



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1072469
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1072469

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

JANUARY 23, 2012

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, KS 67202

Re: BARNHART-WILKINSON 2-18
API #15-171-20837-00-00
Sec 18, T17S, R34W
Scott County, Kansas

Dear Sirs,

The ACO-1, electric logs, DST report, geological report and all cementing tickets are herewith submitted electronically through KOLAR. Please hold all the information regarding this well confidential for 24 months as allowed by KCC regulation (82-3-107).

Please let me know if additional data is needed. Thanks for your assistance.

Very truly yours,
Eagle Creek Corporation

Dave Callewaert
President

DLC:SC
Encl.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33689

LOCATION Oakley

FOREMAN Kelly Gabel
Kevin McCoy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-11	2776	Barnhart-Wilkerson 2-18	18	125	34 ^W	Scott
CUSTOMER		Mailing Address		CITY		STATE
Eagle Creek Corp		5280 T127		Derrick G		KS
5280 T127		5280 T127		5280 T127		5280 T127
399		Miles S		West E		cecil P
4160		West E		cecil P		Derrick G
5280 T127		cecil P		Derrick G		

JOB TYPE Prod-O HOLE SIZE 7 1/4 HOLE DEPTH 4925 CASING SIZE & WEIGHT 5 1/2 15.5#
 CASING DEPTH 4909 DRILL PIPE _____ TUBING _____ OTHER DV @ 2364
 SLURRY WEIGHT 138,125 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 42'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rigged up on Val Drilling Rig #4. Hauled up to
Circulate, mixed 135 SKS OWC 2% CC, 2% Kal-seal, 2% sodium Metasilicate
4% gel, washed out pumps & lines. Released Plug and displaced down,
dropped tool opening part, opened tool and circulated. Lift Pressure 800#
Plug landed @ 1500#. opened tool & circulated. Plugged RH + MH. Mixed Rest of cement,
washed out pumps & lines, Released Plug & displaced with 5% (bbl) H₂O. Rigged down &
left location. Centralizer, Ran #1, 4, 9, 13, 16, 59 Basket on # 59, DV on top
of # 60. Lift pressure 500 Plug landed @ 1500#

8% gel, 1/4 floccal

Thank You
Kelly & crew

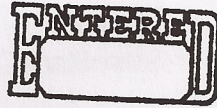
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2950 ⁰⁰	2950 ⁰⁰
5406	415 ^{mi}	MILEAGE	5 ⁰⁰	225 ⁰⁰
1126	135 SKS	OWC	21 ⁴⁸	2899 ⁸⁰
1131	475	60/40 Poz	14 ³⁵	6816 ²⁵
5407A	27.4	Ton Mileage delivery	1 ⁵⁸	1948 ¹⁴
1118B	35 ^{41#}	Bentonite	.24	849 ⁸⁴
1107	11 ⁸⁹	F10-seal	2 ⁶⁶	316 ⁵⁴
4104	1	5 1/2 Cement Basket	276 ⁰⁰	276 ⁰⁰
4130	7	5 1/2 Centralizer	58 ⁰⁰	406 ⁰⁰
4159	1	5 1/2 AFU Floctshoe	413 ⁰⁰	413 ⁰⁰
4283	1	DV Tool w/latchdown	3850 ⁰⁰	3850 ⁰⁰
1144G	500gal	Mud Flush	1 ⁰⁰	500 ⁰⁰
				21450 ⁵⁷
		Less 10% disc		2145 ⁰⁰
				19305 ⁵¹

AUTHORIZATION [Signature] TITLE President DATE 11/2/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 33656
LOCATION Oakley ks
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-21-11	2776	Barnhart-Wilkenson 2-18	18	17 ^s	34 ^w	Scott
CUSTOMER <u>Eagle Creek Corporation</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			399	Kelly Gable		
			466-7129	Wes Flinn		
CITY	STATE	ZIP CODE				

JOB TYPE Surface-O HOLE SIZE 12 1/4 HOLE DEPTH 396' CASING SIZE & WEIGHT 8 5/8 - 20#
CASING DEPTH 396' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 152 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
DISPLACEMENT 24 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting, fix up on Val #4, Circ casing on bottom
mixed 275 sks cem, 3%CC-2%bet, released Plug & Displaced 24 BBL
225#, shot in

Cement + Did Circ
Approx 5 BBL to Pit

Thank You
Walt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1,025 ⁰⁰	1,025 ⁰⁰
5406	45	MILEAGE	5 ⁰⁰	225 ⁰⁰
11049	275 sks	Class A Cement	16 ⁸⁰	4620 ⁰⁰
1102	777 #	Calcium Chloride	184	652 ⁶⁸
1118B	518	Bentonite	124	124 ³²
5407A 4432	1	8 5/8 wooden Plug	96 ⁰⁰	96 ⁰⁰
5407A	12.93	Ton Mileage Delivery	158	919 ³⁵
				7,662 ³⁵
		Less 10% Disc	-	766 ²⁴
				6,896 ¹¹
			SALES TAX	410.33
			ESTIMATED TOTAL	7306.44

Walt Dunkel 245259

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eagle Creek Corporation
 150 N Main STE 905
 Wichita, KS 67202-1317
 ATTN: Bob O'Dell

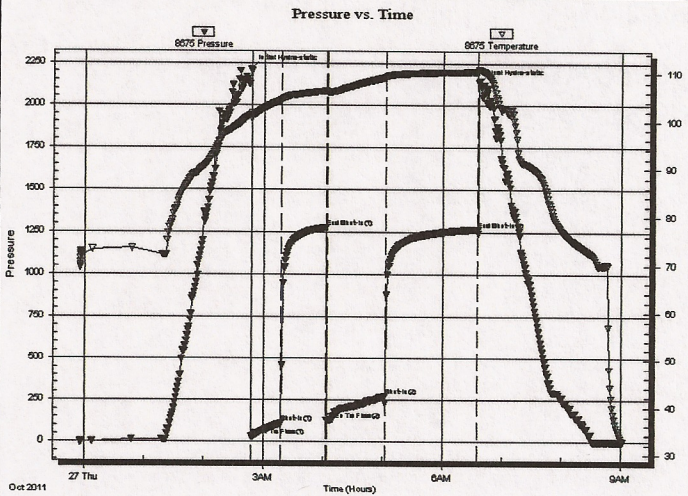
18-17s-34wScott, KS
Barnhart #2-18
 Job Ticket: 44336 **DST#: 1**
 Test Start: 2011.10.26 @ 23:55:00

GENERAL INFORMATION:

Formation: **Marmaton "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:47:30
 Time Test Ended: 09:01:00
 Interval: **4392.00 ft (KB) To 4435.00 ft (KB) (TVD)**
 Total Depth: 4435.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jace McKinney
 Unit No: 28
 Reference Elevations: 3084.00 ft (KB)
 3074.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8675 Inside
 Press@RunDepth: 271.46 psig @ 4393.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.10.26 End Date: 2011.10.27 Last Calib.: 2011.10.27
 Start Time: 23:55:31 End Time: 09:01:30 Time On Btm: 2011.10.27 @ 02:46:45
 Time Off Btm: 2011.10.27 @ 06:36:30

TEST COMMENT: B.O.B. in 11 min
 Built to 1/4" return blow
 B.O.B. in 11 1/2 min.
 Built to 1/4" return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2213.83	101.38	Initial Hydro-static
2	31.71	100.53	Open To Flow (1)
32	109.95	104.31	Shut-In(1)
76	1277.31	106.29	End Shut-In(1)
77	130.45	105.99	Open To Flow (2)
136	271.46	109.14	Shut-In(2)
229	1267.52	110.35	End Shut-In(2)
230	2135.22	110.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	270 feet gas in pipe	0.00
226.00	100% Clean Oil	3.17
186.00	mcgo 10%M 30%G 60%O	2.61
124.00	mcgo 20%M 40%G 40%O	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eagle Creek Corporation

18-17s-34wScott, KS

150 N Main STE 905
Wchita, KS 67202-1317

Barnhart #2-18

Job Ticket: 44337

DST#: 2

ATTN: Bob O'Dell

Test Start: 2011.10.27 @ 22:15:00

GENERAL INFORMATION:

Formation: **Marmaton "C-D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:26:30

Time Test Ended: 07:00:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 28

Interval: **4445.00 ft (KB) To 4478.00 ft (KB) (TVD)**

Total Depth: 4478.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3084.00 ft (KB)

3074.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 348.10 psig @ 4446.00 ft (KB)

Start Date: 2011.10.27

End Date: 2011.10.28

Start Time: 22:15:01

End Time: 07:00:30

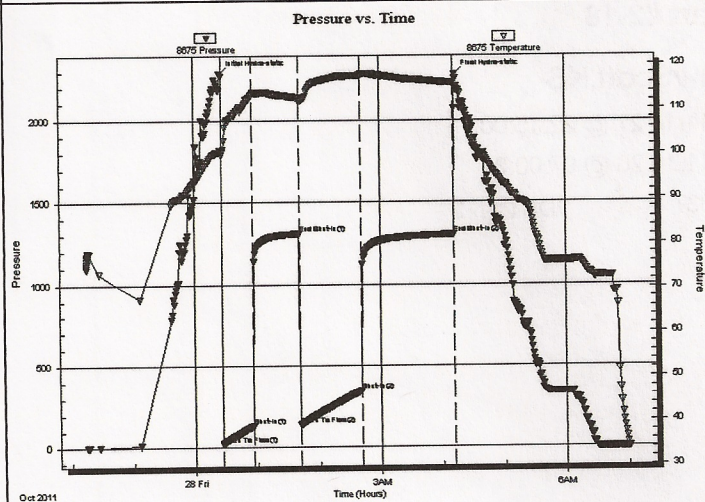
Capacity: 8000.00 psig

Last Calib.: 2011.10.28

Time On Btm: 2011.10.28 @ 00:25:15

Time Off Btm: 2011.10.28 @ 04:12:45

TEST COMMENT: B.O.B. in 13 1/2 min.
No return blow
B.O.B. in 12 1/2 min.
No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2286.33	100.55	Initial Hydro-static
2	22.14	99.63	Open To Flow (1)
32	132.05	113.23	Shut-In(1)
76	1311.03	112.52	End Shut-In(1)
77	137.08	111.77	Open To Flow (2)
137	348.10	117.51	Shut-In(2)
227	1304.40	115.83	End Shut-In(2)
228	2278.48	114.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcw 40%M60%W	1.74
598.00	mcw 10%M90%W	8.39

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eagle Creek Corporation

18-17s-34wScott,KS

150 N Main STE 905
Wichita, KS 67202-1317

Barnhart #2-18

Job Ticket: 44338

DST#: 3

ATTN: Bob O'Dell

Test Start: 2011.10.28 @ 18:45:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:13:30

Time Test Ended: 02:49:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 28

Interval: **4496.00 ft (KB) To 4530.00 ft (KB) (TVD)**

Reference Elevations: 3084.00 ft (KB)

Total Depth: 4530.00 ft (KB) (TVD)

3074.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 37.01 psig @ 4497.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.10.28

End Date: 2011.10.29

Last Calib.: 2011.10.29

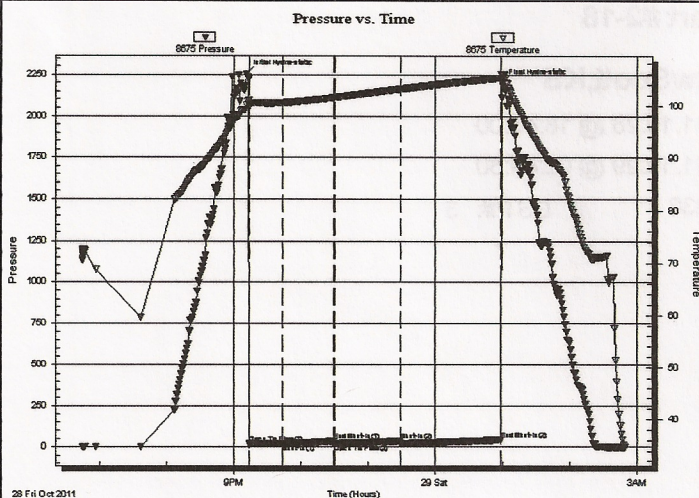
Start Time: 18:45:01

End Time: 02:49:30

Time On Btmr: 2011.10.28 @ 21:11:15

Time Off Btmr: 2011.10.29 @ 00:59:30

TEST COMMENT: Built to 1/4" blow
No return blow
No blow
No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2255.95	99.99	Initial Hydro-static
3	17.55	99.49	Open To Flow (1)
33	19.23	100.48	Shut-In(1)
78	35.63	101.49	End Shut-In(1)
79	19.25	101.51	Open To Flow (2)
138	37.01	103.16	Shut-In(2)
228	43.54	105.32	End Shut-In(2)
229	2202.15	105.91	Final Hydro-static

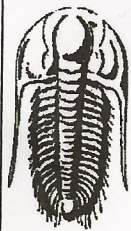
Recovery

Length (ft)	Description	Volume (bbl)
1.00	100% Mud	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eagle Creek Corporation

18-17s-34wScott,KS

150 N Main STE 905
Wichita, KS 67202-1317

Barnhart #2-18

Job Ticket: 44339

DST#: 4

ATTN: Bob O'Dell

Test Start: 2011.10.30 @ 11:40:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:28:45

Time Test Ended: 17:52:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 28

Interval: **4658.00 ft (KB) To 4710.00 ft (KB) (TVD)**

Total Depth: 4710.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3084.00 ft (KB)

3074.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 25.18 psig @ 4659.00 ft (KB)

Start Date: 2011.10.30

End Date:

2011.10.30

Capacity: 8000.00 psig

Last Calib.: 2011.10.30

Start Time: 11:40:01

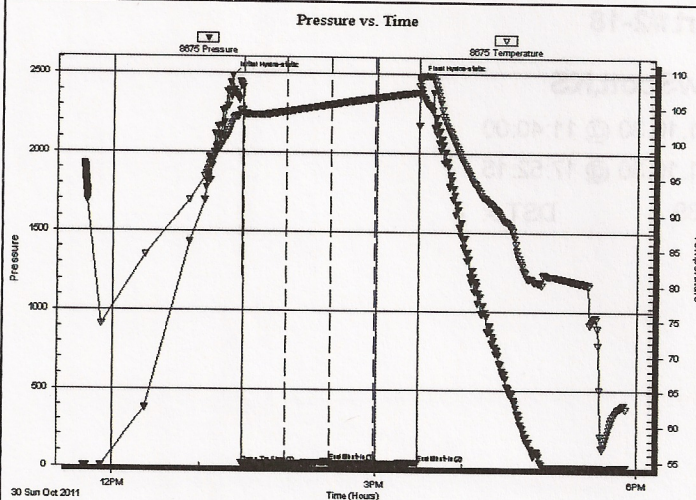
End Time:

17:52:15

Time On Btm: 2011.10.30 @ 13:21:15

Time Off Btm: 2011.10.30 @ 15:30:00

TEST COMMENT: Weak surface blow
No return blow
No blow
No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2486.03	102.79	Initial Hydro-static
8	20.27	103.81	Open To Flow (1)
38	21.20	104.33	Shut-In(1)
68	33.03	105.39	End Shut-In(1)
68	20.44	105.40	Open To Flow (2)
98	25.18	106.35	Shut-In(2)
128	28.41	107.19	End Shut-In(2)
129	2474.12	108.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	100% Mud	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 23, 2012

DAVE CALLEWAERT
Eagle Creek Corporation
150 N MAIN STE 905
WICHITA, KS 67202-1317

Re: ACO1
API 15-171-20837-00-00
BARNHART-WILKINSON 2-18
SW/4 Sec.18-17S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DAVE CALLEWAERT