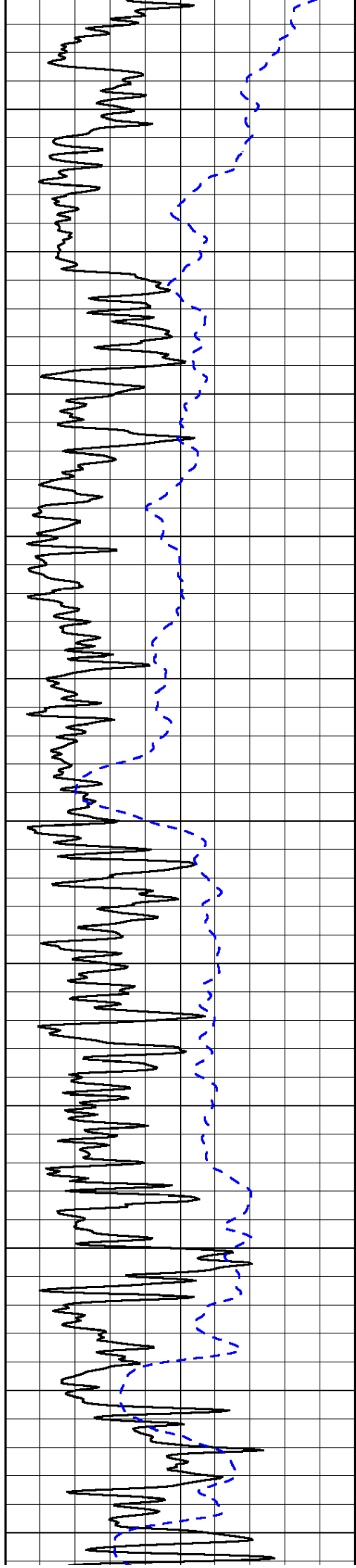
Database File: c:\warrior\data\mccoy\_fry a no. 1-16\mccoy\_fry\_11711hd.db  
 Dataset Pathname: dil2/mcoydil2  
 Presentation Format: dil2in  
 Dataset Creation: Thu Nov 17 21:19:32 2011  
 Charted by: Depth in Feet scaled 1:600

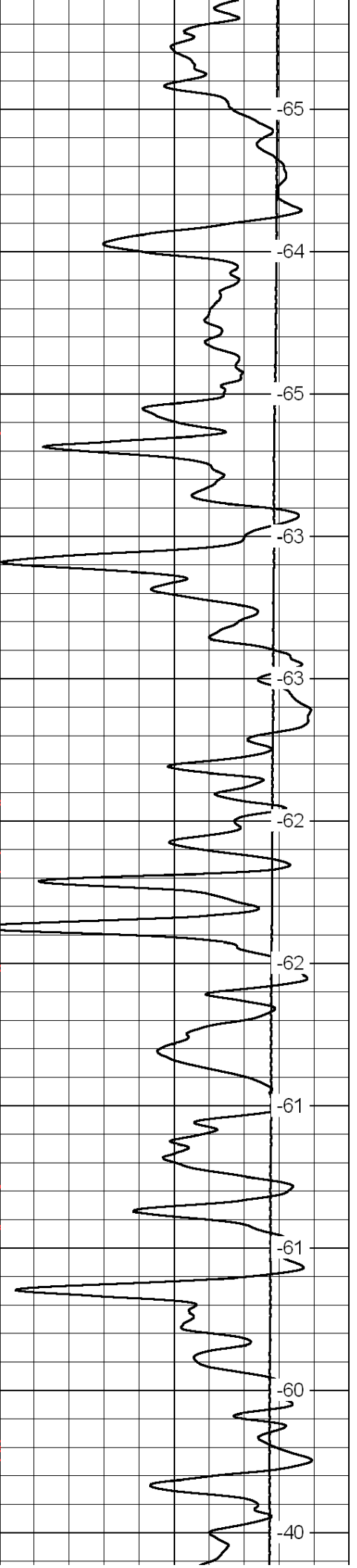
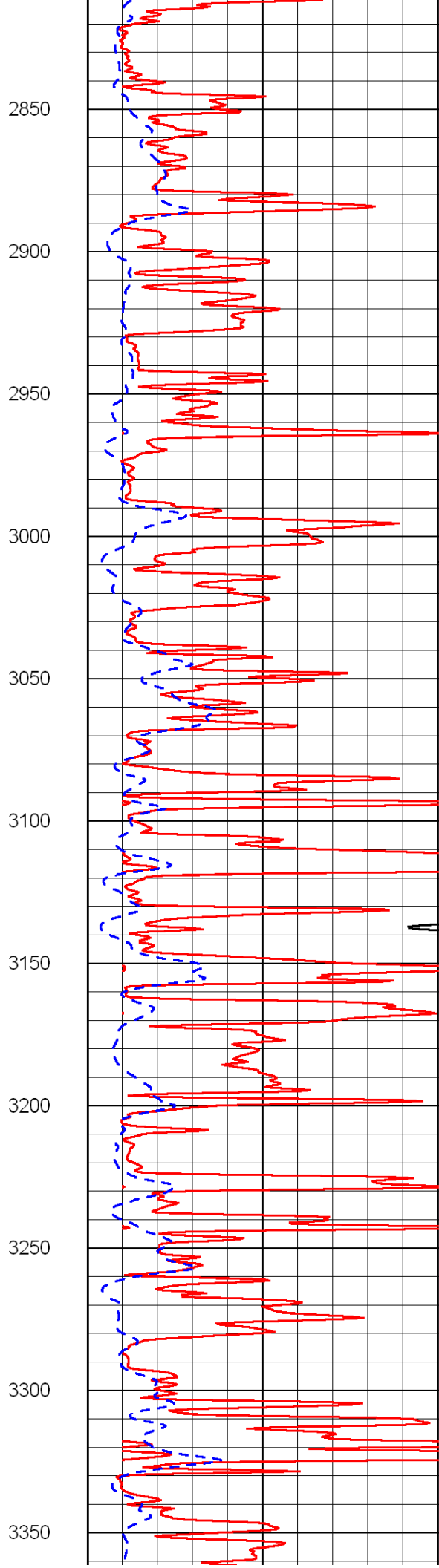
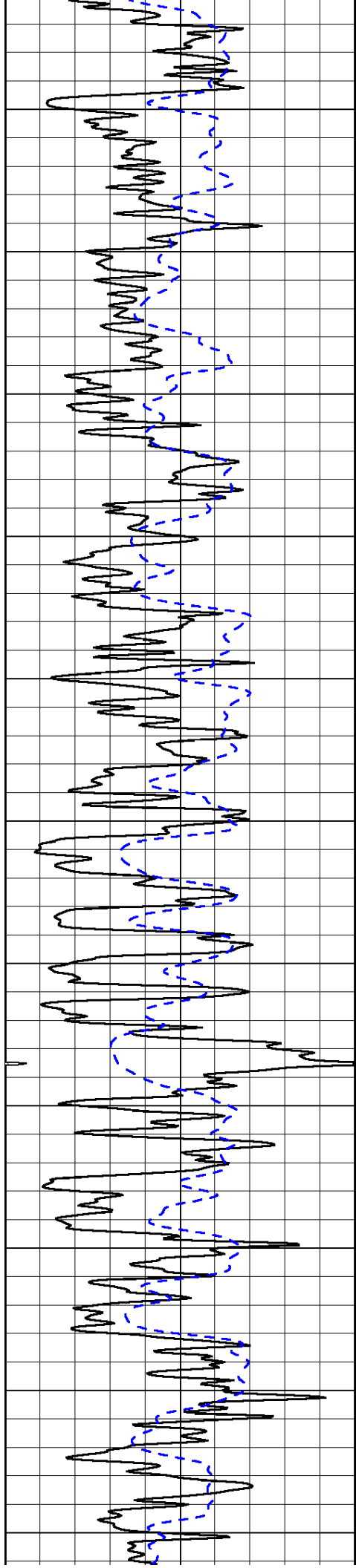
0	Gamma Ray	150
-200	SP (mV)	0

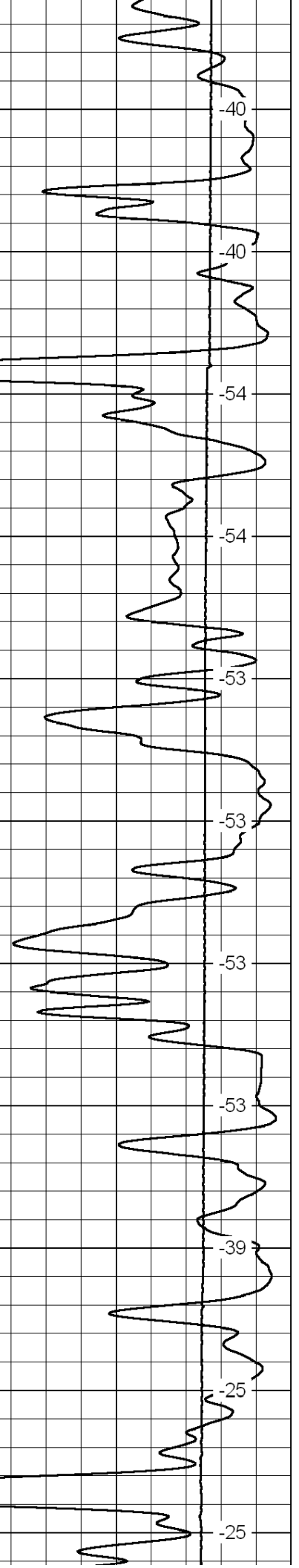
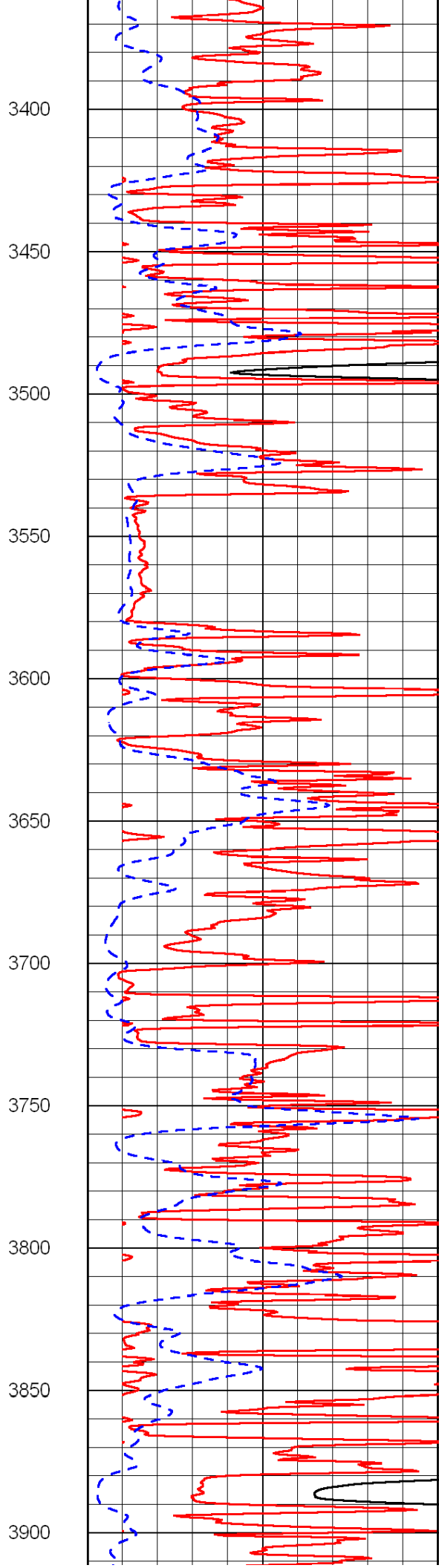
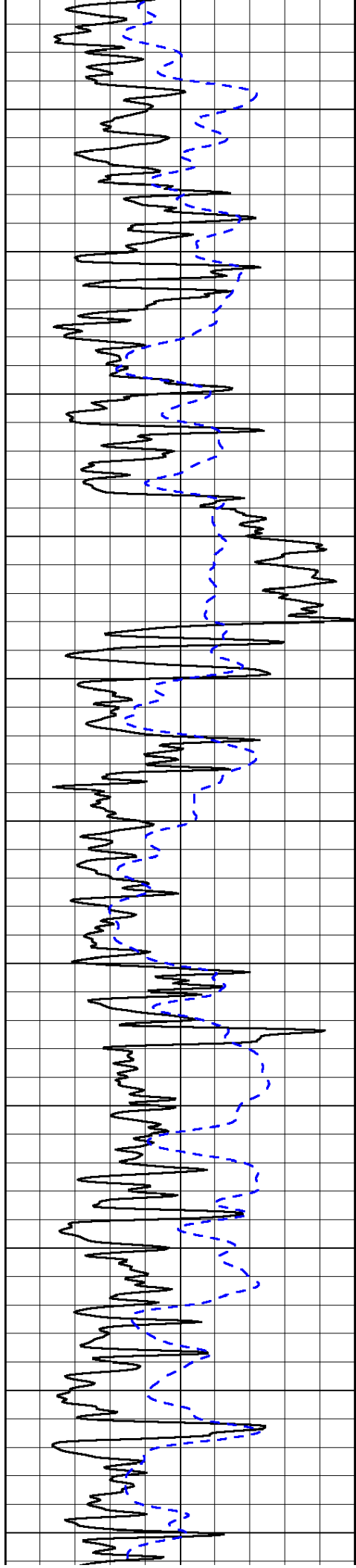
0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

LSPD

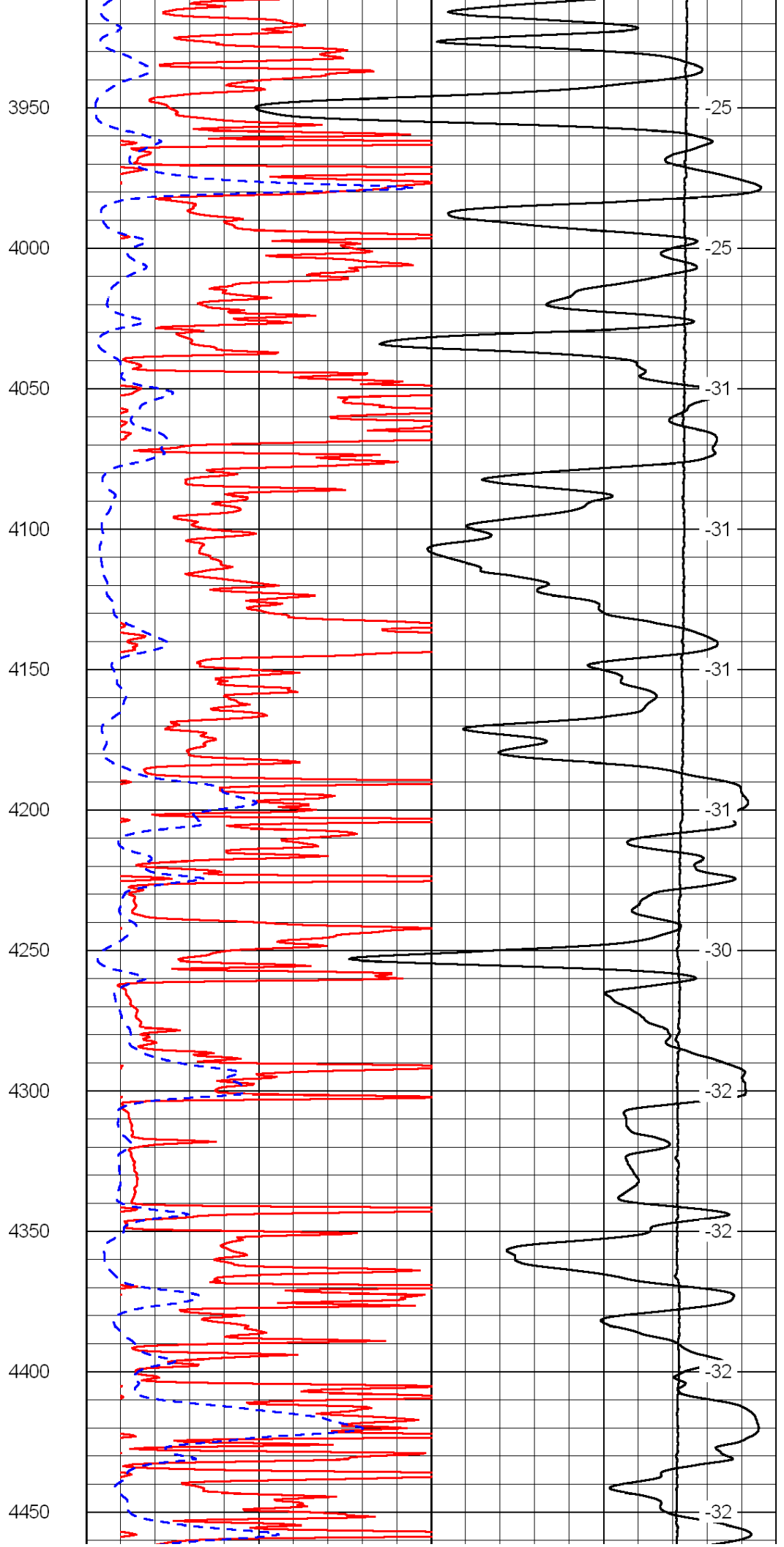
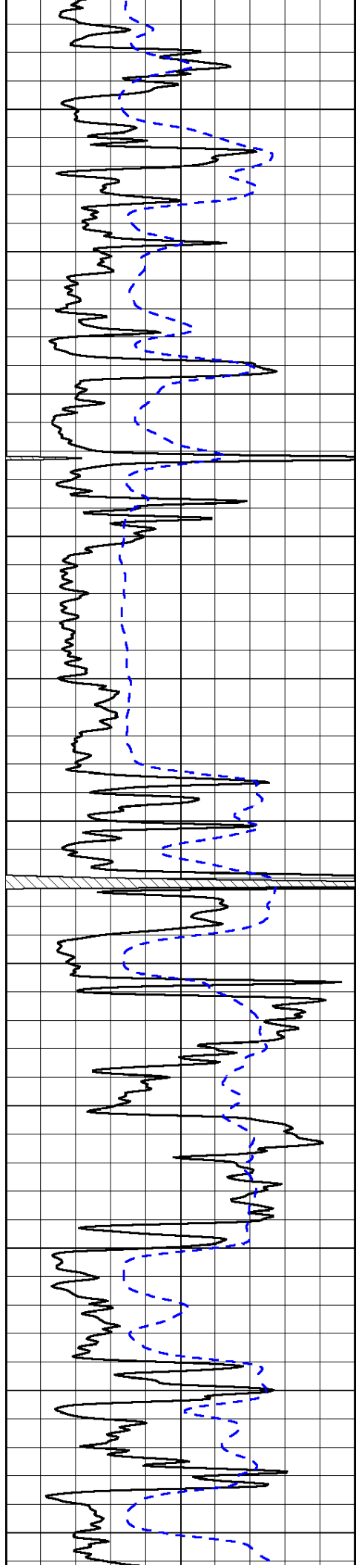


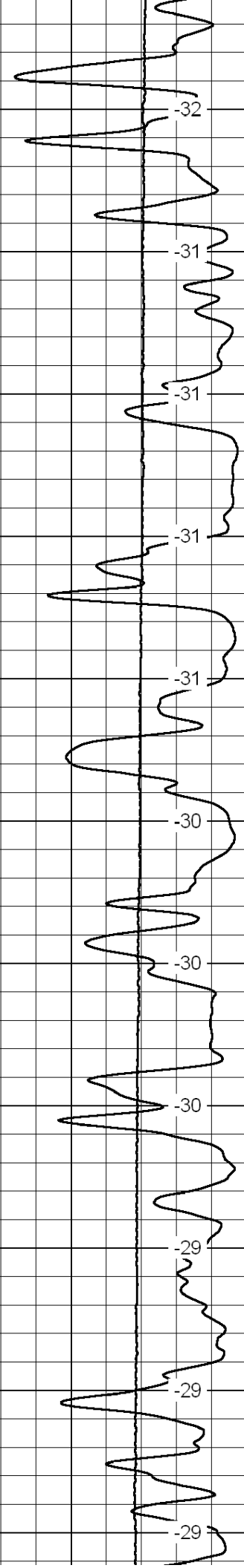
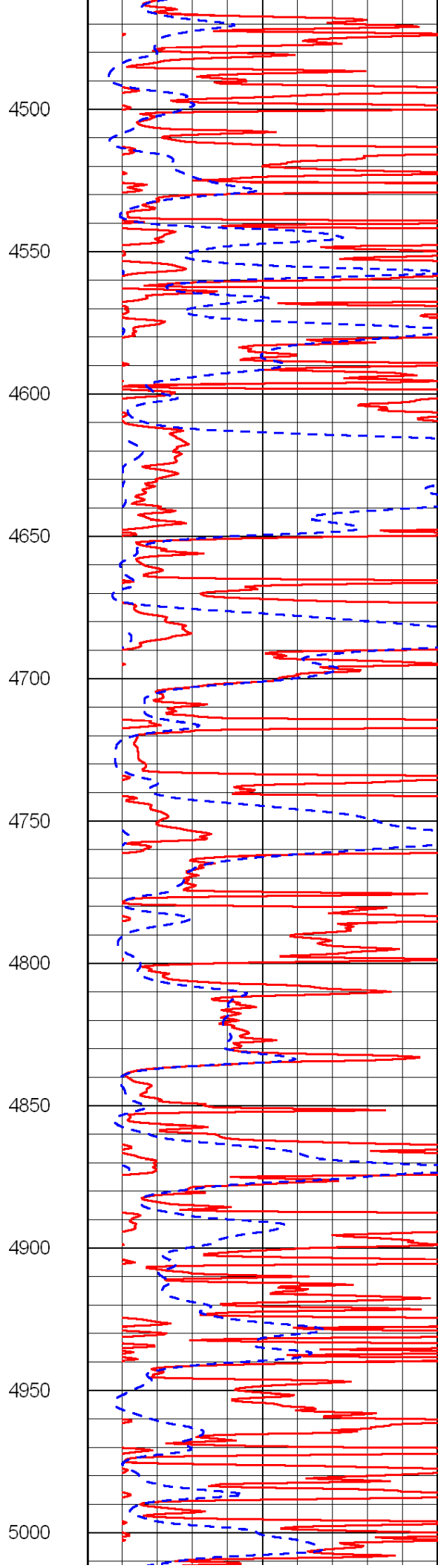
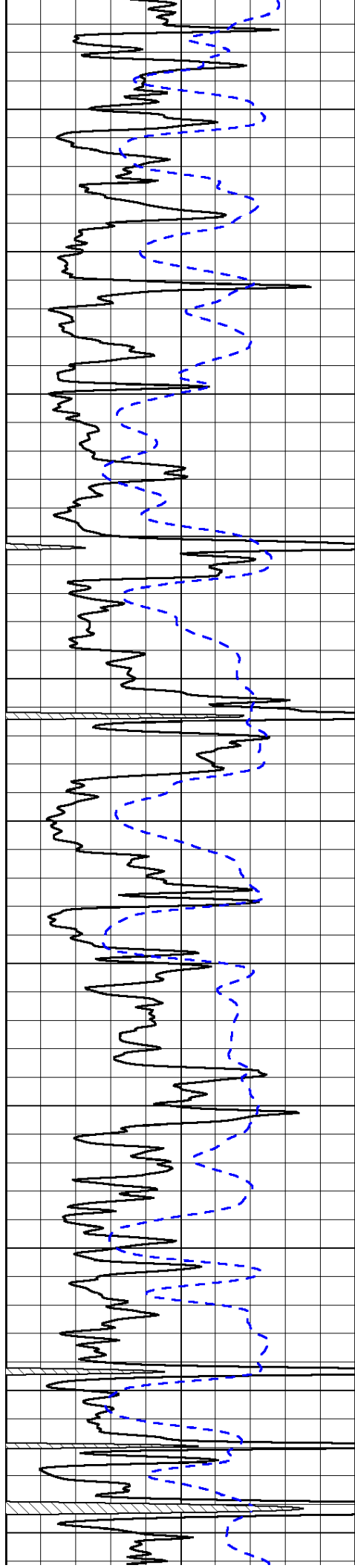


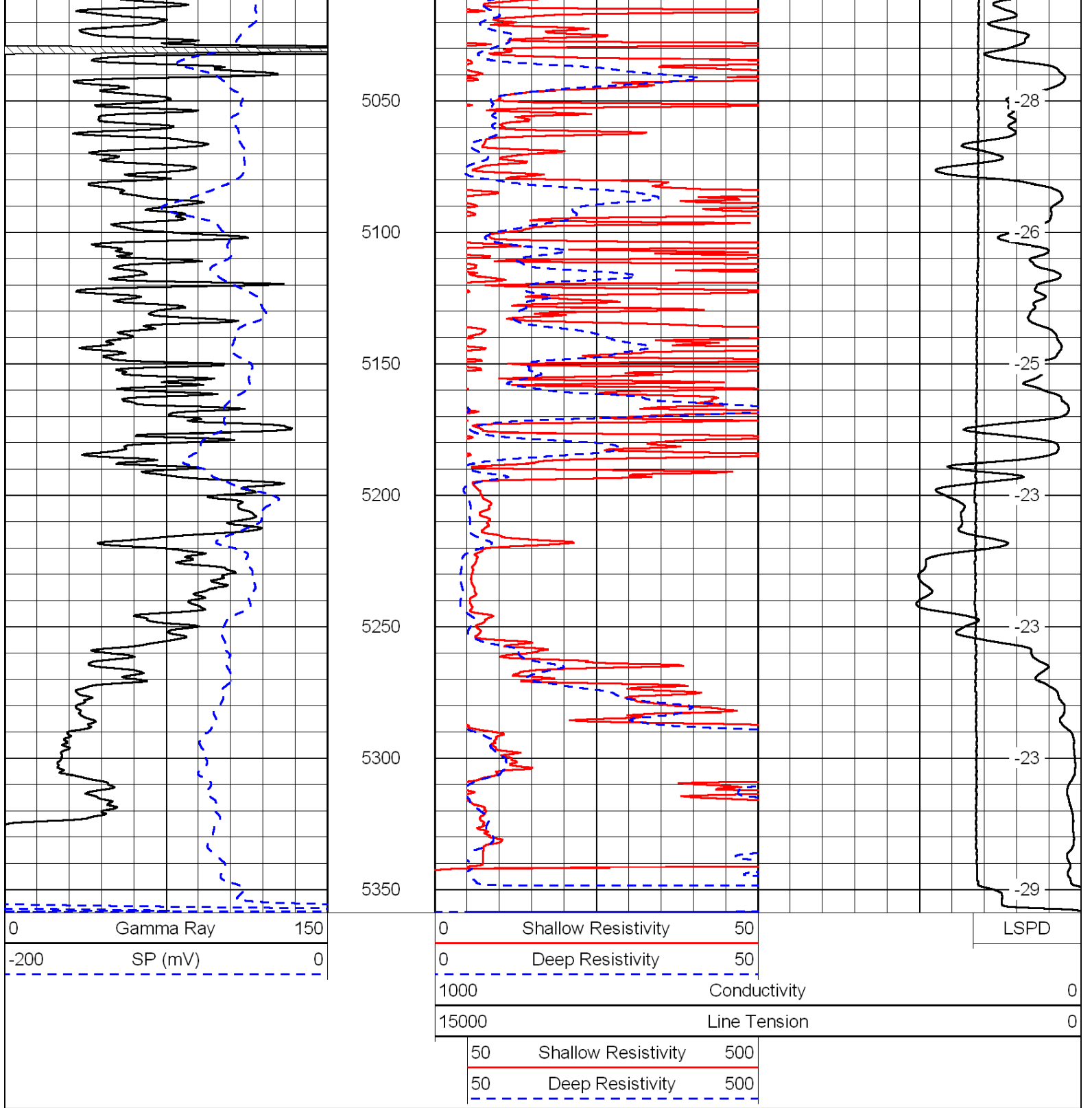




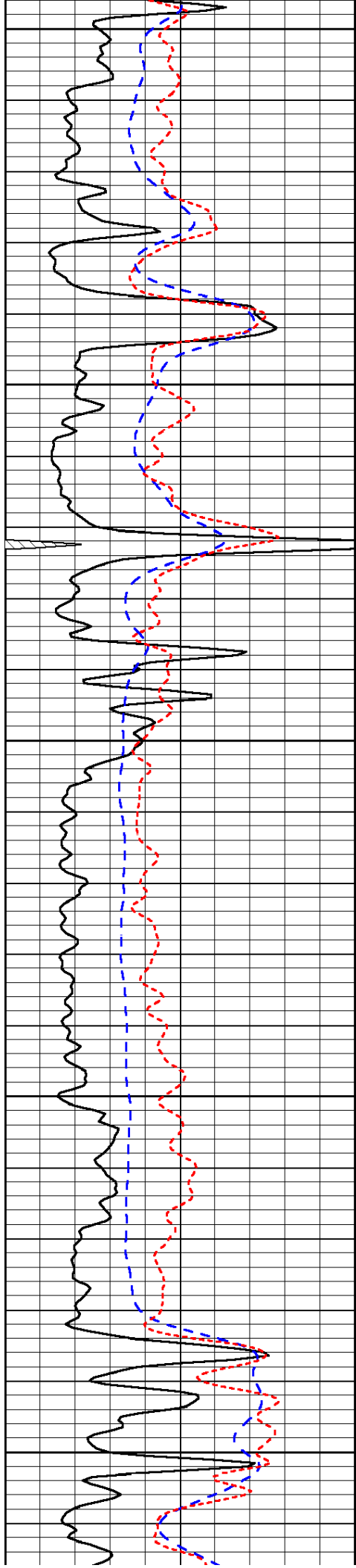








Database File:	c:\warrior\data\mccoy_fry a no. 1-16\mccoy_fry_11711hd.db	
Dataset Pathname:	dil2/mccoydil2	
Presentation Format:	dil	
Dataset Creation:	Thu Nov 17 21:19:32 2011	
Charted by:	Depth in Feet scaled 1:240	
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
	LSPD	



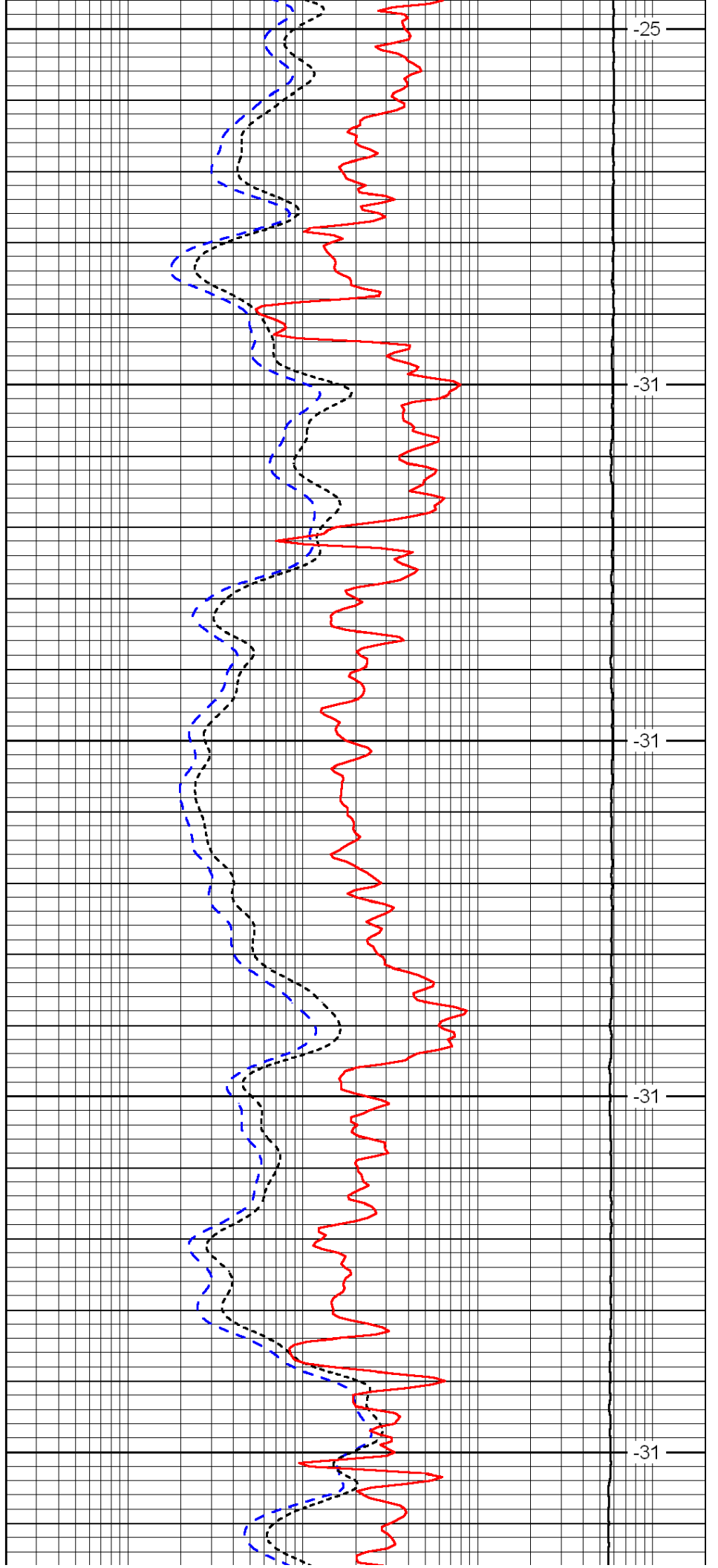
4000

4050

4100

4150

4200



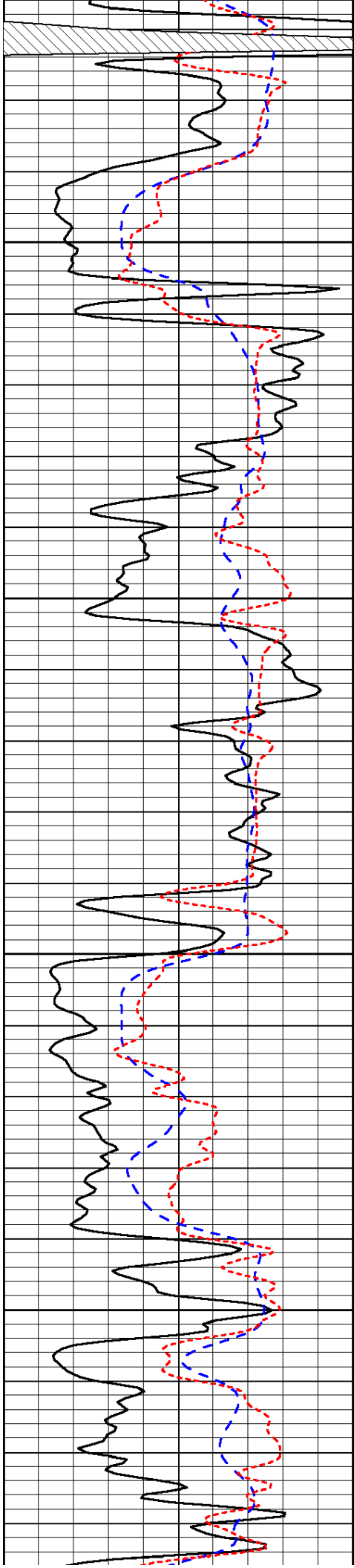
-25

-31

-31

-31

-31

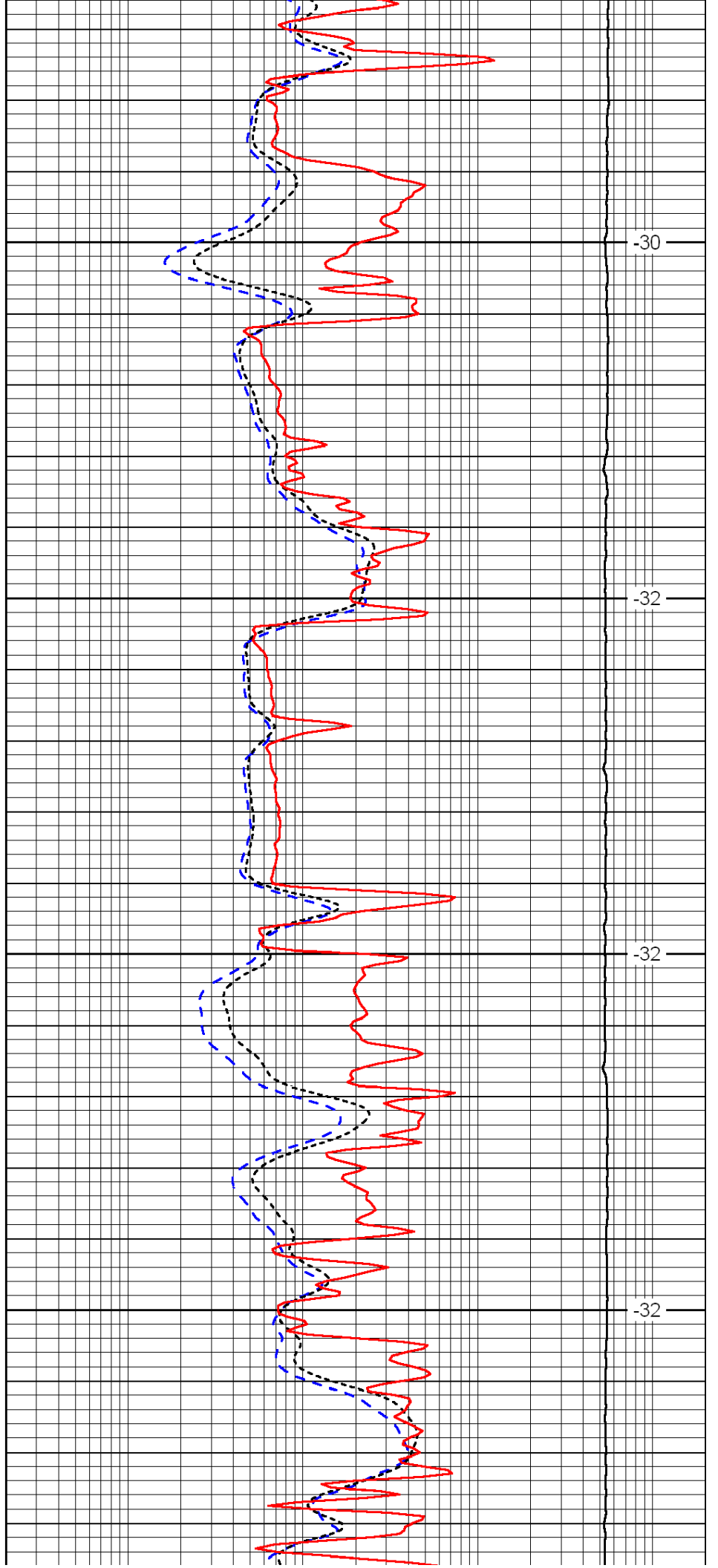


4250

4300

4350

4400

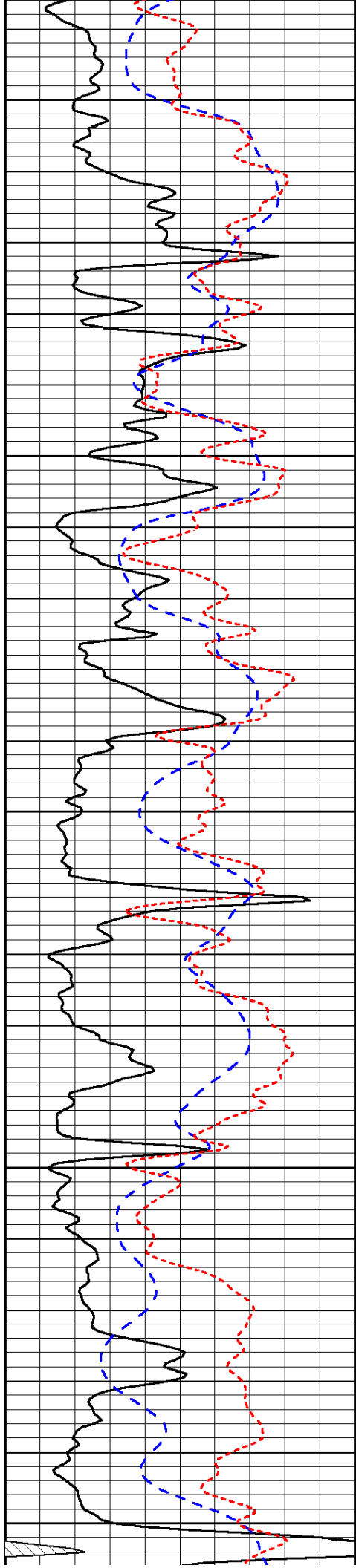


-30

-32

-32

-32



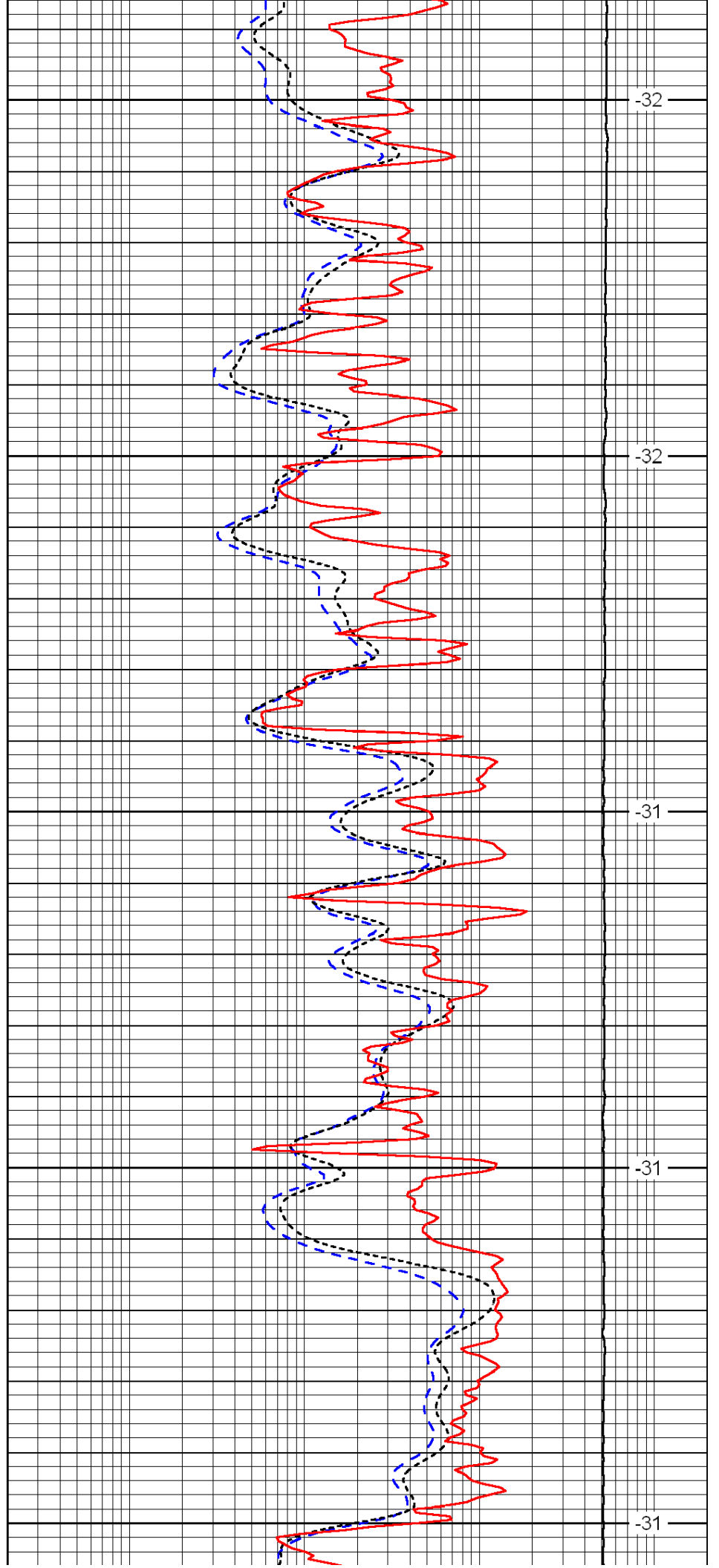
4450

4500

4550

4600

4650



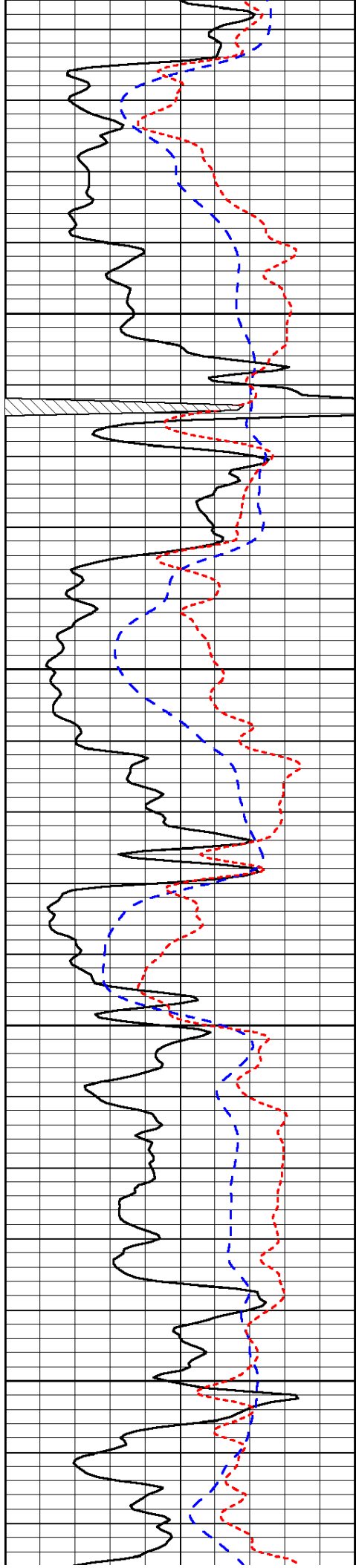
-32

-32

-31

-31

-31

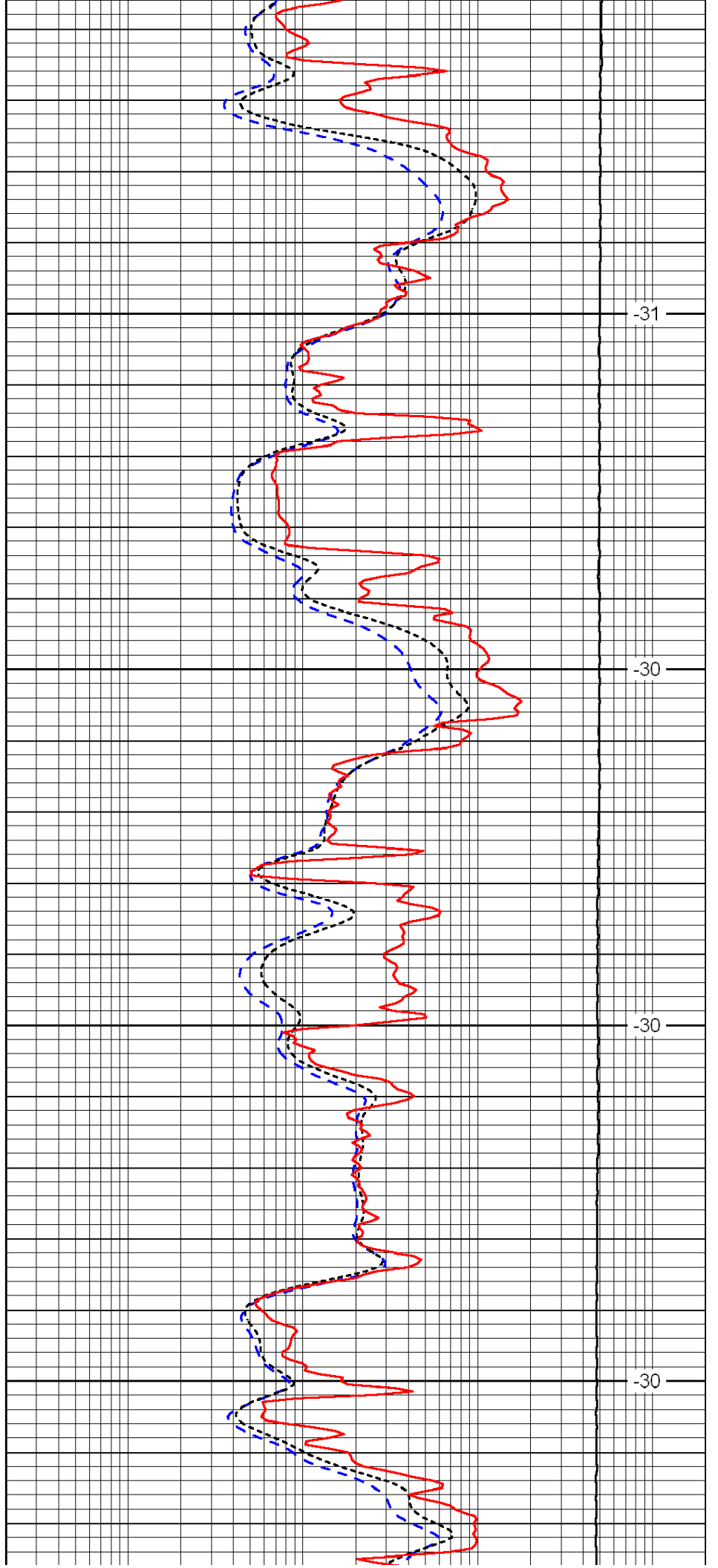


4700

4750

4800

4850

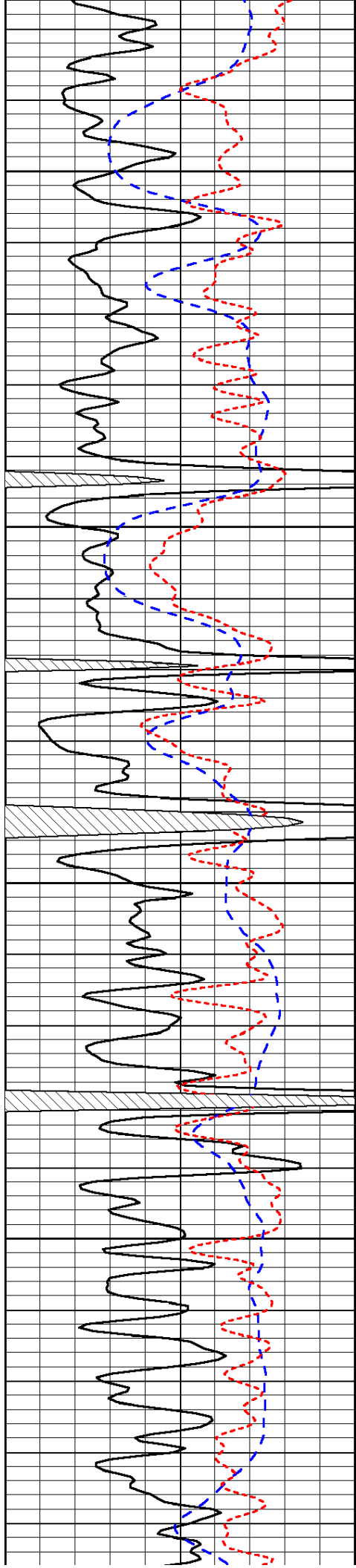


-31

-30

-30

-30

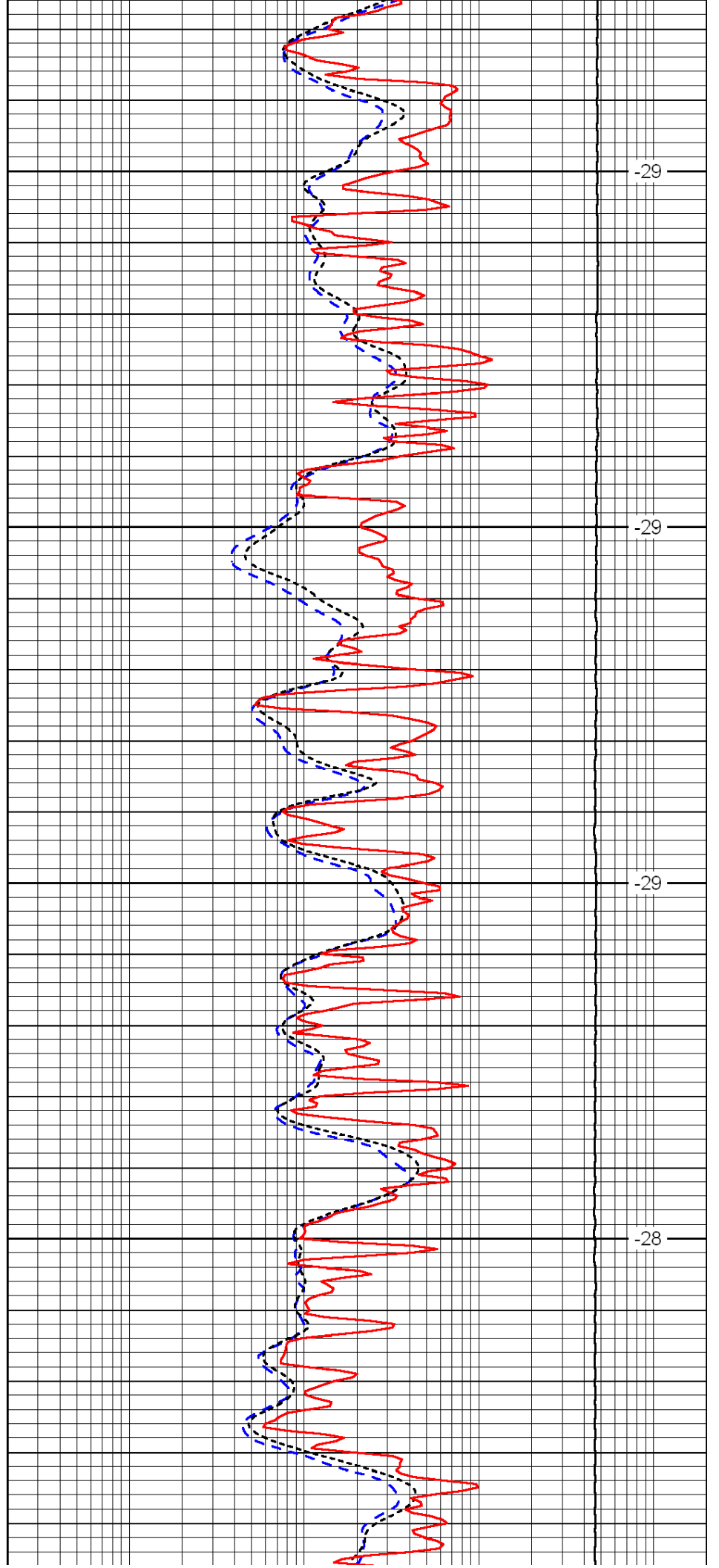


4900

4950

5000

5050



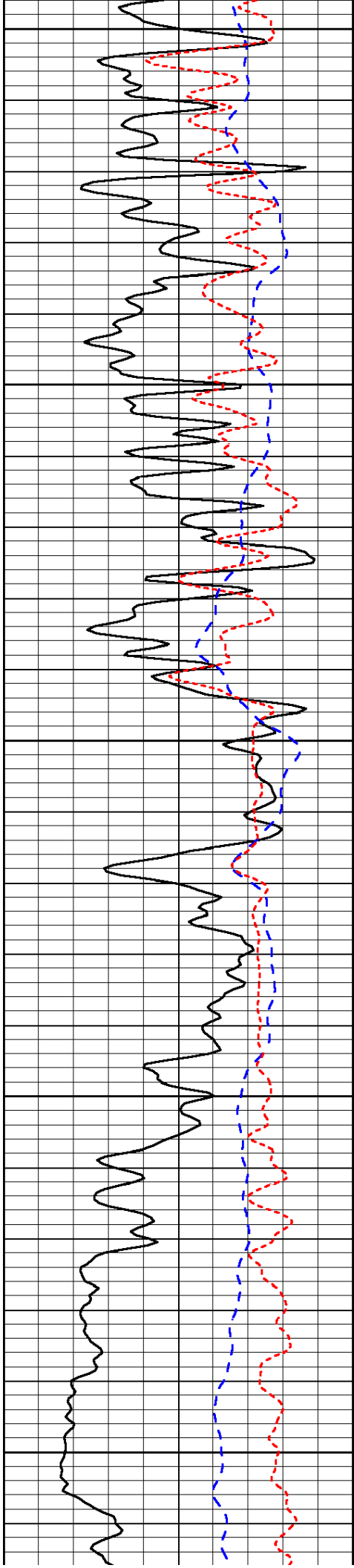
-29

-29

-29

-28





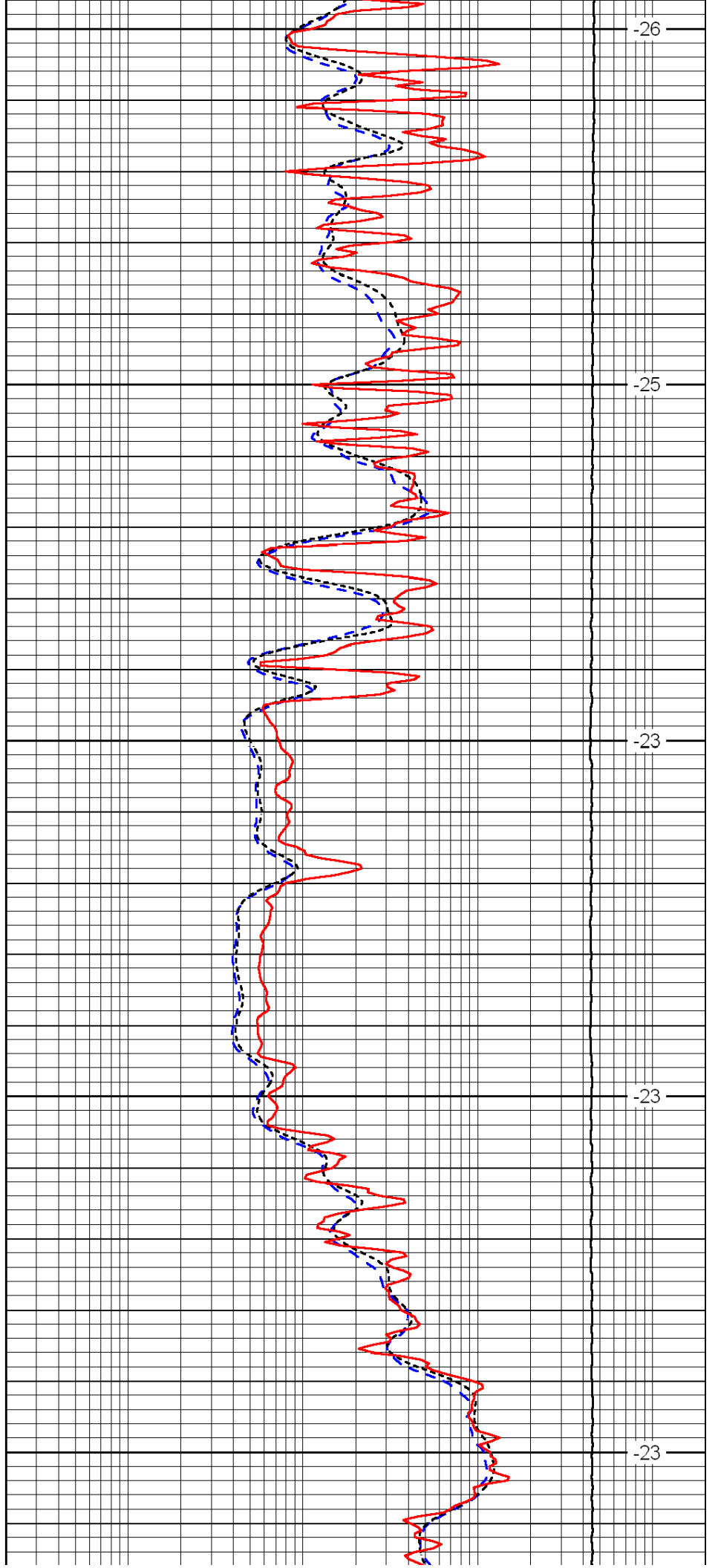
5100

5150

5200

5250

5300



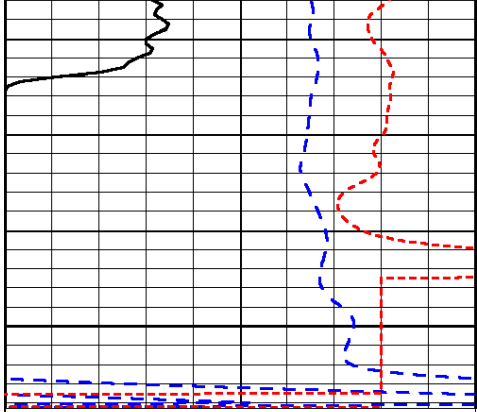
-26

-25

-23

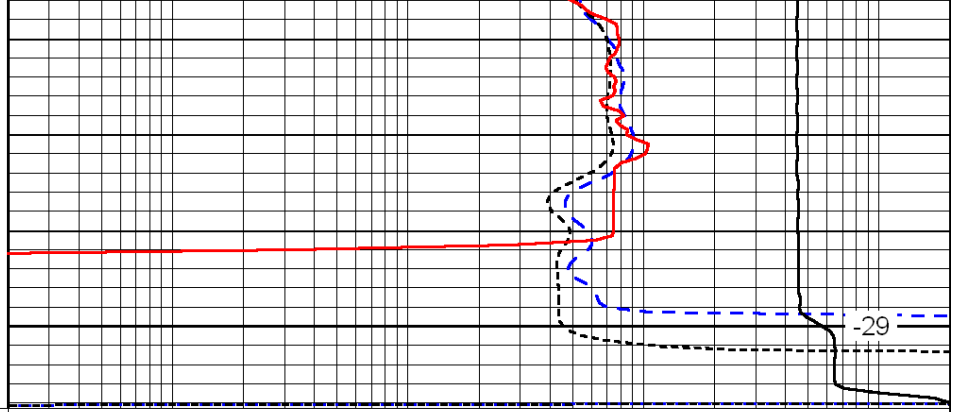
-23

-23



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

5350



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



Dual Compensated  
Porosity Log

DIGITAL LOG (785) 625-3858

15-069-20,353-00-00

API No.	Company		MCCoy Petroleum Corporation
	Well	Fry "A" No. 1-16	
	Field	Wildcat	
	County	Gray	State Kansas
	Location	S/2-N/2-NW 990' FNL & 1320' FWL	
	Sec: 16	Twp: 27 S	Rge: 29 W
Permanent Datum	Ground Level	Elevation	2747
Log Measured From	Kelly Bushing	13 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing		
Date	11/17/2011	Other Services	DIL MEL
Run Number	One	Elevation	K.B. 2760 D.F. 2747 G.L. 2747
Type Log	CNL / CDL		
Depth Driller	5350		
Depth Logger	5349		
Bottom Logged Interval	5328		
Top Logged Interval	4000		
Type Fluid In Hole	Chemical		
Salinity, PPM CL	2200		
Density	9.1		
Level	Full		
Max. Rec. Temp. F	132		
Operating Rig Time	5 Hours		
Equipment -- Location	91 Hays		
Recorded By	K. Bange		
Witnessed By	Jerry A. Smith		

Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	1830	8.625	24#	00	1830
2	7.875	1830	5350				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

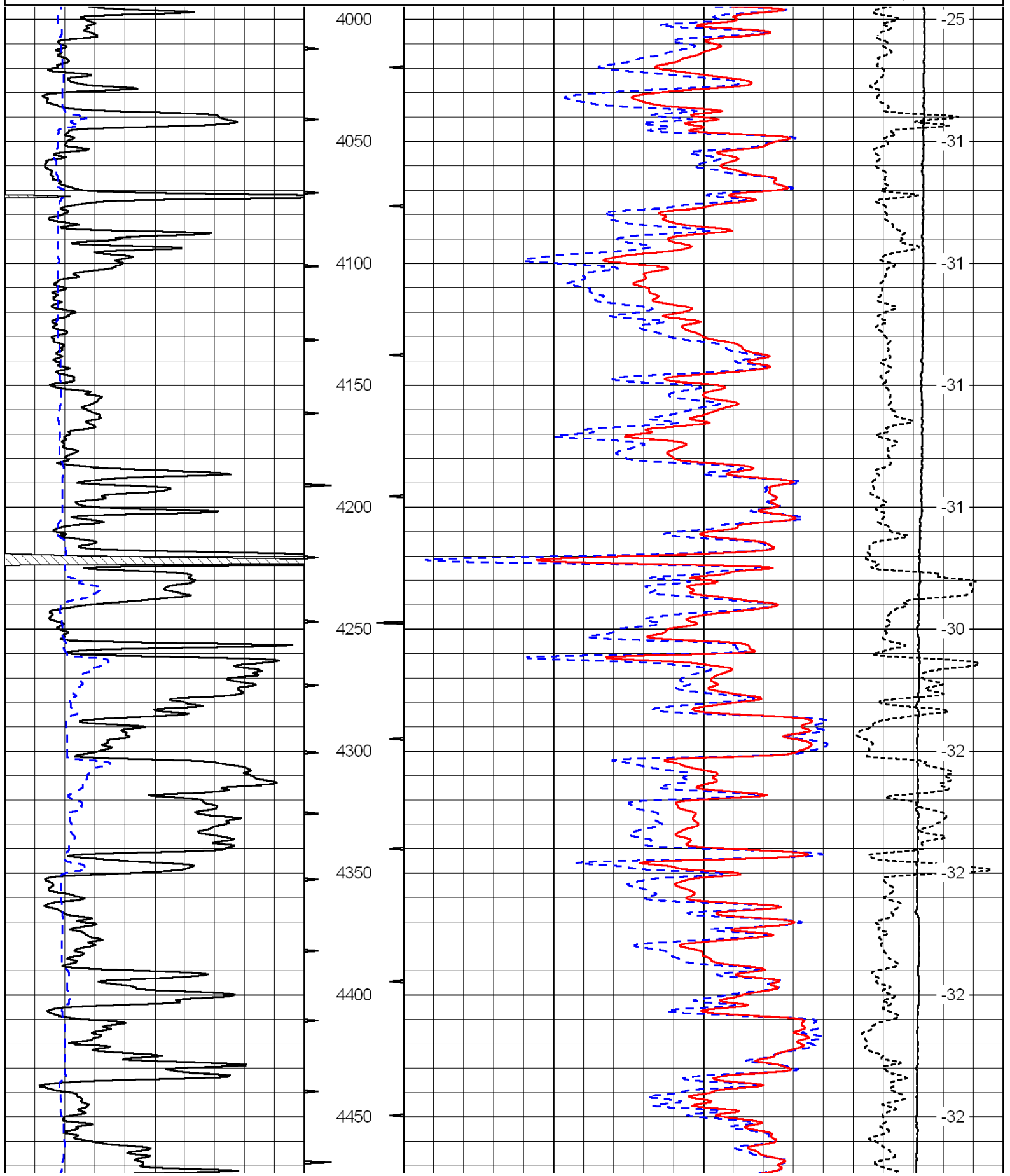
Comments

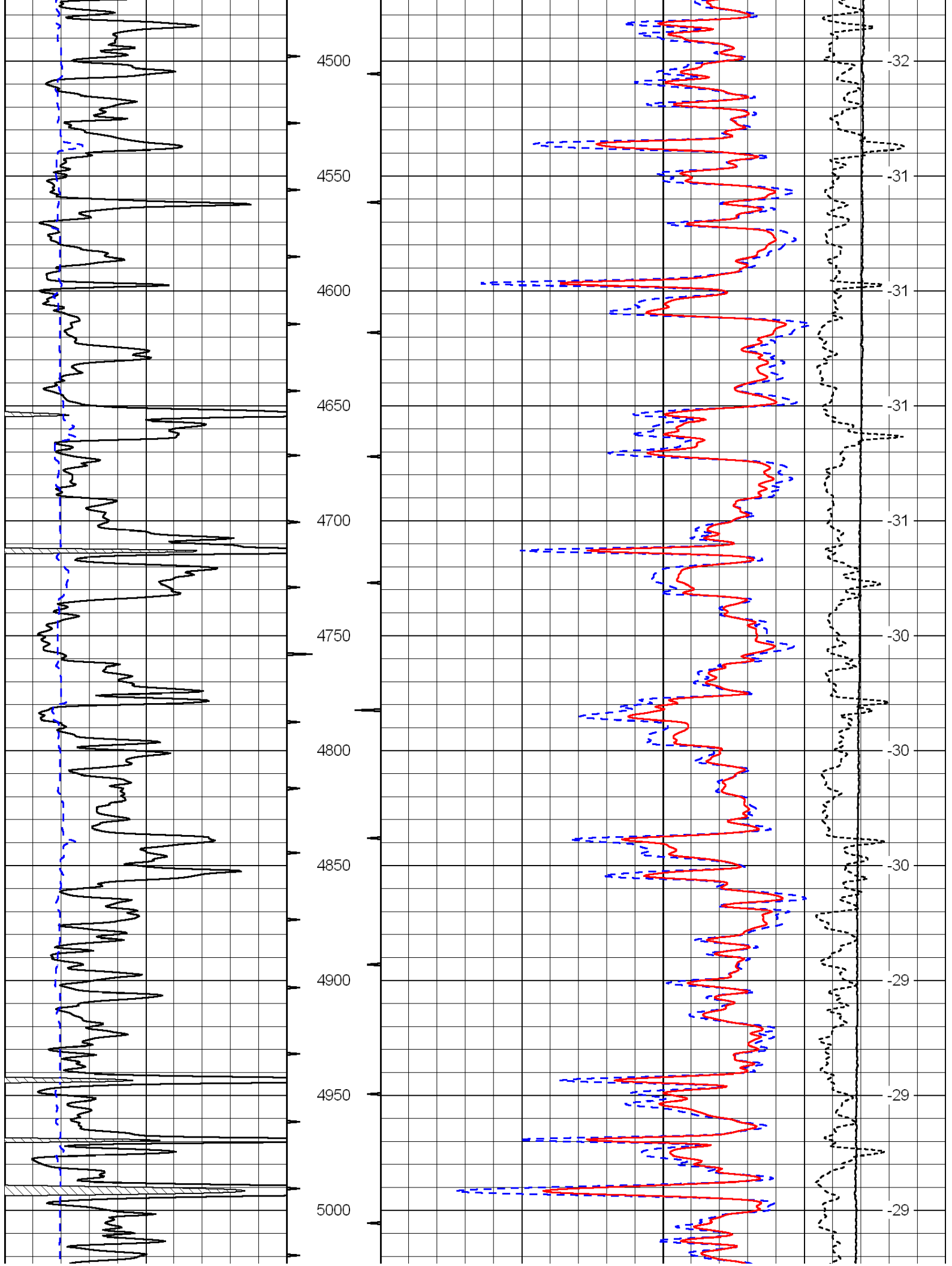
Thank you for using Log-Tech, Inc.  
(785) 625-3858

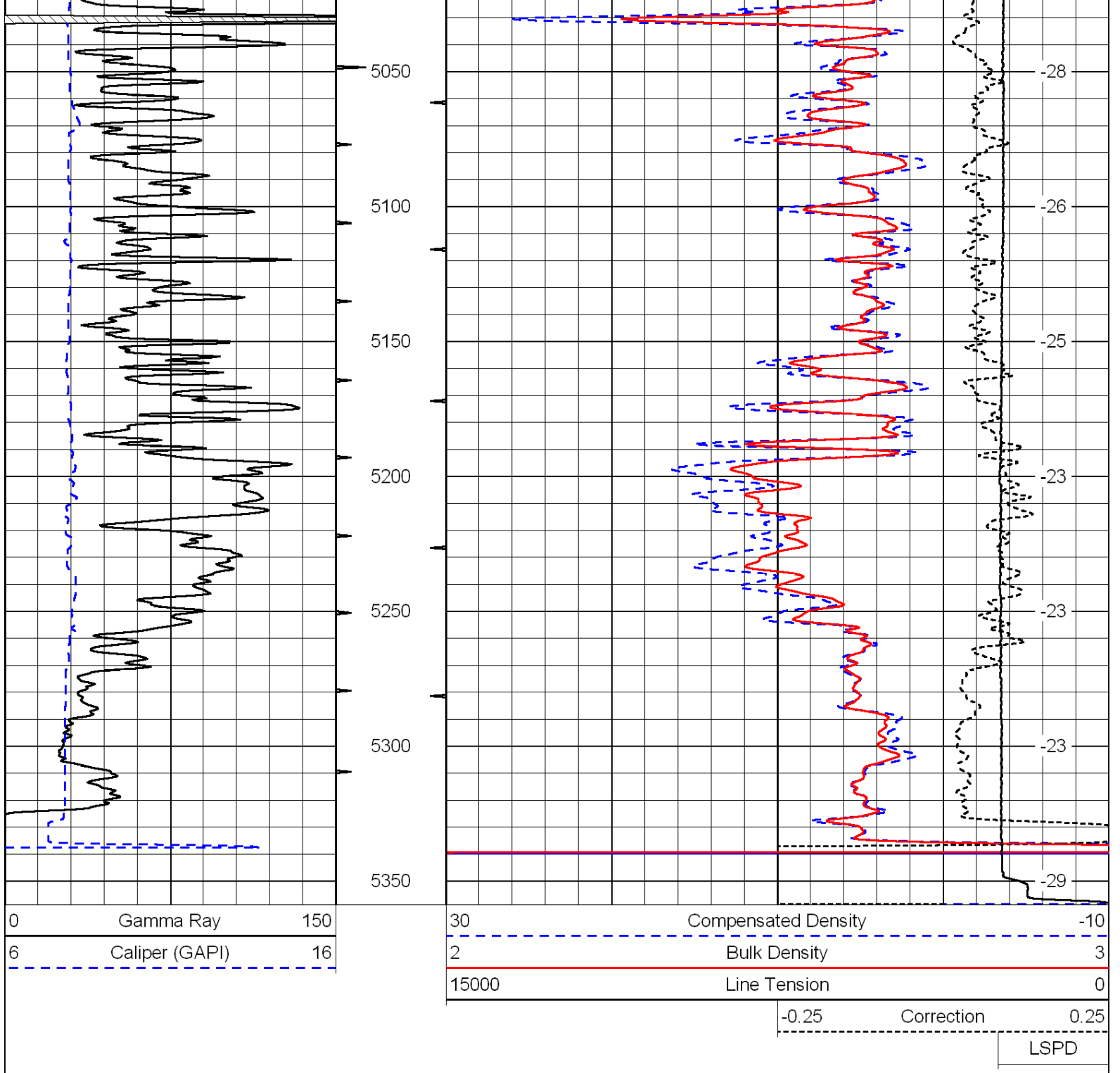
Ingalls, 8 S to U rd (Continue S at correction curve) ,  
1 3/4 W, S into

0	Gamma Ray	150
6	Caliper (GAPI)	16

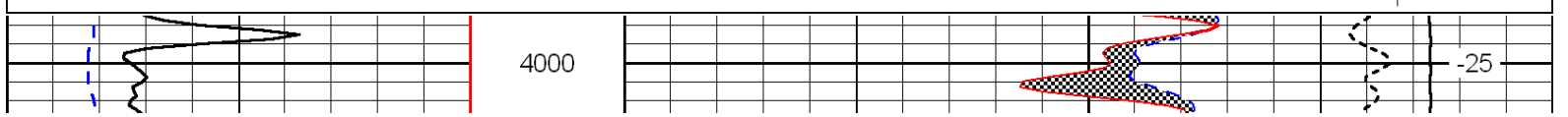
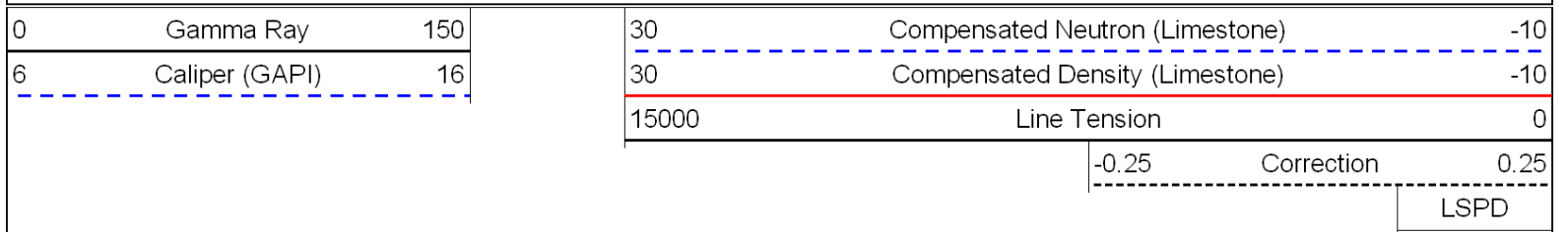
30	Compensated Density	-10
2	Bulk Density	3
15000	Line Tension	0
-0.25	Correction	0.25
LSPD		

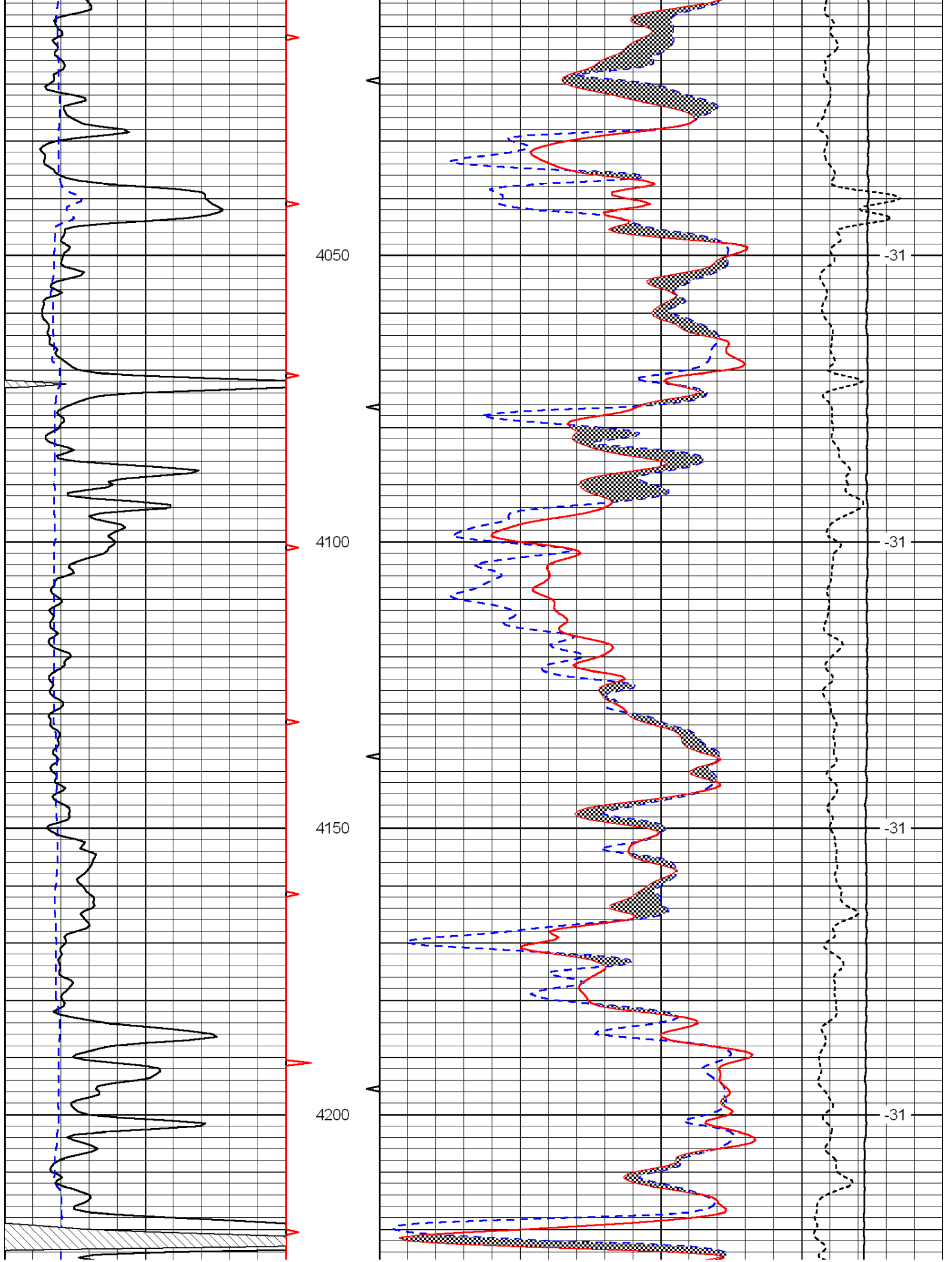


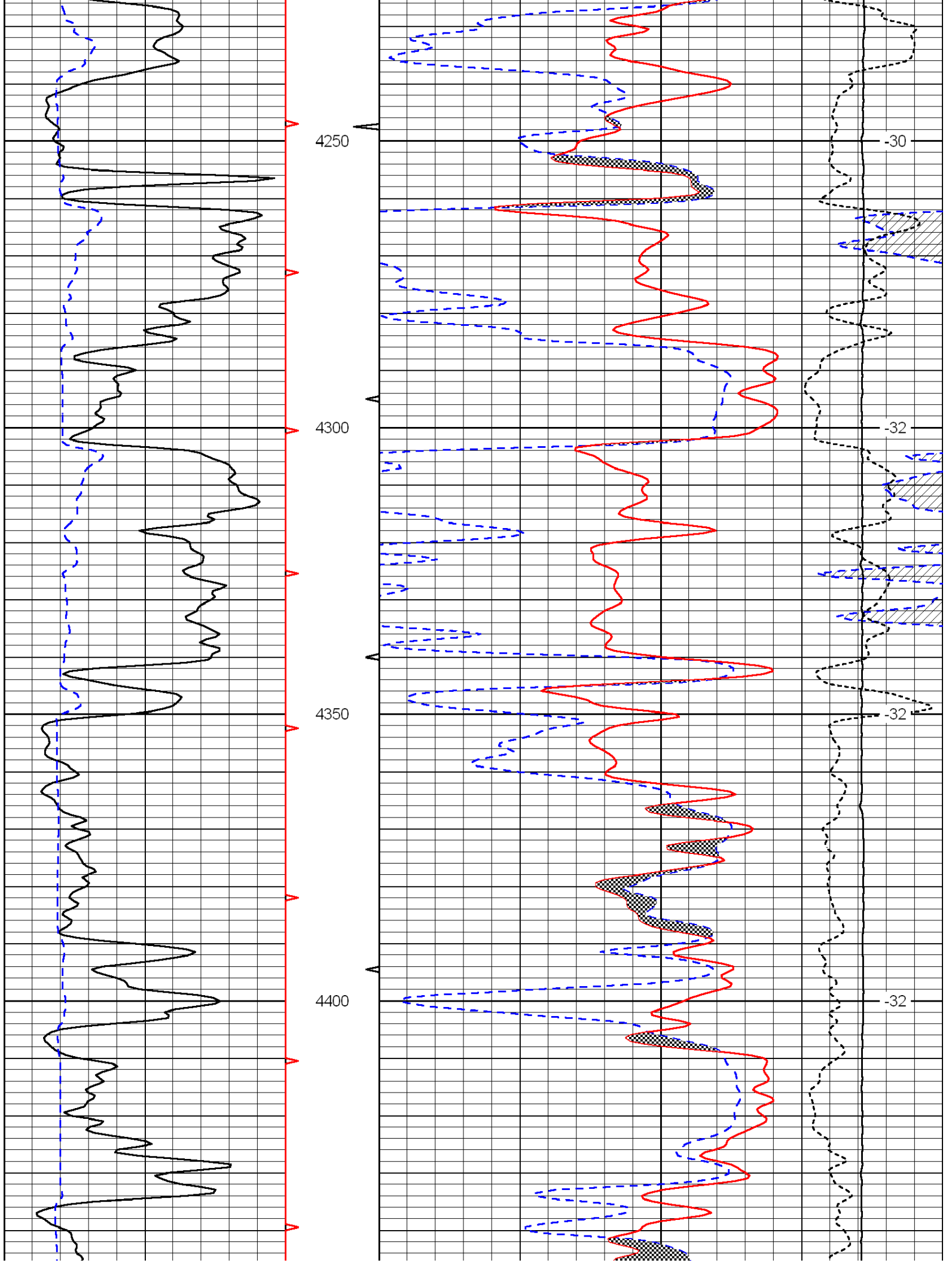




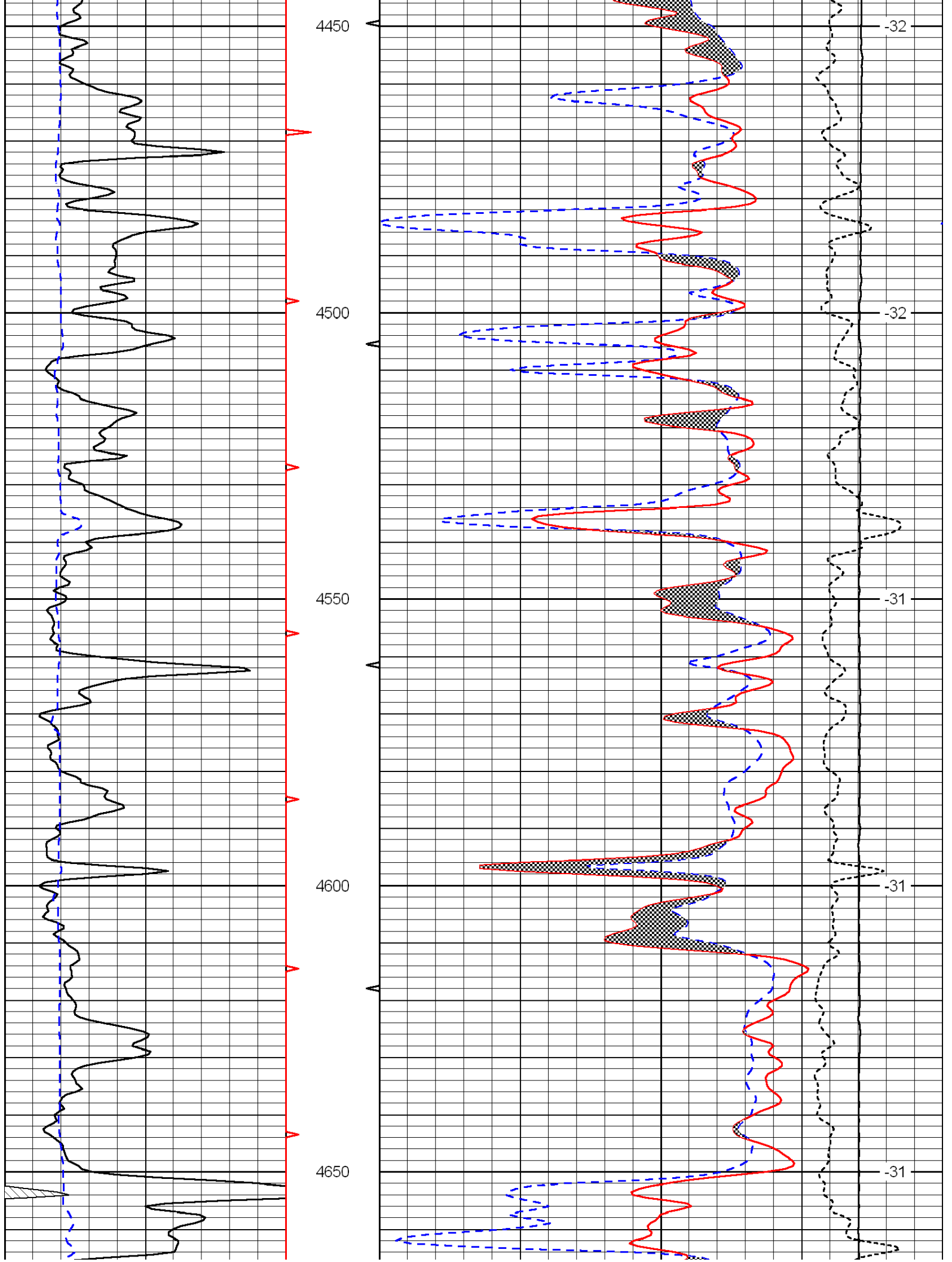
Database File: c:\warrior\data\mccoy\_fry a no. 1-16\mccoy\_fry\_11711hd.db  
 Dataset Pathname: dil2/mccoydil2  
 Presentation Format: cndlspec  
 Dataset Creation: Thu Nov 17 21:19:32 2011  
 Charted by: Depth in Feet scaled 1:240

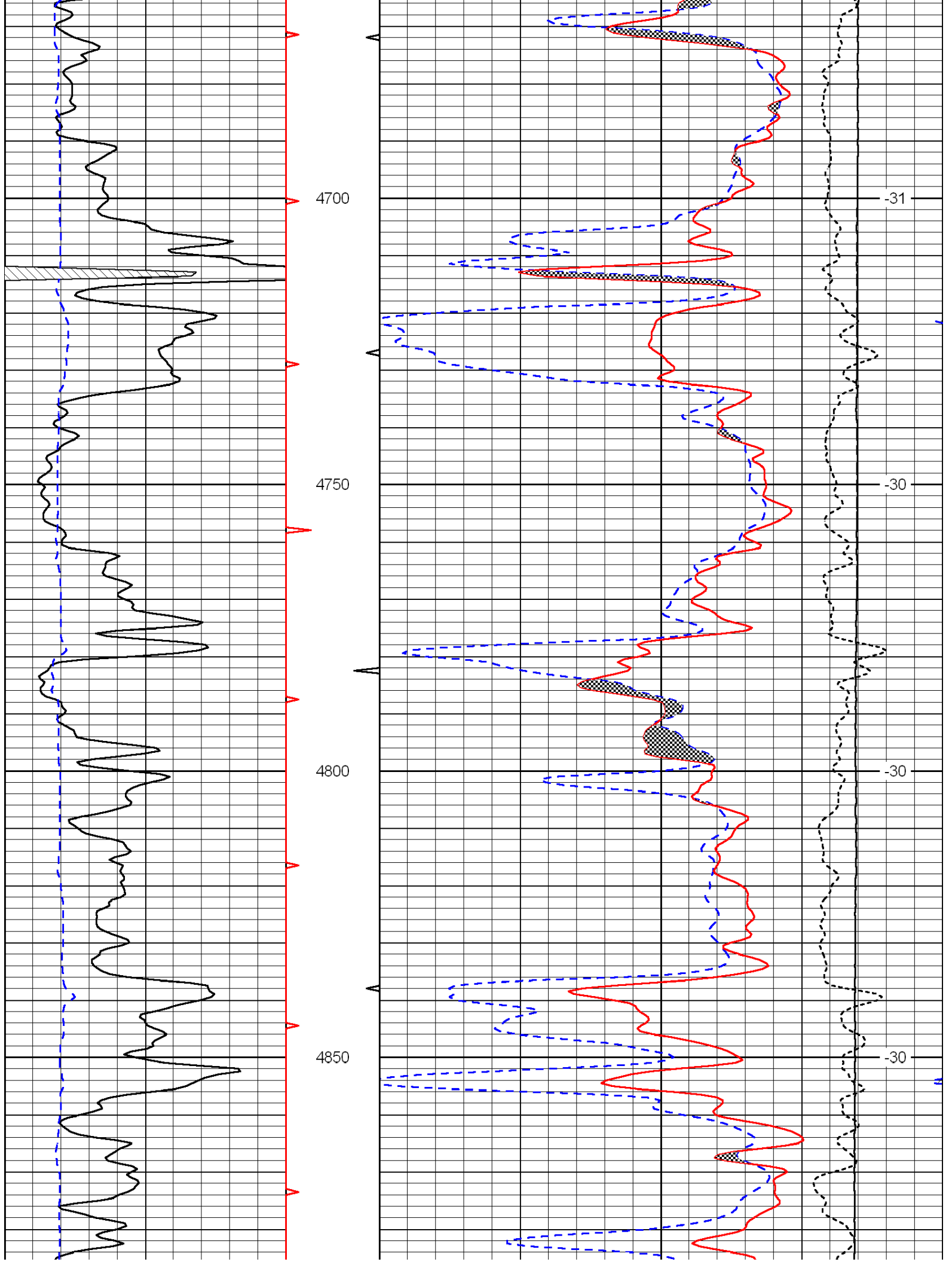


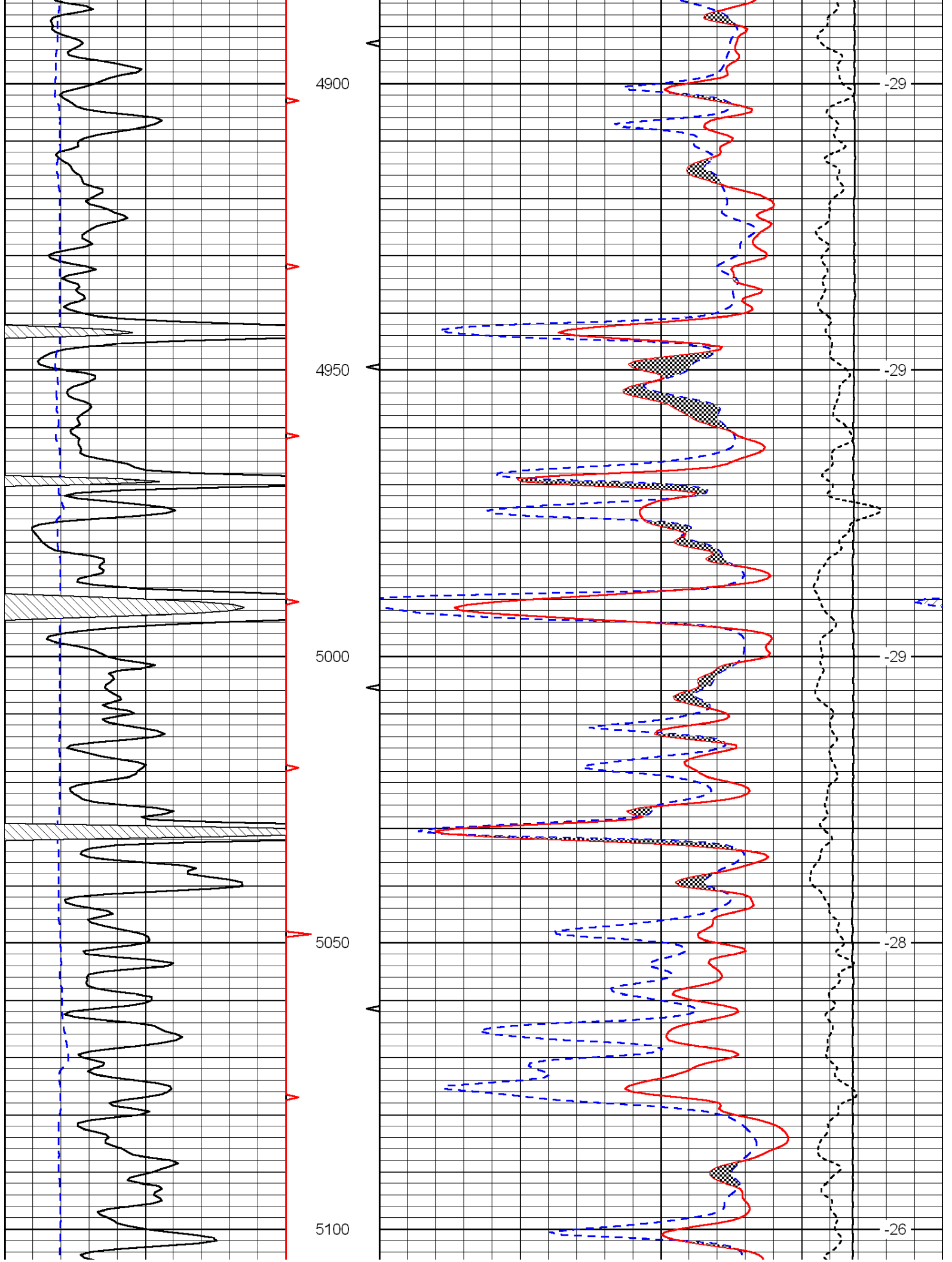


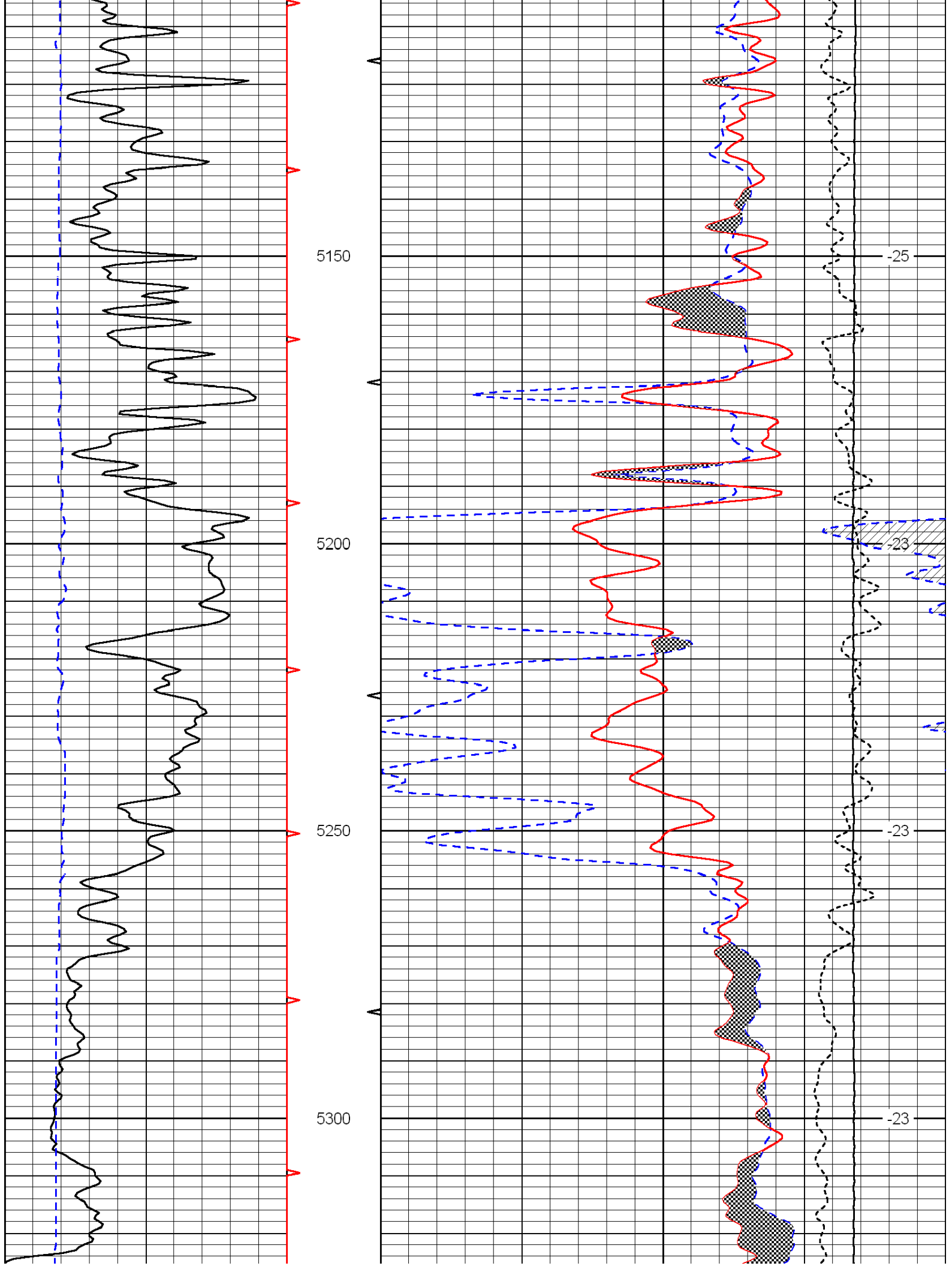


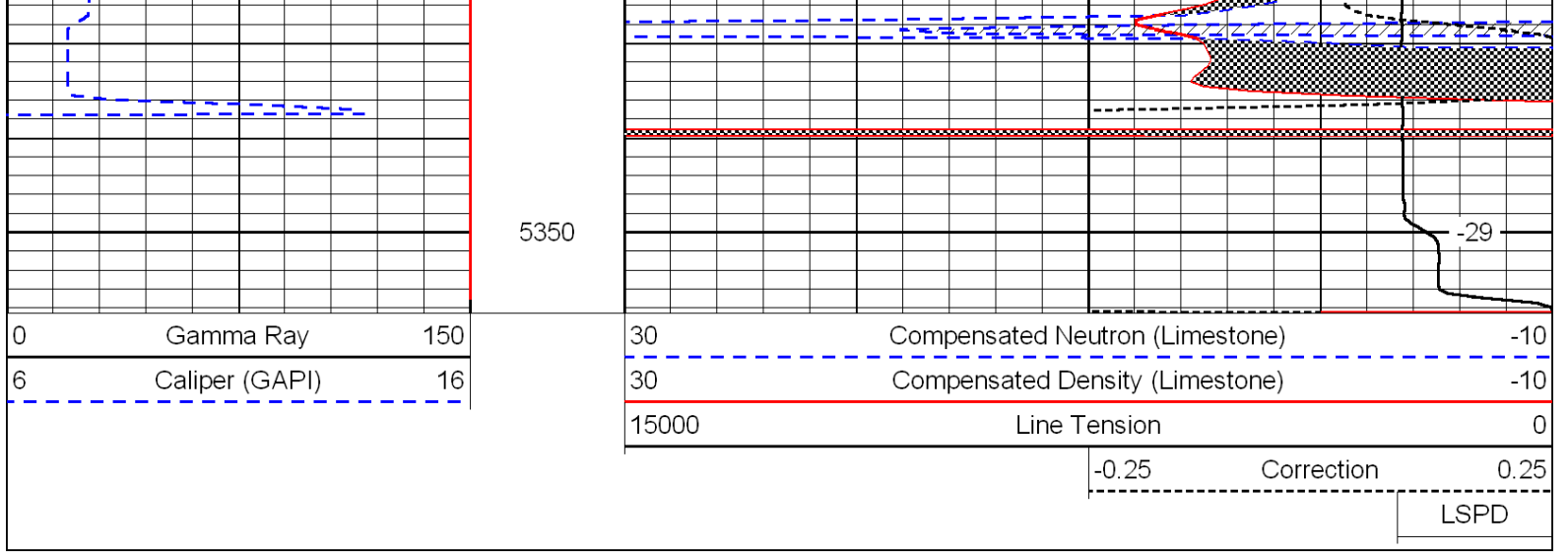














# Microresistivity Log

DIGITAL LOG (785) 625-3858

API No. 15-069-20,353-00-00

Company	MCCoy Petroleum Corporation
Well	Fry "A" No. 1-16
Field	Wildcat
County	Gray
State	Kansas
Location	S/2-N/2-NW 990' FNL & 1320' FWL
Sec: 16	Twp: 27 S Rge: 29 W
Other Services	CNL/CDL DIL
Elevation	K.B. 2760 D.F. 2747 G.L. 2747

Permanent Datum	Ground Level	Elevation 2747
Log Measured From	Kelly Bushing	13 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
Date	11/17/2011	
Run Number	Two	
Depth Driller	5350	
Depth Logger	5349	
Bottom Logged Interval	5348	
Top Log Interval	4000	
Casing Driller	8.625 @ 1830	
Casing Logger	1830	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	2200	
Density / Viscosity	9.1   62	
pH / Fluid Loss	9.5   7.2	
Source of Sample	Flowline	
Rm @ Meas. Temp	.95 @ 55	
Rmf @ Meas. Temp	.71 @ 55	
Rmc @ Meas. Temp	1.28 @ 55	
Source of Rmf / Rmc	Charts	
Rm @ BHT	.40 @ 132	
Operating Rig Time	5 Hours	
Max Rec. Temp. F	132	
Equipment Number	91	
Location	Hays	
Recorded By	K. Bange	
Witnessed By	Jerry A. Smith	

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

### Comments

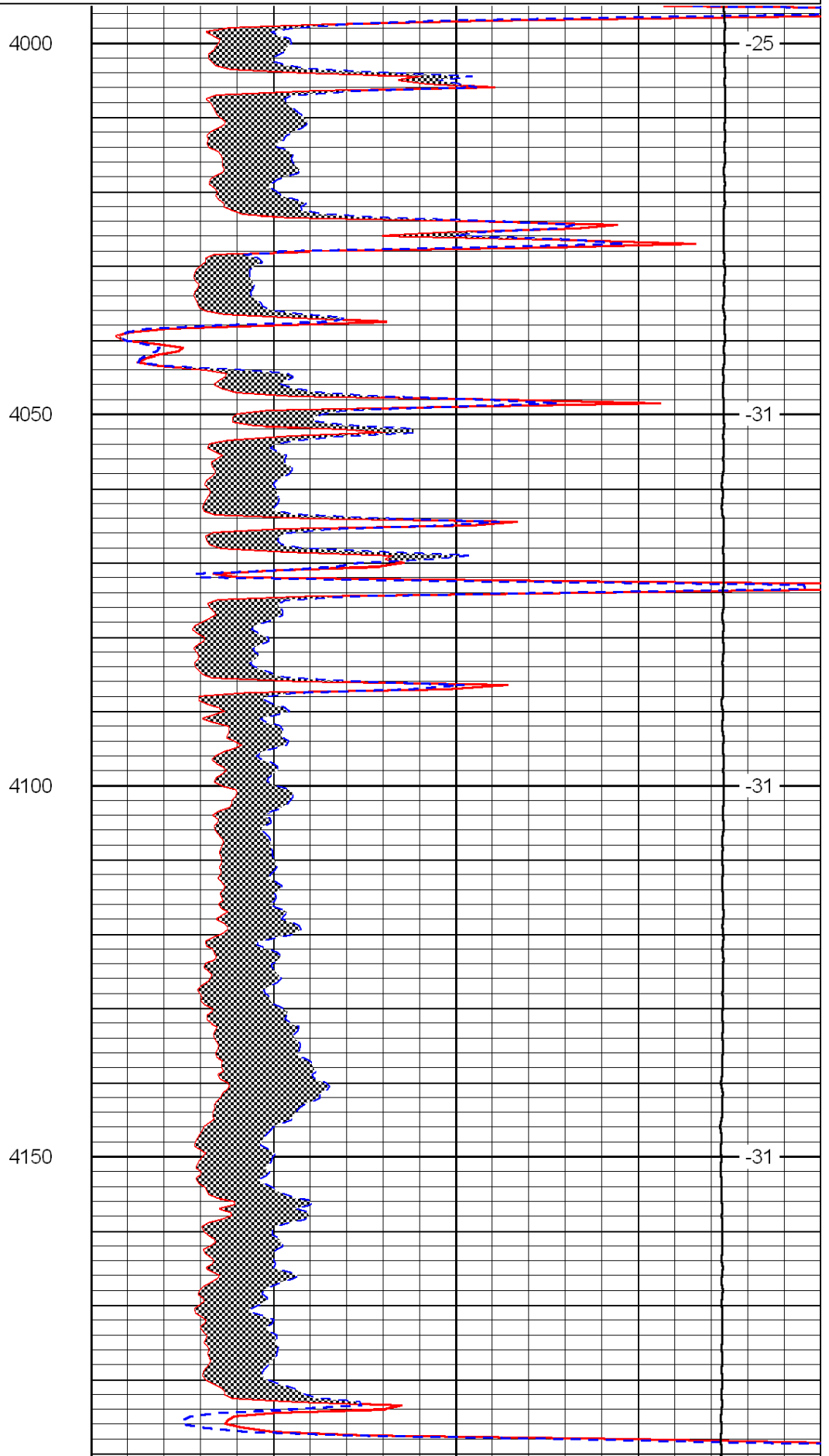
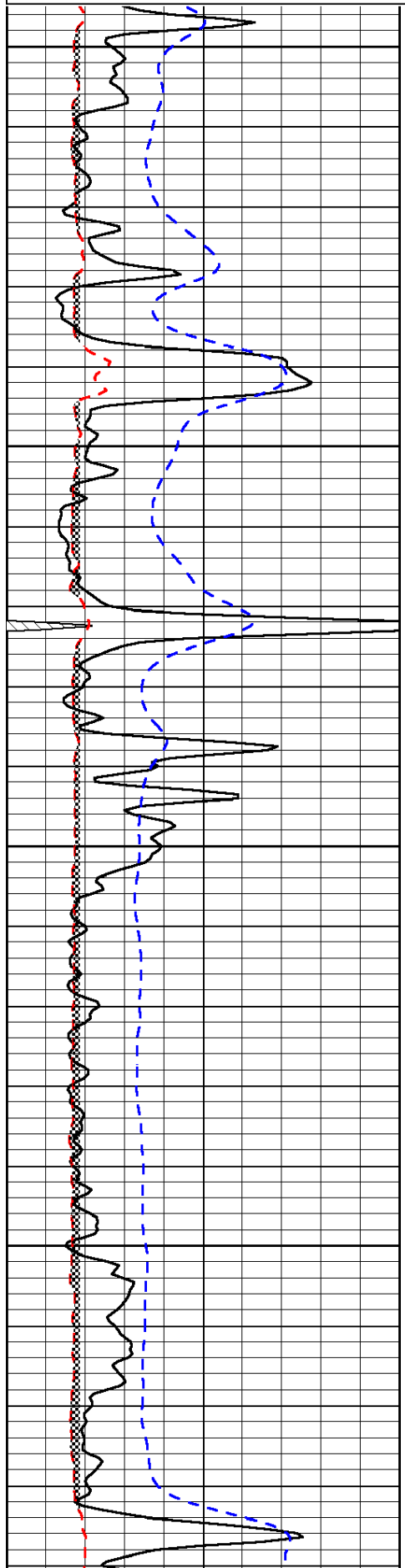
Thank you for using Log-Tech, Inc.  
(785) 625-3858

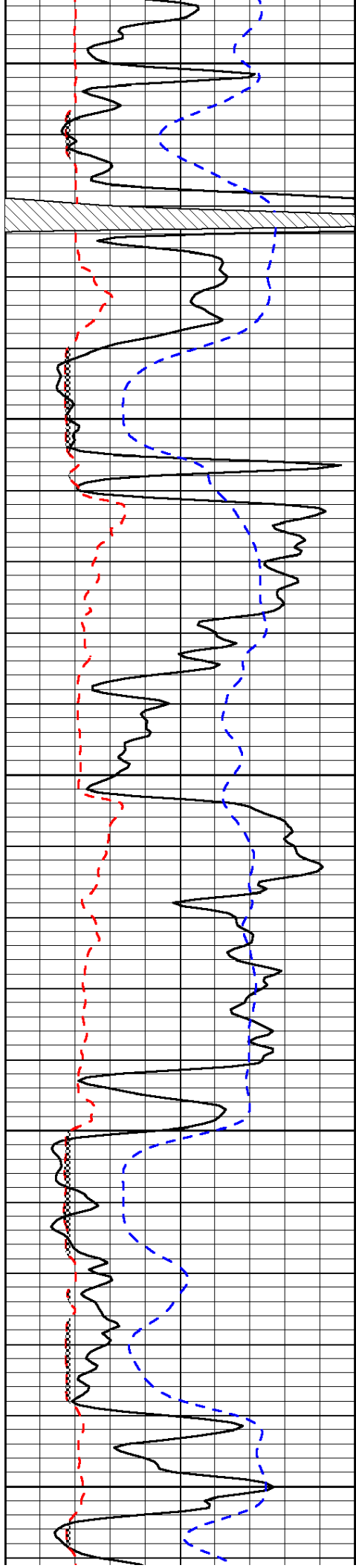
Ingalls, 8 S to U rd (Continue S at correction curve) ,  
1 3/4 W, S into

0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

LSPD





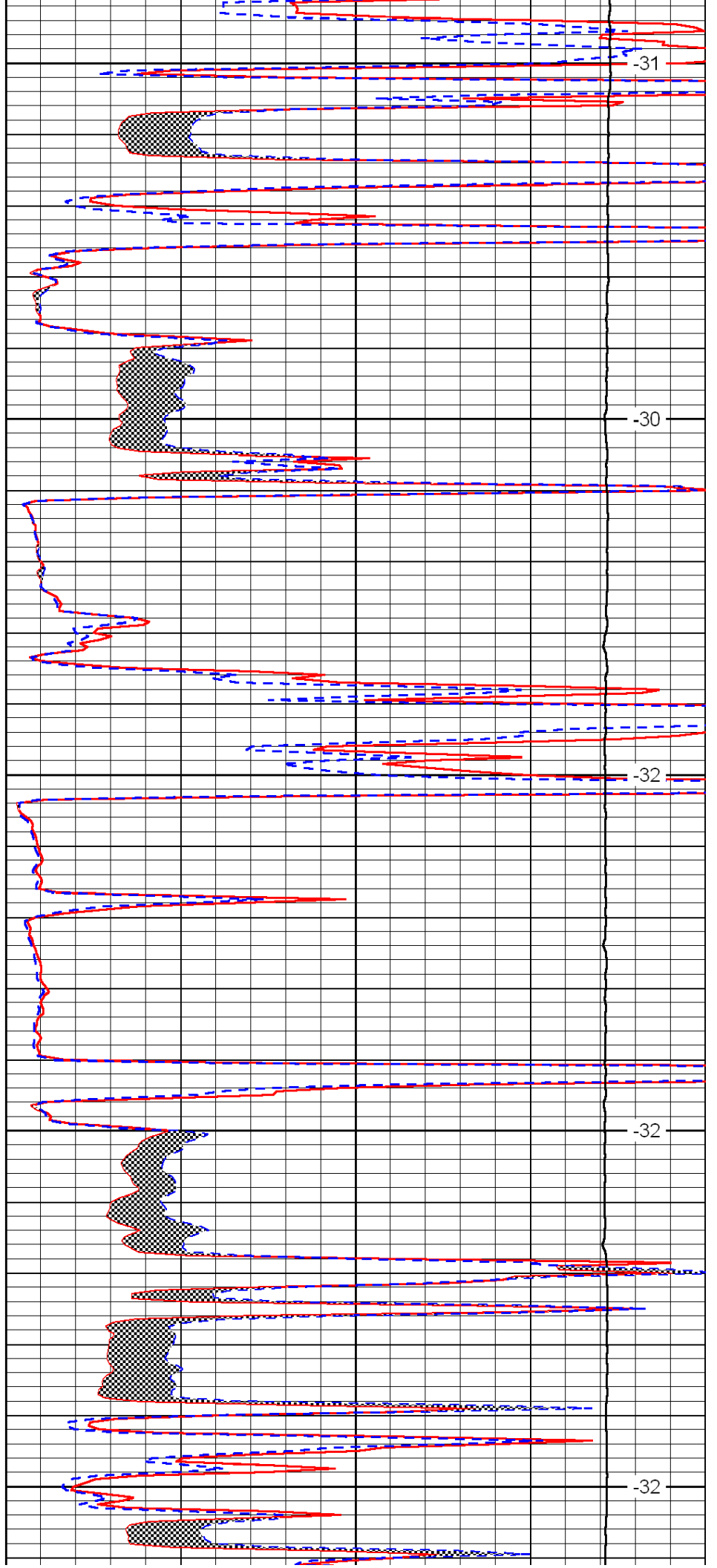
4200

4250

4300

4350

4400



-31

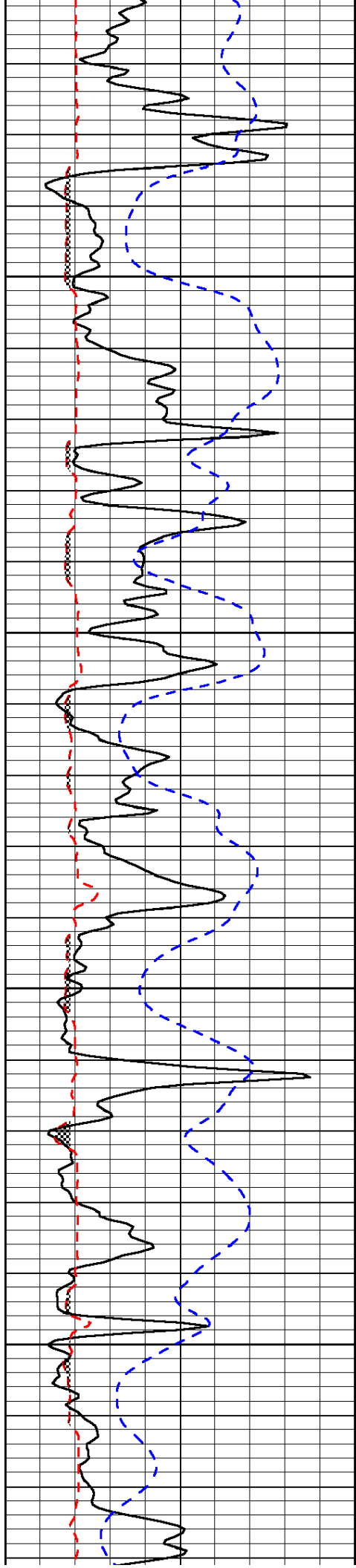
-30

-32

-32

-32



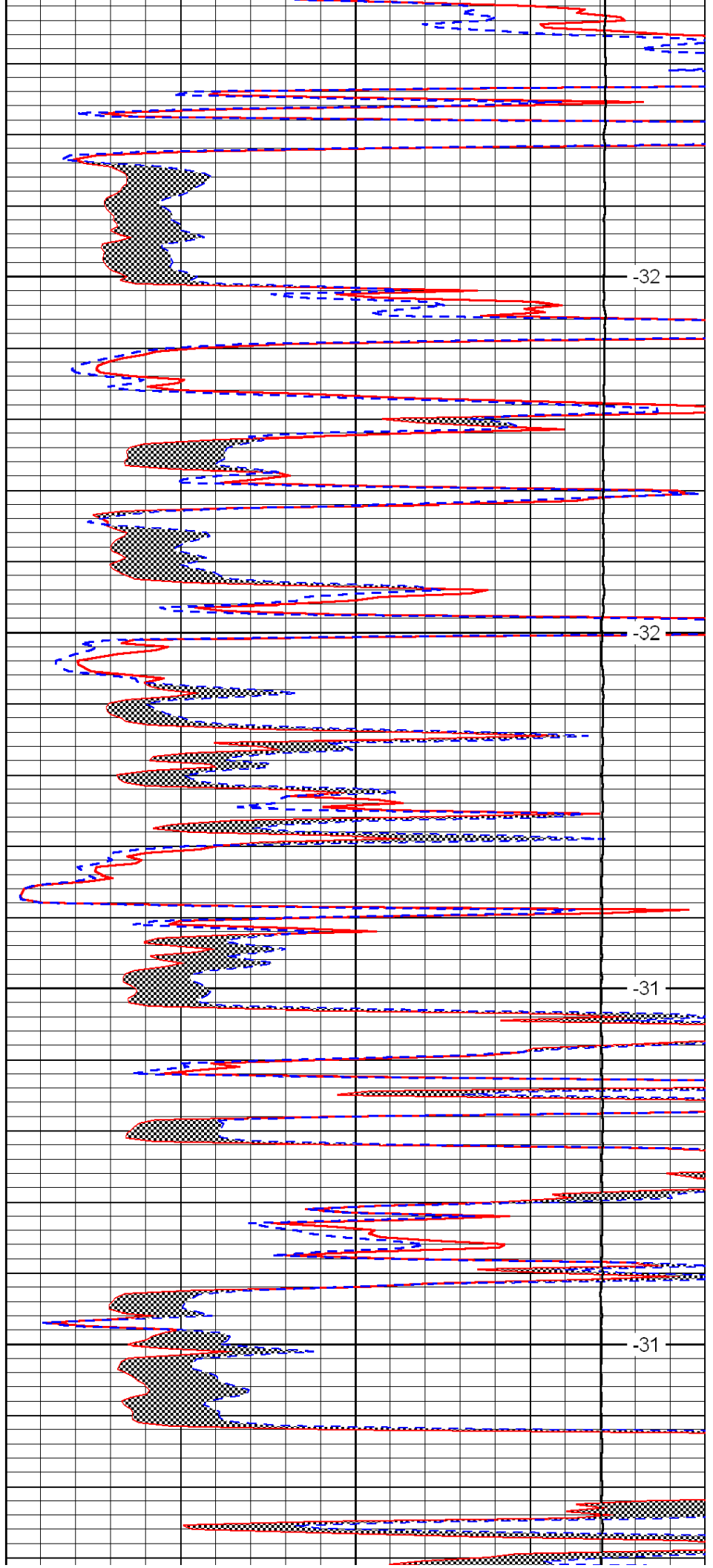


4450

4500

4550

4600

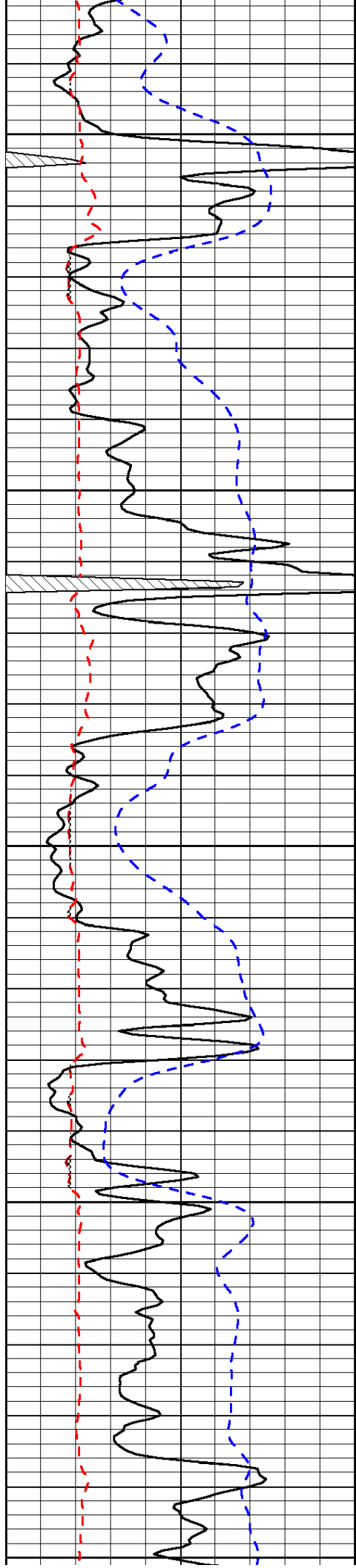


-32

-32

-31

-31



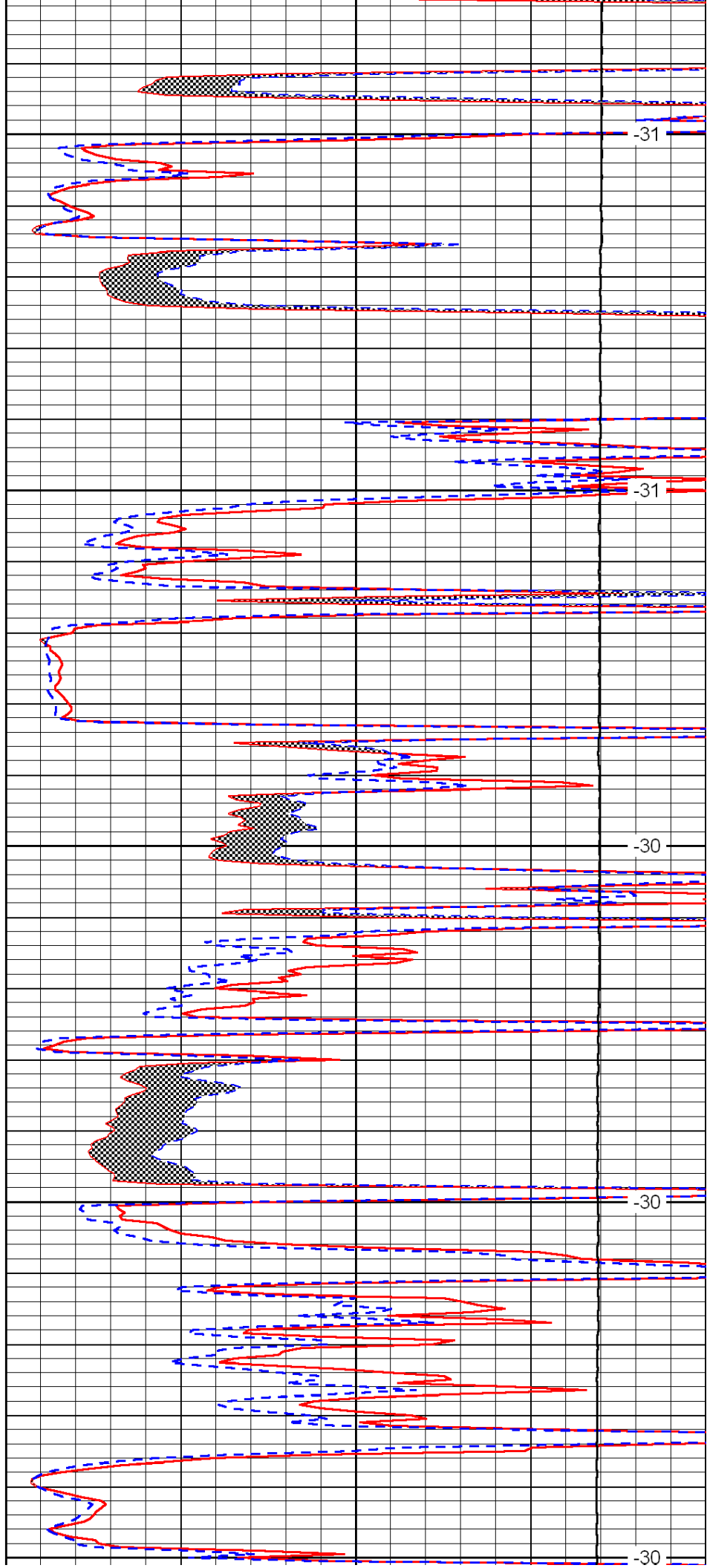
4650

4700

4750

4800

4850



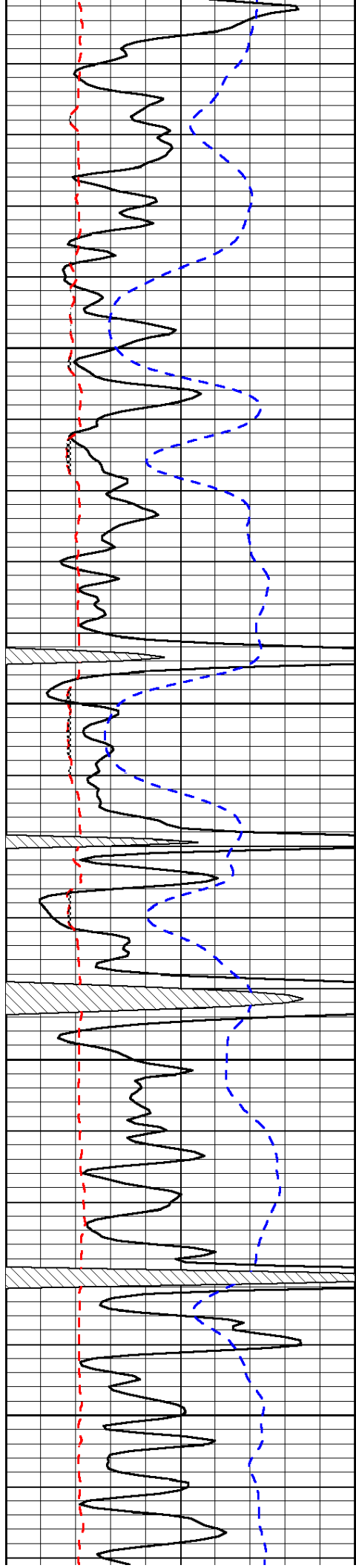
-31

-31

-30

-30

-30

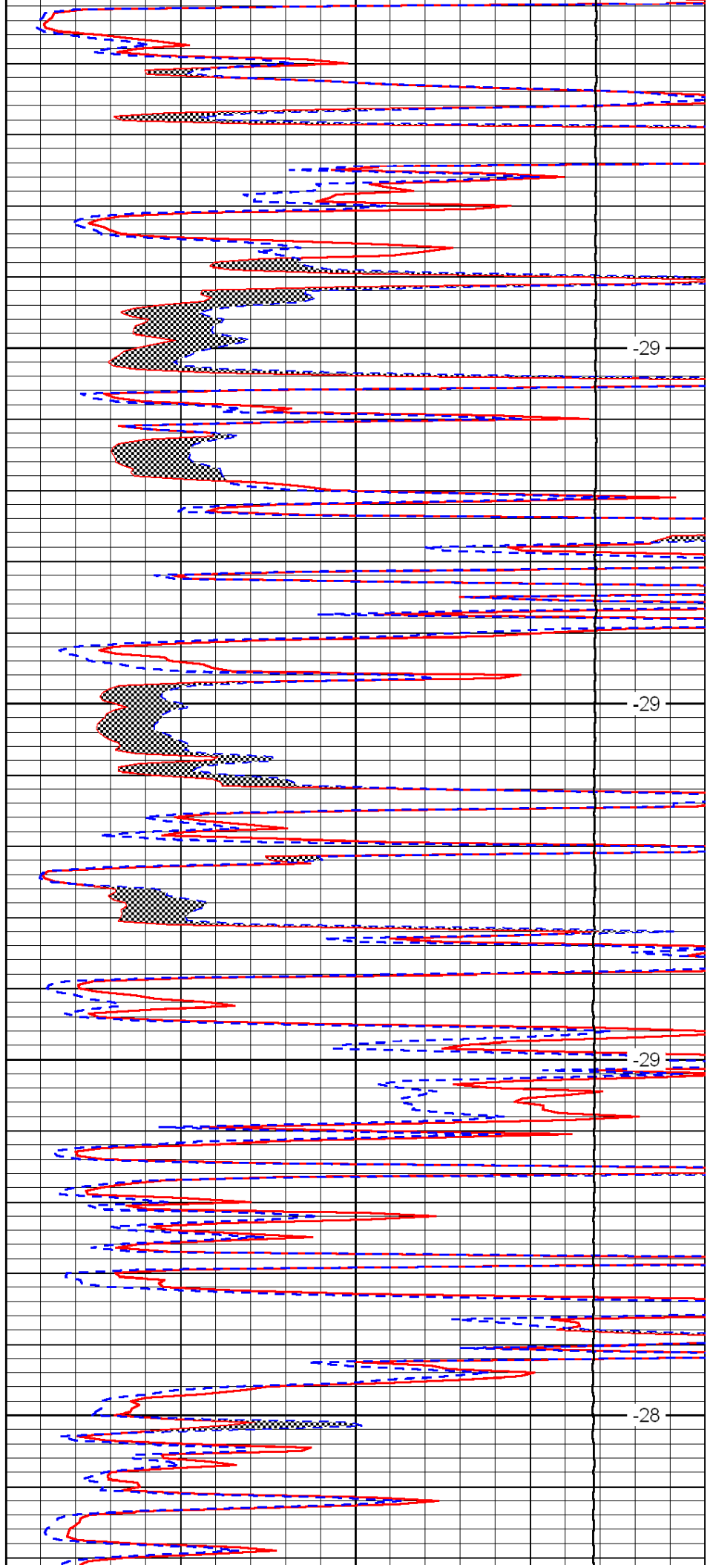


4900

4950

5000

5050

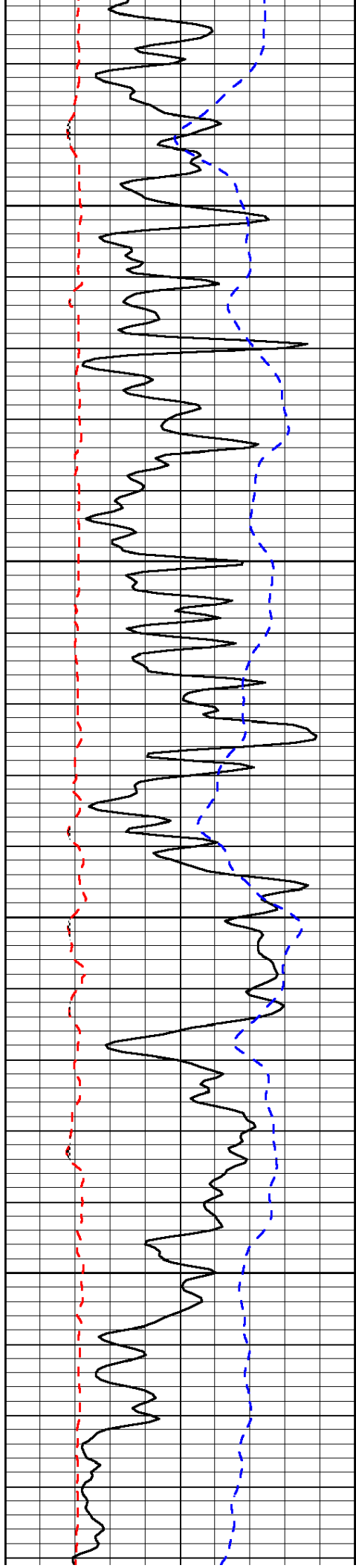


-29

-29

-29

-28

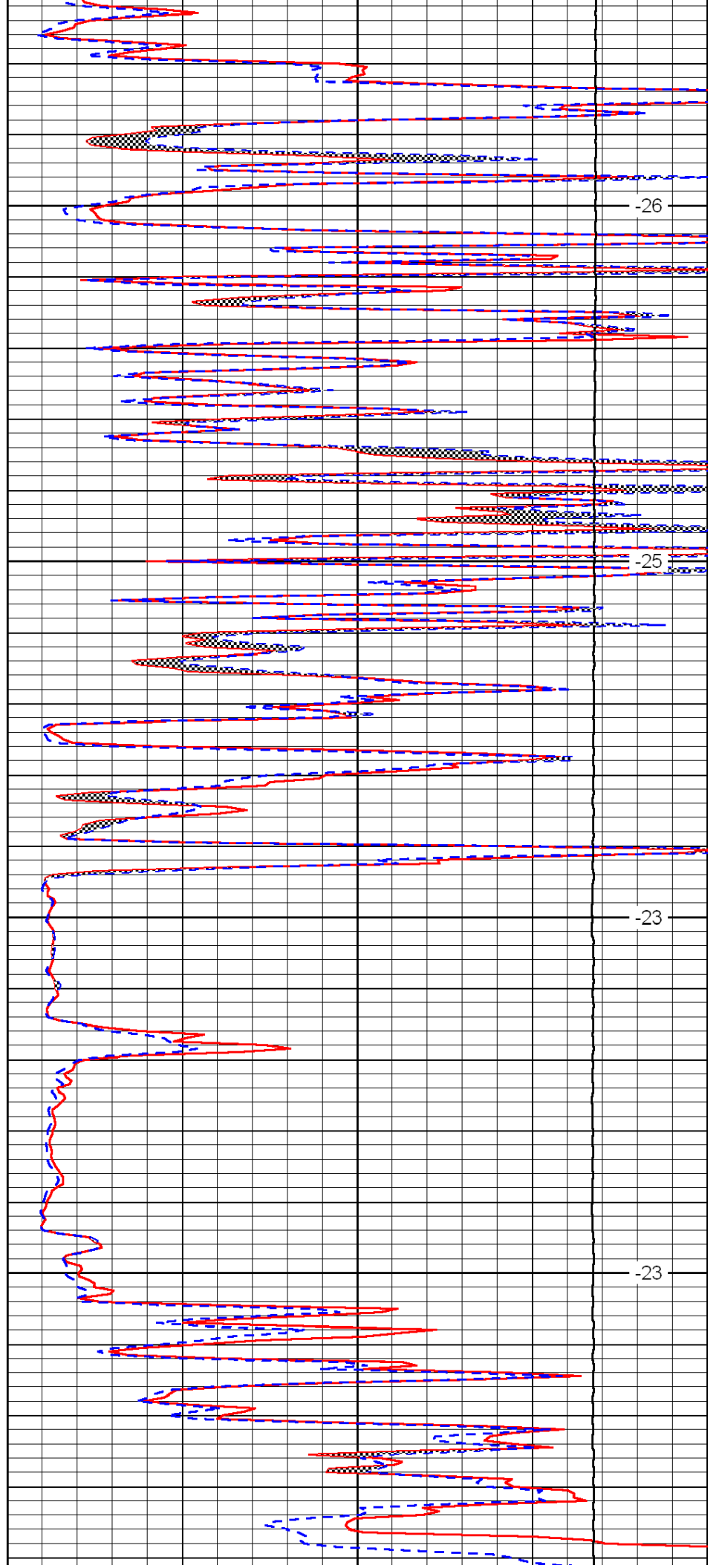


5100

5150

5200

5250

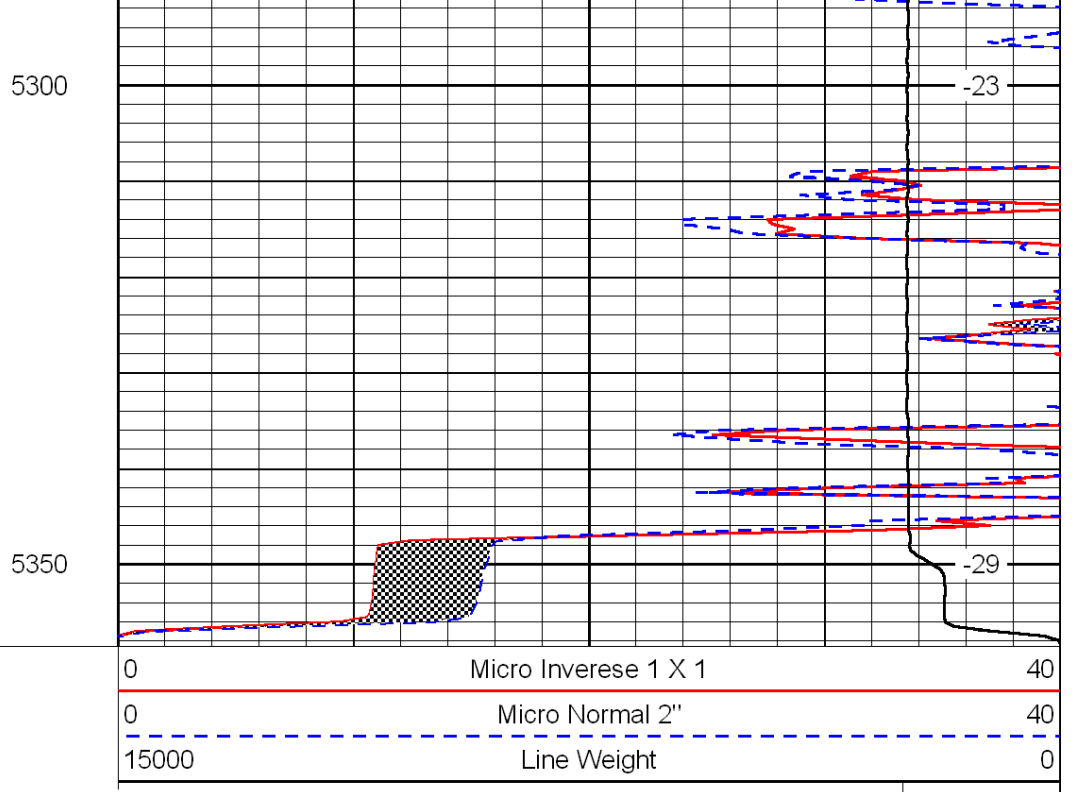
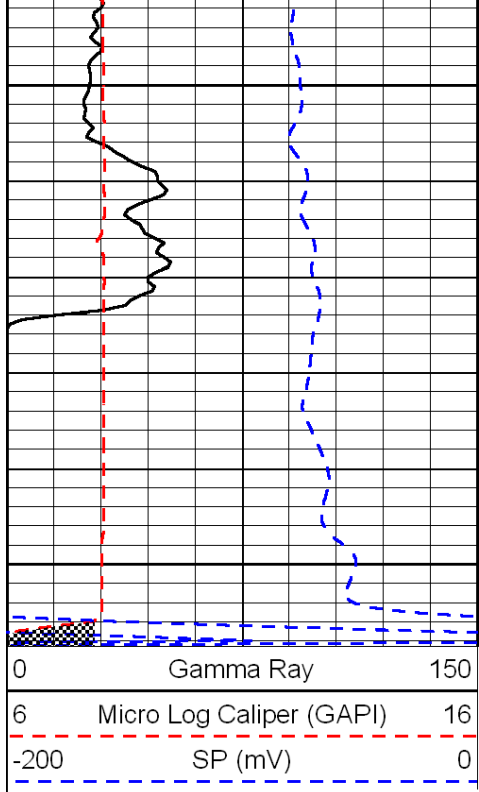


-26

-25

-23

-23



LSPD

# QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5358

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422

Office / Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	11-10-11	Sec.	16	Twp.	27	Range	29	County	GRAY	State	Ks	On Location		Finish	3:00PM
Lease	FRY 'A'	Well No.	1-16		Location		Montezuma Ks		W Edge						
Contractor	STERLING Delg #5				Owner		9 1/2 N 2 W 1 N 1/2 W Sinto								
Type Job	SURFACE				To Quality Well Service, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		1834		Charge To		McCoy PET. Corp.						
Csg.	8 5/8 24"		Depth				Street								
Tbg. Size			Depth				City								
Tool			Depth				State								
Cement Left in Csg.			Shoe Joint		41.20		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace				Cement Amount Ordered		450 sc MDC 3 1/2 cc 1/4" CF						
<b>EQUIPMENT</b>															
Pumptrk	8	No.			Common		175 sc Common 2 1/2 cc 1/4" CF								
Bulktrk	5	No.			Poz. Mix		625								
Bulktrk	9	No.			Gel.		3								
Pickup		No.	Todd		Calcium		22								
<b>JOB SERVICES &amp; REMARKS</b>															
Rat Hole					Hulls										
Mouse Hole					Salt										
Centralizers	1-3-5-7-9-33				Flowseal		150								
Baskets	39 = 205"				Kol-Seal										
D/V or Port Collar					Mud CLR 48										
Run 44	3 1/2 8 5/8 24" csg				CFL-117 or CD110 CAF 38										
Set 2					Sand										
REG. G. SHOE & AFU Insert	1st =				Handling										
Csg on Bottom					Mileage		60								
Hook up to csg & Break circ w/ 15					<b>8 5/8 FLOAT EQUIPMENT</b>										
MIX's Pump 450 MDC 3 1/2 cc 1/4" CF					Guide Shoe		1								
12 1/4 gal 2.65 #3					Centralizer		6								
MIX's Pump 175 sc Common					Baskets		1								
2 1/2 cc 3 1/2 cc 1/4" CF					AFU Inserts		1								
15 1/4 gal 1.36 #3					Float Shoe										
Slit down whopitel & Release Plug					Latch Down										
START DISO							1 TOP R. blown Plug								
Plug down 2 1/2 IS 1000#					Pumptrk Charge		SURFACE								
RELEASE & HOLD					Mileage		60								
Good Circ thru job															
CALL OUT TO PIT															
X Signature	[Signature]														
										Tax					
										Discount					
										Total Charge					

# QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5363

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422  
Office / Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	1-13-11	Sec.		Twp.		Range		County	Gray	State	Ks	On Location		Finish	10:30 AM
Lease	Fry A	Well No.	F16	Location	Montezuma KS N to Urd 2W										
Contractor	STERLING Delg #5			Owner	1N 3/4 W S Into										
Type Job	PTA			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8			T.D.											
Csg.				Depth	Charge To MCCOY PET.										
Tbg. Size				Depth	Street										
Tool				Depth	City State										
Cement Left in Csg.				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line				Displace	Cement Amount Ordered 220 SK 60/40										
<b>EQUIPMENT</b>												4% GEL 1/4" CF.			
Pumptrk	8	No.	BRADY	Common	132										
Bulktrk	5	No.	JERROD	Poz. Mix	33										
Bulktrk		No.		Gel.	8										
Pickup		No.	TODD	Calcium											
<b>JOB SERVICES &amp; REMARKS</b>															
Rat Hole	30 SK 60/40 4% GEL 1/4" CF.			Hulls											
Mouse Hole	20 SK 60/40 4% GEL 1/4" CF.			Salt											
Centralizers				Flowseal	55										
Baskets				Kol-Seal											
D/V or Port Collar				Mud CLR 48											
1st Plug	1330			CFL-117 or CD110 CAF 38											
50 SK 60/40	4% GEL 1/4" CF.			Sand											
Disp w/ H <sub>2</sub> O				Handling	223										
												Mileage 60			
<b>FLOAT EQUIPMENT</b>															
2nd Plug	310'			Guide Shoe											
50 SK 60/40	4% GEL 1/4" CF.			Centralizer											
Disp w/ H <sub>2</sub> O				Baskets											
												AFU Inserts			
3rd Plug	330'			Float Shoe											
50 SK 60/40	4% GEL 1/4" CF.			Latch Down											
4th Plug	60'			Pumptrk Charge	PTA										
20 SK 60/40	4% GEL 1/4" CF.			Mileage	60										
Thank				PLEASE CALL 620-727-3409								Tax			
Yours	JERROD & BRADY											Discount			
Signature	Adam Loftis											Total Charge			



**McCoy Petroleum Corporation**  
**8080 E. Central, Suite 300**  
**Wichita, Kansas 67206**

316-636-2737

**WELL REPORT**

**McCoy Petroleum Corporation**  
**Fry 'A' #1-16**  
**S2 N2 NW, Section 16-27s-29w**  
**990'FNL & 1320'FWL**  
**Gray County, Kansas**  
**API # 15-069-20353-0000**

<b><u>SAMPLE TOPS</u></b>	<b><u>Structure Compared To:</u></b>	
<b>McCoy Petroleum Corp.</b> <b>Fry 'A' #1-16</b> <b>S/2 N/2 NW</b> <b>Sec 11-27S-29W</b> <b>KB: 2760'</b>	<b>Pendleton Land&amp;Ex.</b> <b>Pendleton #1</b> <b>SW SW NE</b> <b>Sec. 16-27S-29W</b> <b>KB: 2747'</b> <b>LKC Oil</b>	<b>Pendleton Land&amp;Ex.</b> <b>Classen #1</b> <b>SE NE</b> <b>Sec. 17-27S-29W</b> <b>KB: 2758'</b> <b>SWDW</b>

	Depth	Datum	Position	Position
KB: 2760				
Heebner	4222	-1462	-103	-82
Toronto	4240	-1480	-103	-82
Lansing	4320	-1560	-145	-124
Stark	4617	-1857	-100	-97
Marmaton	4800	-2040	-114	-106
Cherokee	4926	-2166	-115	-110
Atoka	4993	-2233	-109	-101
Morrow	5078	-2318	-105	-108
Morrow SS	abst			
Chester	5100	-2344	abst	abst
St. Gen	5262	-2506	-277	-264
St. Louis	5318	-2558	-267	-244
St. L. U. 'B' Por	abst			
St. L. L. 'B' Por	abst			
RTD	5350	-2590		



**McCoy Petroleum Corporation**  
**Fry 'A' #1-16**  
**S2 N2 NW, Section 16-27s-29w**  
**990'FNL & 1320'FWL**  
**Gray County, Kansas**  
**API # 15-069-20353-0000**

Page 2

<u>Electric Log TOPS</u>	<u>Structure Compared To:</u>	
<b>McCoy Petroleum Corp.</b> <b>Fry 'A' #1-16</b> <b>S/2 N/2 NW</b> <b>Sec 11-27S-29W</b> <b>KB: 2760'</b>	<b>Pendleton Land&amp;Ex.</b> <b>Pendleton #1</b> <b>SW SW NE</b> <b>Sec. 16-27S-29W</b> <b>KB: 2747'</b> <b>LKC Oil</b>	<b>Pendleton Land&amp;Ex.</b> <b>Classen #1</b> <b>SE NE</b> <b>Sec. 17-27S-29W</b> <b>KB: 2758'</b> <b>SWDW</b>

KB: 2760	Depth	Datum	Position	Position
Heebner	4218	-1458	-99	-78
Toronto	4238	-1478	-101	-80
Lansing	4285	-1525	-110	-89
Stark	4652	-1892	-135	-132
Marmaton	4856	-2096	-170	-162
Cherokee	4988	-2228	-177	-172
Atoka	5078	-2318	-194	-186
Morrow	5172	-2412	-199	-202
Morrow SS	5182	-2422	abst	abst
St. Gen	5256	-2496	-271	-260
St. Louis	2322	-2662	-271	-248
St. L. U. 'B' Por	abst			
St. L. L. 'B' Por	nde			
LTD	5349	-2590		