



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1072836
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1072836

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Roberts Resources
2020 N Tyler Rd Ste 106
Wichita, KS 67212
ATTN: Kent Roberts

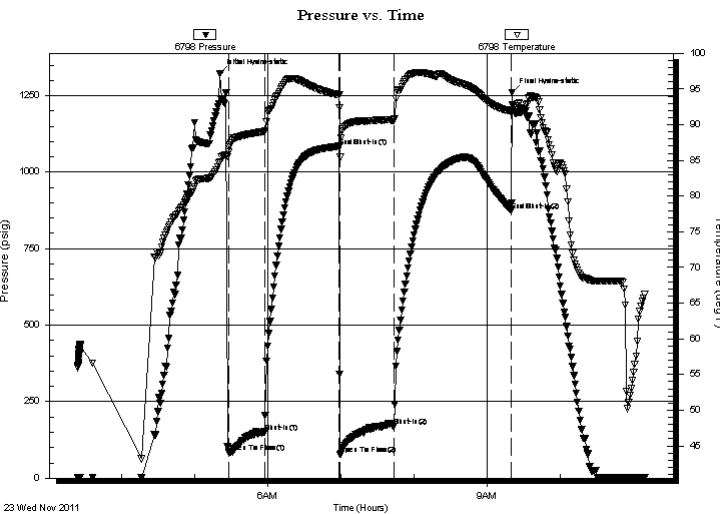
33-31S-13W Barber
Suhler 4-33
Job Ticket: 44041 **DST#: 1**
Test Start: 2011.11.23 @ 03:24:20

GENERAL INFORMATION:

Formation: **Indian Cave**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:28:35
Time Test Ended: 11:09:50
Interval: **2598.00 ft (KB) To 2650.00 ft (KB) (TVD)**
Total Depth: 2650.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 45
Reference Elevations: 1568.00 ft (KB)
1559.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 6798 Inside
Press @ Run Depth: 168.65 psig @ 2599.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.11.23 End Date: 2011.11.23 Last Calib.: 2011.11.23
Start Time: 03:24:21 End Time: 11:09:50 Time On Btm: 2011.11.23 @ 05:21:05
Time Off Btm: 2011.11.23 @ 09:20:20

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, GTS in 6 minutes, Gauged Gas
IS: No Blow back
FF: Strong Blow , BOB & GTS Immediate, Gauged Gas
FF: No Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1323.02	84.84	Initial Hydro-static
8	83.48	86.85	Open To Flow (1)
37	151.37	89.07	Shut-In(1)
98	1084.44	94.19	End Shut-In(1)
99	77.04	85.43	Open To Flow (2)
143	168.65	90.64	Shut-In(2)
239	873.32	91.88	End Shut-In(2)
240	1260.07	92.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2287 GIP	0.00
124.00	GWCM 12%G 12%W 76%M	0.61
181.00	GCM 15%G 85%M	1.76

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	40.00	86.30
Last Gas Rate	0.25	56.00	111.68
Max. Gas Rate	0.25	58.00	114.86



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources

33-31S-13W Barber

2020 N Tyler Rd Ste 106
Wichita, KS 67212

Suhler 4-33

Job Ticket: 44041

DST#: 1

ATTN: Kent Roberts

Test Start: 2011.11.23 @ 03:24:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2287 GIP	0.000
124.00	GWCM 12%G 12%W 76%M	0.610
181.00	GCM 15%G 85%M	1.765

Total Length: 305.00 ft Total Volume: 2.375 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .15 @ 60 degrees



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Roberts Resources

33-31S-13W Barber

2020 N Tyler Rd Ste 106
Wichita, KS 67212

Suhler 4-33

Job Ticket: 44041

DST#: 1

ATTN: Kent Roberts

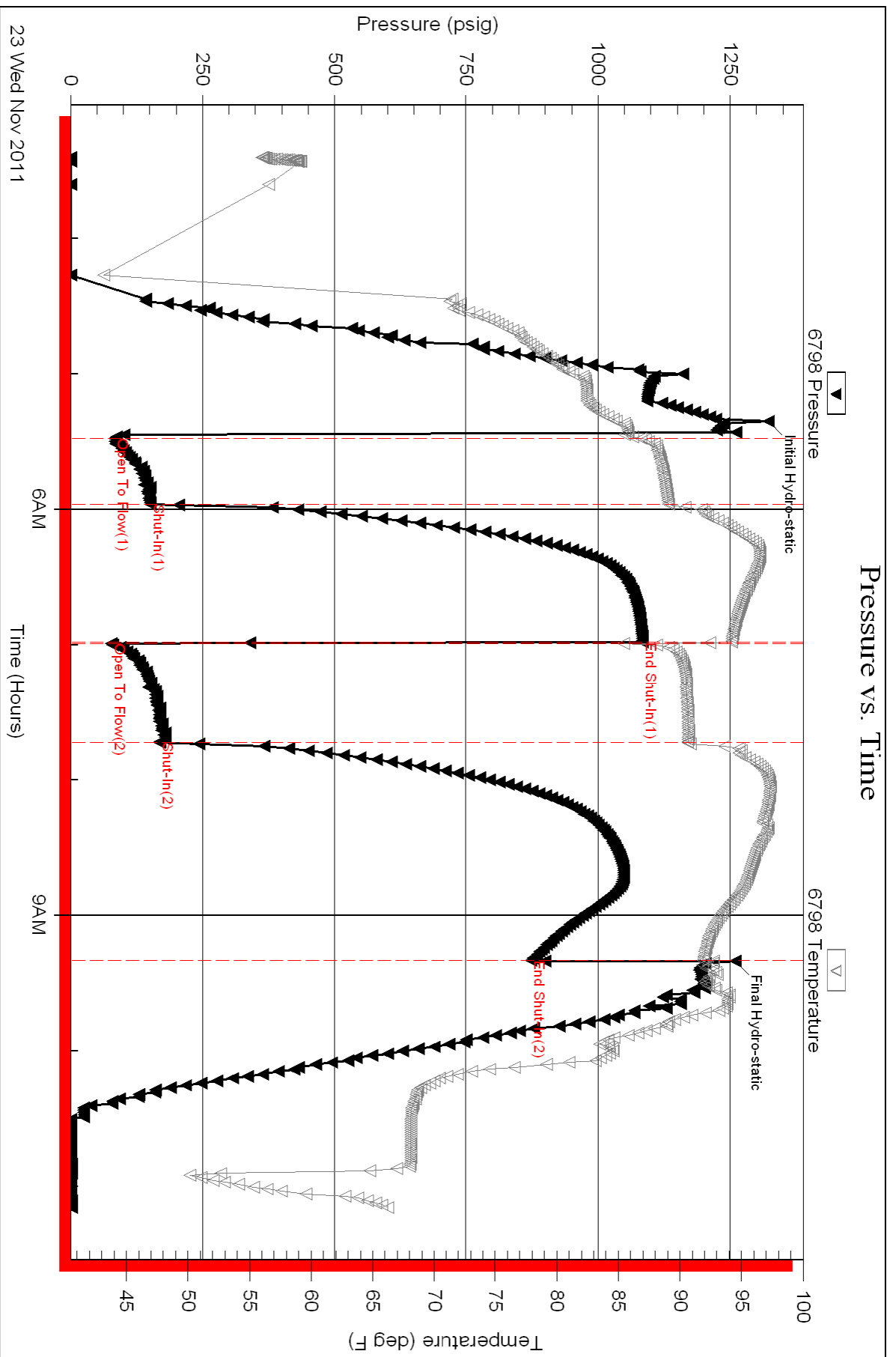
Test Start: 2011.11.23 @ 03:24:20

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.25	40.00	86.30
1	20	0.25	58.00	114.86
1	30	0.25	58.00	114.86
2	10	0.25	44.00	92.65
2	20	0.25	52.00	105.34
2	30	0.25	54.00	108.51
2	40	0.25	56.00	111.68
2	45	0.25	56.00	111.68





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources

33-31S-13W Barber

2020 N Tyler Rd Ste 106
Wichita, KS 67212

Suhler 4-33

Job Ticket: 44042

DST#: 2

ATTN: Kent Roberts

Test Start: 2011.11.26 @ 13:48:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1054 GIP	0.000
25.00	GCM 10%G 90%M	0.123

Total Length: 25.00 ft Total Volume: 0.123 bbl

Num Fluid Samples: 0

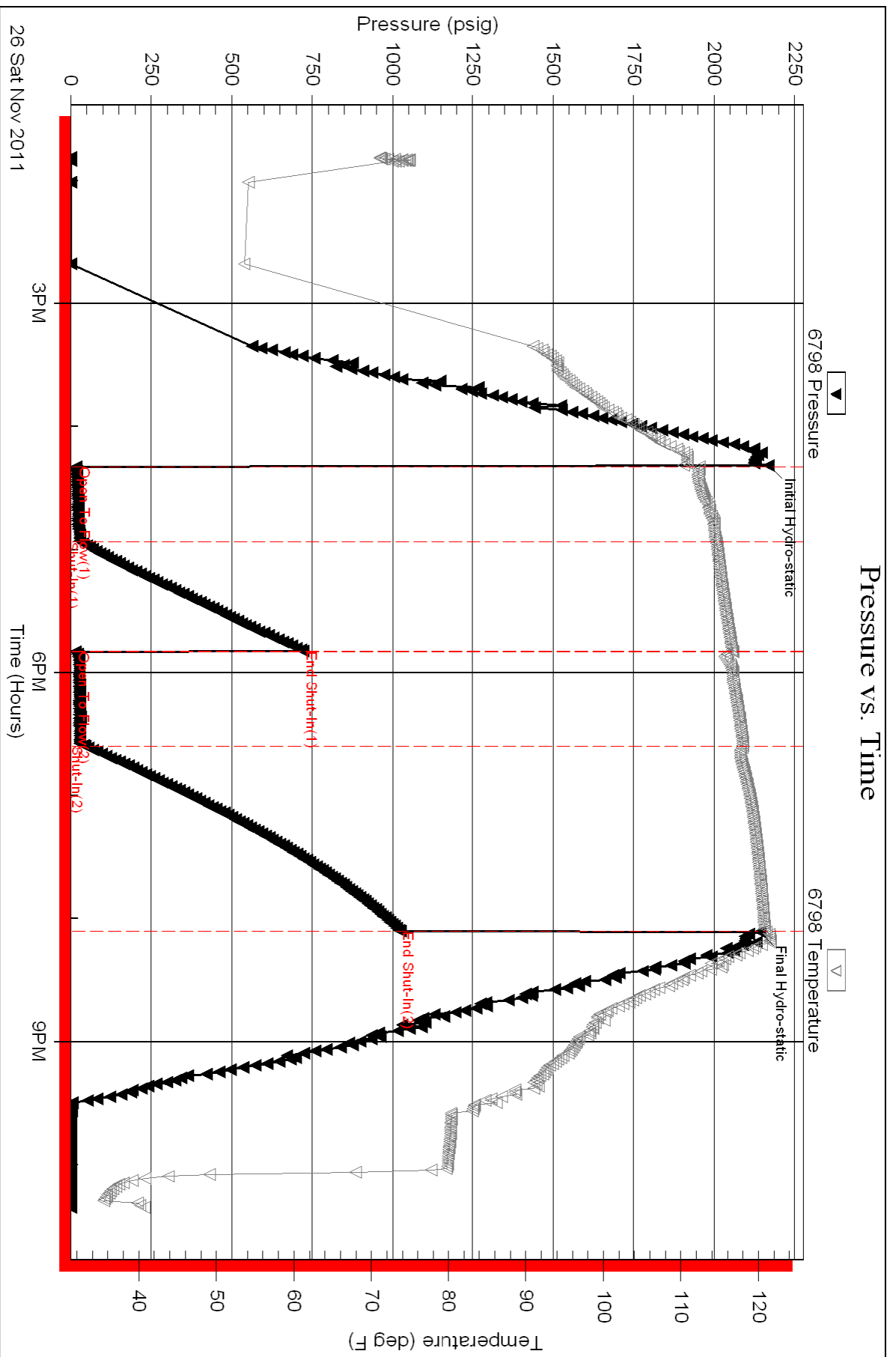
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





PAGE	CUST NO	INVOICE DATE
1 of 1	1003562	11/23/2011
INVOICE NUMBER		
1718 - 90760421		

Pratt (620) 672-1201
 B ROBERTS RESOURCES INC
 I 2020 N TYLER RD STE 106
 L WICHITA
 L KS US 67212
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Suhler 4-33
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40399213	27463		Net - 30 days	12/23/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/20/2011 to 11/20/2011</i>				
0040399213				
171805050A Cement-New Well Casing/Pi 11/20/2011 8 5/8" Surface				
60/40 POZ	215.00	EA	9.48	2,038.31 T
Cello-flake	54.00	EA	2.92	157.85 T
Calcium Chloride	555.00	EA	0.83	460.40 T
Wooden Cement Plug 8 5/8"	1.00	EA	126.41	126.41
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.36	151.10
Heavy Equipment Mileage	90.00	MI	5.53	497.73
Proppant and Bulk Delivery Charges	416.00	MI	1.26	525.86
Depth Charge; 0-500'	1.00	HR	790.05	790.05
Blending & Mixing Service Charge	215.00	MI	1.11	237.80
Plug Container Utilization Charge	1.00	EA	197.51	197.51
Supervisor	1.00	HR	138.26	138.26

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,321.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	193.93
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,515.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Robert R. ...</i>	Lease No.	Date <i>11-20-11</i>
Lease <i>Suhler</i>	Well # <i>41-33</i>	
Field Order # <i>3356</i>	Station <i>Pratt</i>	Casing <i>2 7/8</i>
		Depth <i>278</i>
Type Job <i>CNW-8 1/8 Surf</i>	Formation	County <i>Bush</i>
		State <i>KS</i>
		Legal Description <i>33-31-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 7/8</i>	Tubing Size	Shots/Ft	<i>0.15 in. Colu/p 2</i>	Acid		RATE	PRESS	ISIP
Depth <i>278</i>	Depth	From	To <i>33</i>	Pre Pad	Max			5 Min.
Volume <i>17.7</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>16.8</i>	Gas Volume			Total Load

Customer Representative <i>Daniel</i>	Station Manager <i>Steve Se...</i>	Treater <i>Steve Orlando</i>
Service Units <i>07080 07103 19831/19861</i>		
Driver Names <i>Orlando</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1:30 AM</i>					<i>On location - Set up machinery</i>
					<i>Run 2 7/8 3 7/8 2 3/4 Casing</i>
					<i>Break Circ w/Bis</i>
<i>4:50 AM</i>	<i>200</i>		<i>11.6</i>	<i>4</i>	<i>Min 3 1/2" 60/40 Puff @ 14 3/4' / 60'</i>
					<i>Release Pls.</i>
<i>4:55 AM</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>Start H2O D. Placement</i>
<i>4:58 AM</i>	<i>300</i>		<i>10</i>	<i>4</i>	<i>Connect to Surface</i>
<i>5:00 AM</i>	<i>300</i>		<i>11.2</i>	<i>4</i>	<i>Start D. ...</i>
					<i>... This Job</i>
					<i>Completed 7566 Top</i>
					<i>Job Complete</i>
					<i>Thanky Steve</i>



PAGE 1 of 1	CUST NO 1003562	INVOICE DATE 12/01/2011
INVOICE NUMBER 1718 - 90766948		

Pratt (620) 672-1201
 B ROBERTS RESOURCES INC
 I 2020 N TYLER RD STE 106
 L WICHITA
 L KS US 67212
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Suhler 4-33
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40401779	19905			Net - 30 days	12/31/2011
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/29/2011 to 11/29/2011</i>					
0040401779					
171804959A Cement-New Well Casing/Pi 11/29/2011 Two Stage Longstring					
AA2 Cement		295.00	EA	13.43	3,961.78 T
Celloflake		74.00	EA	2.92	216.30 T
C-41P		56.00	EA	3.16	176.96 T
Salt		1,347.00	EA	0.39	532.06 T
Cement Friction Reducer		84.00	EA	4.74	398.15 T
C-44		279.00	EA	4.07	1,135.09 T
FLA-322		140.00	EA	5.92	829.49 T
Gilsonite		1,475.00	EA	0.53	780.70 T
Two Stage Cement Collar 5 1/2" (Red)		1.00	EA	4,818.91	4,818.91
5 1/2" Latch Down Plug & Assembly (Red)		1.00	EA	671.49	671.49
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	284.40	284.40
Turbolizer 5 1/2" (Blue)		11.00	EA	86.90	955.88
5 1/2" Basket (Blue)		1.00	EA	229.10	229.10
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.36	151.09
Heavy Equipment Mileage		90.00	MI	5.53	497.69
Proppant and Bulk Delivery Charges		628.00	MI	1.26	793.78
Depth Charge; 4001-5000'		1.00	HR	1,990.77	1,990.77
Blending & Mixing Service Charge		295.00	MI	1.11	326.26
Plug Container Utilization Charge		1.00	EA	197.50	197.50
Supervisor		1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	19,085.65
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	586.23
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	19,671.88
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer Roberts Resources, Inc.	Lease No.	Date 11-29-11
Lease Suhler	Well # 4-33	
Field Order # 4959	Station Pratt, Kansas	Casing 5 1/2
		Depth 15.516
Type Job C.N.W. - Two Stage Long String	Formation	County Barber
		State Kansas
		Legal Description 33-315-13W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 4 1/2	Shots/Ft	25 sac	AA-2 scavenger	RATE	PRESS	ISIP	
Depth 4645 Feet	Depth	From	To	25 sac AA-2 with Max	59 F.L.A.	322	38	5 Min. Friction Reducer
Volume 110.5 Bbl.	Volume	From	To	28 Defoamer, 18 Gas	108 Salt, .25 Lb			10 Min. Cell plate
Max Press 2000 P.S.I.	Max Press	From	To	5 Lb. / st. Gilsonite	315.3 Lb			15 Min. 36 CU. FT. / st.
Well Connection Swaged	Annulus Vol. and Valve	From	To		HHP Used			Annulus Pressure
Plug Depth 4603 Feet	Packer Depth	From	To	50 BBL. Fresh water and 59	5 BBL. Drilling mud			Total Load

Customer Representative Kent Roberts	Station Manager David Scott	Treater Clarence R. Messich
---	--------------------------------	--------------------------------

Service Units	37,216	19,903	19,905	19,832	21,010				
Driver Names	Messich	Mattal	Young						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Cementer and Float Equipment on location.
7:45					Trucks on location and hold safety meeting
8:00					Landmark Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 110 Joints new 15.5 Lb./Ft. 5 1/2" casing A.D.V. Tool was installed in collar at 42 or 2875 Feet down from surface. Turbulizers were installed on collars # 2, 4, 6, 8, 10, 42, 44, 46, 48 and # 50. A Basket was installed on bottom of Joint # 41.
10:15					Casing in well, Circulate for 1 Hour.
12:14	3000				Shut in well, Pressure Test, Open well.
12:18	200		9	5	Start mixing 25 sacts AA-2 scavenger cement.
			39	5	Start mixing 125 sacts AA-2 cement
12:30	-0-				Stop pumping, Shut in well, Wash pump and lines. Remove swedge and valve and insert Latch Down Plug into casing. Reinstall swedge and valve.
12:33	100			6.5	Start Fresh Water Displacement
	100		50	5	start Drilling mud Displacement.
			93	5	Start to lift cement.
12:55	500		109.5		Plug down.
	2,000				Pressure up.
					Release pressure Float Shoe held
					Remove Swedge and Valve from well.

Top Stage

Customer Roberts Resources, Inc	Lease No.	Date 11-29-11
Lease Suhler	Well # 4-33	D.V. Tool
Field Order # 4959	Station Pratt, Kansas	Casing 5 7/8 15.544
Type Job C.N.W. - Two Stage Longstring	Formation	Depth 2875 Feet
		County Barber
		State Kansas
		Legal Description 33-315-13W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 7/8 15.5 Lb/ft.	Tubing Size 2 3/8 7.675 Lb/ft.	Shots/Ft	25 sacks	AA-2	for Scavenger	RATE	PRESS	ISIP
Depth 2875 Feet	Depth	From	90 sacks	AA-2	with 58 lb. Max	322	38 Friction	5 Min. Reducer, 108 Salt
Volume 68.4 Bbl.	Volume	From	28	Defoamer,	18 Gal. Gas Blot	Min	25 lb./stk Cellplate,	5 lb./stk Gilsomite
Max Press	Max Press	From	To	5.3 lb. Gal,	5.45 Gal.	Avg	1.36 Cu. Ft./stk.	15 Min.
Well Connection Plug container	Annulus Vol.	From	To	30 sacks	AA-2 to plug	HP Used	Rat Hole	Annulus Pressure
Plug Depth 2875 Feet	Packer Depth	From	To	Flush	68.4 Bbl. Fresh	Gas Volume	Water	Total Load

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:02					Release Opening Device for D.V. Tool
1:12	1,000				Open D.V. Tool
1:17					Hook up well to rig pump. Circulate for 2 Hours. Removes wedge and valve.
					Install plug container with closing plug in it.
3:55	200		9	5	Start 25 sacks AA-2 scavenger cement.
			30	5	Start mixing 90 sacks AA-2 cement.
					Stop pumping. Shut in well. Wash pump and line.
					Release Closing Plug for D.V. Tool. Open Well.
4:03	100		53	6.5	Start Fresh water Displacement.
			68.4	5	Start to lift cement.
4:17	300				Plug down.
	1,500				Pressure up and close D.V. Tool. Release pressure.
			7	3	Plug Rat Hole. No returns.
					Wash up pump truck.
5:00					Job Complete.
					Thank You
					Clarence, Milre, Steve,

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 27, 2012

Kent Roberts
Roberts Resources, Inc.
2020 N TYLER RD, STE 106
WICHITA, KS 67212

Re: ACO1
API 15-007-23797-00-00
Suhler 4-33
NE/4 Sec.33-31S-13W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kent Roberts