



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1072927
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1072927

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 27, 2012

Scott Hampel
McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA, KS 67206-2366

Re: ACO1
API 15-109-21064-00-00
CRAIG 'A' 1-25
SW/4 Sec.25-12S-34W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Scott Hampel

McCoy Petroleum Corporation
Craig 'A' #1-25
150'E of NE NW SW, Section 25-12s-34w
2310'FSL & 1140'FWL
Logan County, Kansas
API # 15-109-21064-0000

SAMPLE TOPS

McCoy Petroleum Corp.
Craig 'A' #1-25

Base Anhy.	2628 (+ 523)
Heebner	4035 (- 884)
Toronto	4059 (- 908)
Lansing	4080 (- 929)
Muncie Creek	4237 (-1086)
Stark	4324 (-1173)
Pawnee	4518 (-1367)
Cherokee Shale	4609 (-1458)
Johnson Zone	4656 (-1505)
Mississippian	4740 (-1589)
RTD	4800 (-1649)

ELECTRIC LOG TOPS

McCoy Petroleum Corp.
Craig 'A' #1-25

Base Anhy.	2627 (+ 524)
Heebner	4029 (- 878)
Toronto	4050 (- 908)
Lansing	4066 (- 915)
Muncie Creek	4226 (-1075)
Stark	4318 (-1167)
Pawnee	4512 (-1361)
Cherokee Shale	4603 (-1452)
Johnson Zone	4649 (-1498)
Mississippian	4744 (-1593)
LTD	4796 (-1645)

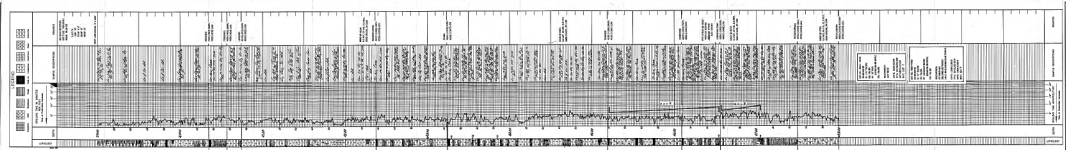
JERRY A SMITH
 10000 W. 10th Ave. Suite 100
 Denver, CO 80202
 Phone: 303.751.1111
 Fax: 303.751.1112
 Email: jerry@jerryasmith.com

PROJECT INFORMATION

PROJECT NO: 10000 W. 10th Ave. Suite 100
 CLIENT: JERRY A SMITH
 DATE: 10/10/2010
 SCALE: 1" = 100'

REVISIONS

NO.	DESCRIPTION	DATE
1	ISSUED FOR PERMIT	10/10/2010



NOTES

- SEE SHEET 10000 W. 10th Ave. Suite 100 FOR DETAILS.
- ALL DIMENSIONS ARE IN FEET AND INCHES.
- SOIL STRENGTHS ARE AS SHOWN ON SHEET 10000 W. 10th Ave. Suite 100.
- REINFORCEMENT IS AS SHOWN ON SHEET 10000 W. 10th Ave. Suite 100.
- CONCRETE IS AS SHOWN ON SHEET 10000 W. 10th Ave. Suite 100.

SCALE
 1" = 100'

DATE
 10/10/2010

DRAWN BY
 JERRY A SMITH

CHECKED BY
 JERRY A SMITH



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corporation
 8080 E. Central, Ste. #300
 Wichita, KS 67206
 ATTN: Jerry Smith

25/12S/34W-Logan
Craig "A" #1-25
 Job Ticket: 46368 **DST#: 1**
 Test Start: 2012.01.19 @ 23:21:30

GENERAL INFORMATION:

Formation: **Pawnee-Cherokee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:58:30
 Time Test Ended: 08:24:00
 Interval: **4521.00 ft (KB) To 4654.00 ft (KB) (TVD)**
 Total Depth: 4654.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 3151.00 ft (KB)
 3141.00 ft (CF)
 KB to GR/CF: 10.00 ft

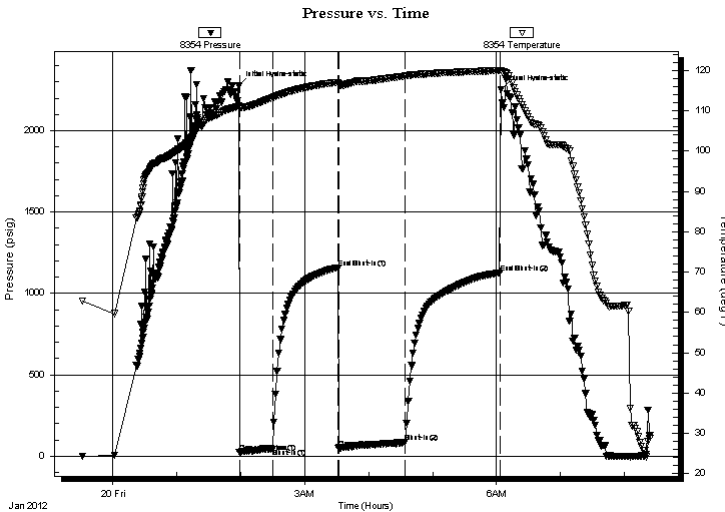
Serial #: 8354

Inside

Press @ Run Depth: 86.39 psig @ 4623.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.01.19 End Date: 2012.01.20 Last Calib.: 2012.01.20
 Start Time: 23:31:30 End Time: 08:24:00 Time On Btm: 2012.01.20 @ 01:58:00
 Time Off Btm: 2012.01.20 @ 06:04:00

TEST COMMENT: IF-Weak surging blow . Built to 2&1/2 inches.
 IS-No Return.
 FF-Weak surging blow . Built to 3/4 inch. Died @ 48 minutes.
 FS-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2274.14	111.15	Initial Hydro-static
1	24.28	110.63	Open To Flow (1)
32	45.56	113.25	Shut-In(1)
93	1154.08	117.03	End Shut-In(1)
94	47.89	116.61	Open To Flow (2)
156	86.39	118.65	Shut-In(2)
245	1127.40	119.99	End Shut-In(2)
246	2253.13	119.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	100%Mud	0.61

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

25/12S/34W-Logan

8080 E. Central, Ste. #300
Wichita, KS 67206

Craig "A" #1-25

Job Ticket: 46368

DST#: 1

ATTN: Jerry Smith

Test Start: 2012.01.19 @ 23:21:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	100%Mud	0.610

Total Length: 124.00 ft Total Volume: 0.610 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

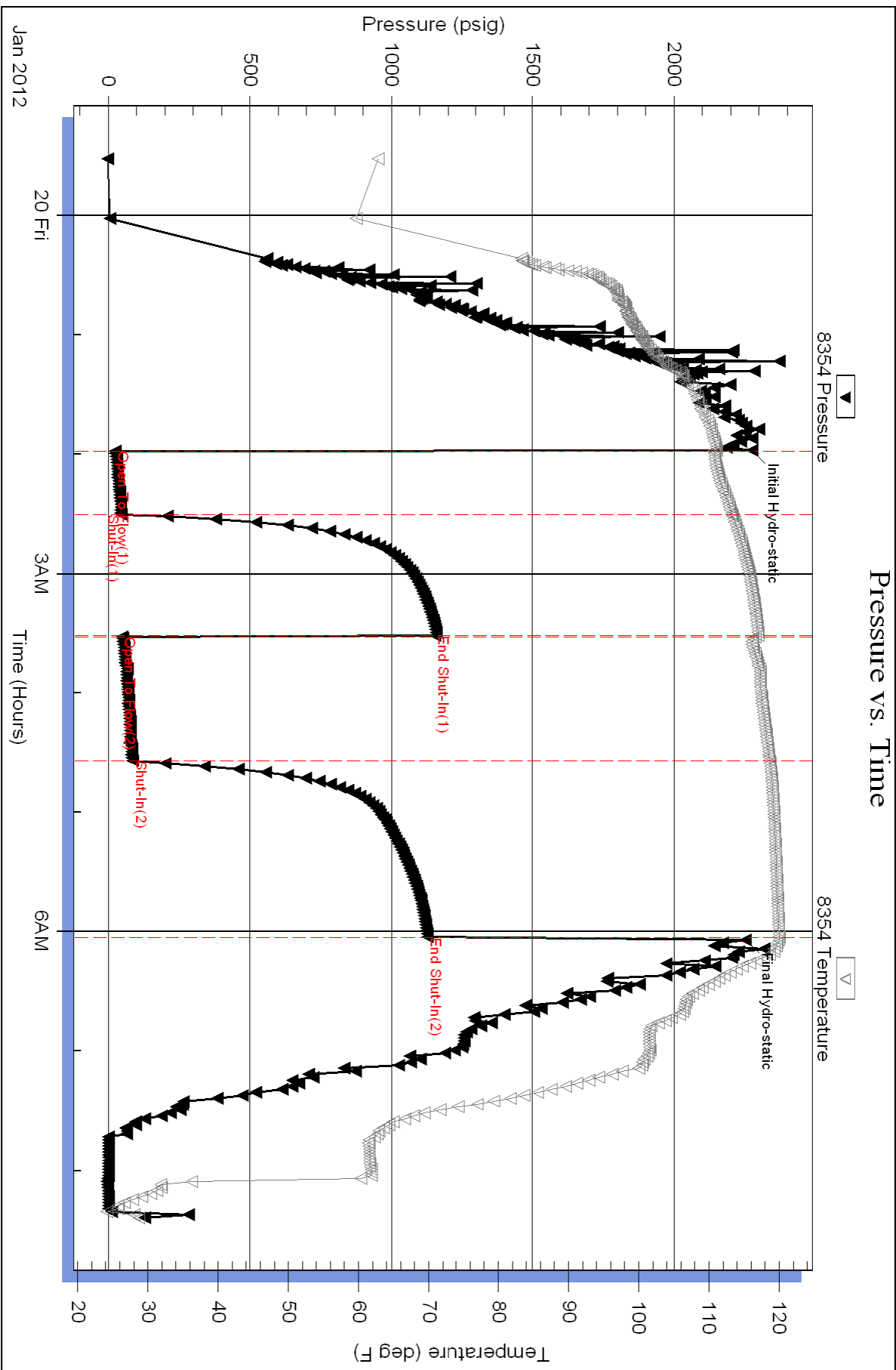
Serial #: 8354

Inside

McCoy Petroleum Corporation

Craig "A" #1-25

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 46368

Printed: 2012.01.20 @ 08:48:58



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

25/12S/34W-Logan

8080 E. Central, Ste. #300
Wichita, KS 67206

Craig "A" #1-25

ATTN: Jerry Smith

Job Ticket: 46369

DST#: 2

Test Start: 2012.01.20 @ 18:50:30

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:08:30

Time Test Ended: 03:25:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 38

Interval: 4657.00 ft (KB) To 4705.00 ft (KB) (TVD)

Reference Elevations: 3151.00 ft (KB)

Total Depth: 4705.00 ft (KB) (TVD)

3141.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8354 Inside

Press @ Run Depth: 53.38 psig @ 4697.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.20 End Date: 2012.01.21

Last Calib.: 2012.01.21

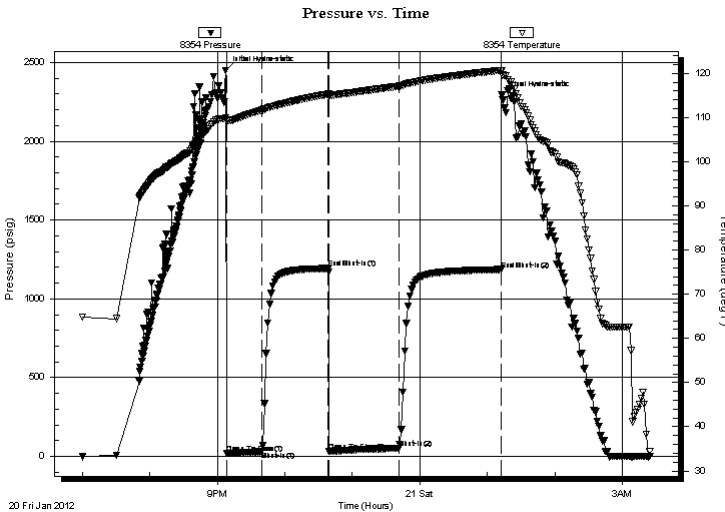
Start Time: 19:00:30 End Time: 03:25:00

Time On Btm: 2012.01.20 @ 21:07:30

Time Off Btm: 2012.01.21 @ 01:12:30

TEST COMMENT: IF-Weak surging 1/4 inch blow .
IS-No Return.
FF-Weak surging surface blow . Died @ 36 minutes.
FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2449.66	109.92	Initial Hydro-static
1	19.10	109.17	Open To Flow (1)
32	30.80	111.61	Shut-In(1)
91	1193.61	115.25	End Shut-In(1)
92	32.73	115.03	Open To Flow (2)
154	53.38	117.05	Shut-In(2)
245	1186.24	120.64	End Shut-In(2)
245	2292.53	120.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100%Mud	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corporation
 8080 E. Central, Ste. #300
 Wichita, KS 67206
 ATTN: Jerry Smith

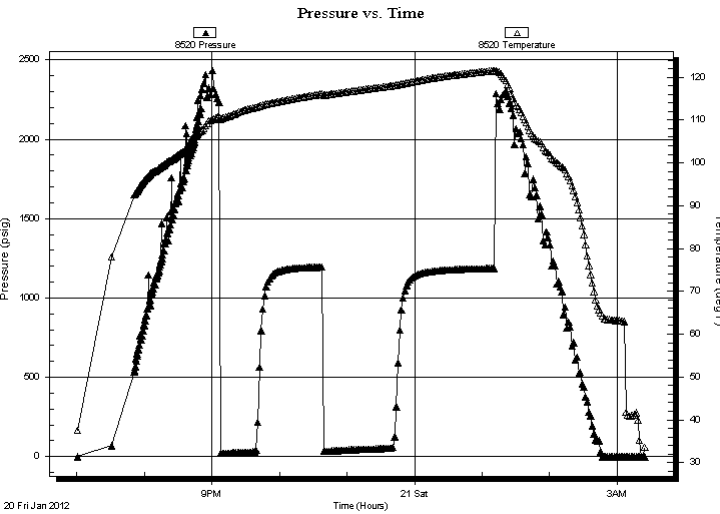
25/12S/34W-Logan
Craig "A" #1-25
 Job Ticket: 46369 **DST#: 2**
 Test Start: 2012.01.20 @ 18:50:30

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 21:08:30 Tester: Dustin Rash
 Time Test Ended: 03:25:00 Unit No: 38
Interval: 4657.00 ft (KB) To 4705.00 ft (KB) (TVD) Reference Elevations: 3151.00 ft (KB)
 Total Depth: 4705.00 ft (KB) (TVD) 3141.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8520 Outside
 Press@RunDepth: psig @ 4697.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.01.20 End Date: 2012.01.21 Last Calib.: 2012.01.21
 Start Time: 19:00:45 End Time: 03:24:45 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-Weak surging 1/4 inch blow .
 IS-No Return.
 FF-Weak surging surface blow . Died @ 36 minutes.
 FS-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100%Mud	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

25/12S/34W-Logan

8080 E. Central, Ste. #300
Wichita, KS 67206

Craig "A" #1-25

Job Ticket: 46369

DST#: 2

ATTN: Jerry Smith

Test Start: 2012.01.20 @ 18:50:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	100%Mud	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Oil specs between shut in and hydraulic tool.

Serial #: 8354

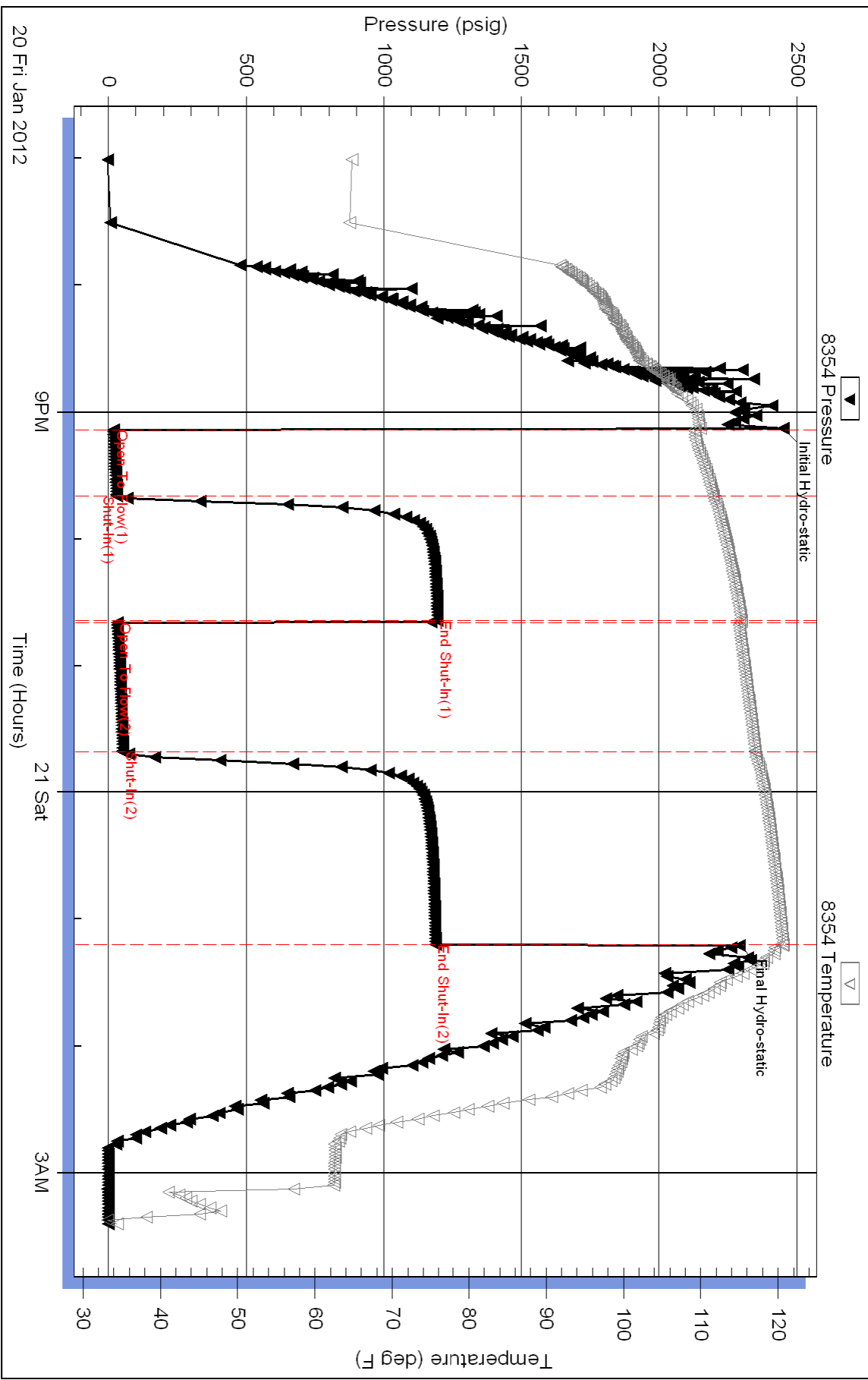
Inside

McCoy Petroleum Corporation

Craig "A" #1-25

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46369

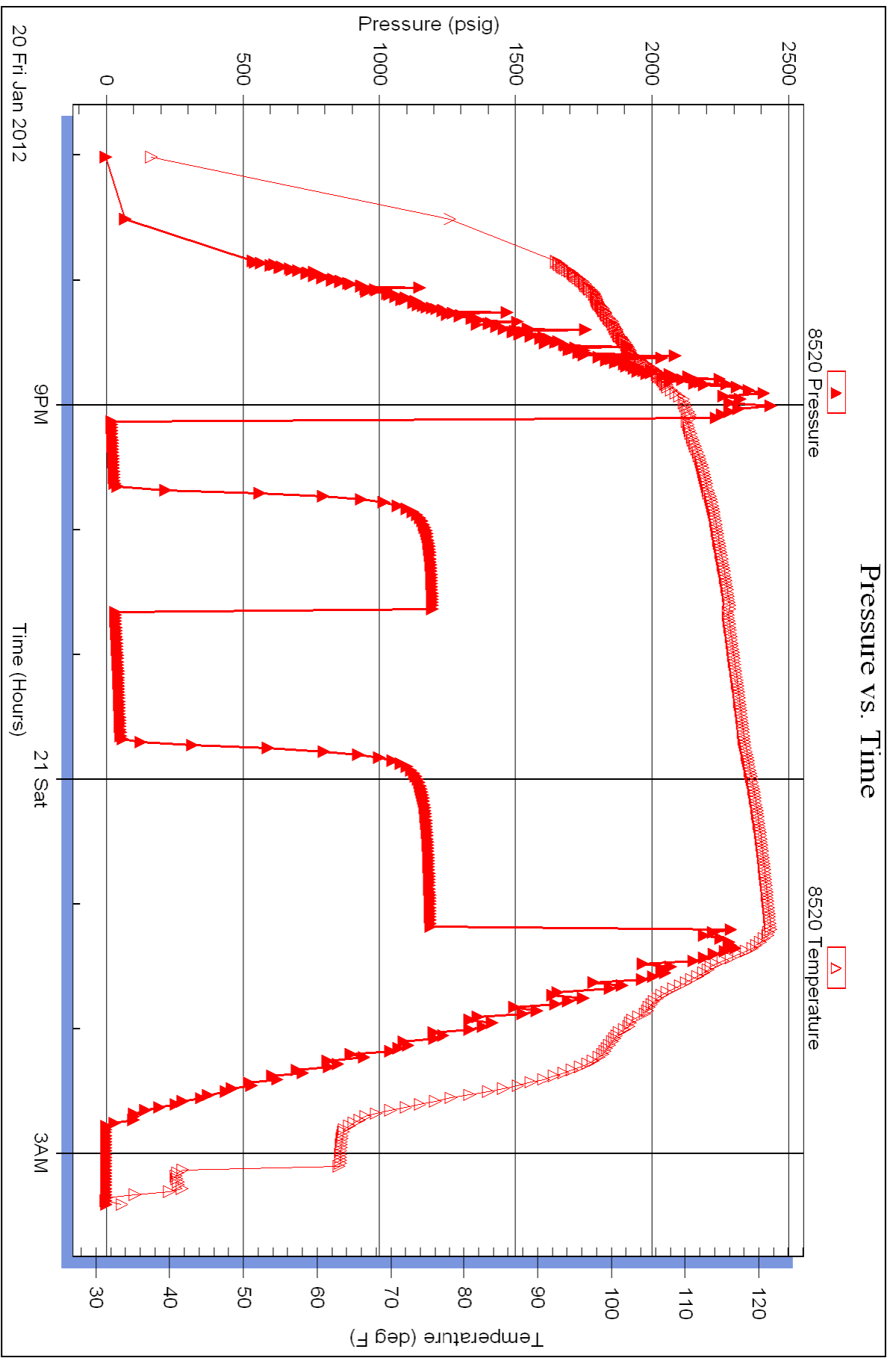
Printed: 2012.01.21 @ 09:43:26

Serial #: 8520

Outside McCoy Petroleum Corporation

Crailg "A" #1-25

DST Test Number: 2



QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5233

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-14-12	Sec.	25	Twp.	12	Range	34	County	LOGAN	State	KS	On Location		Finish	11:00 PM	
Lease	CRAIG		Well No.	A 1-25		Location OAKLEY 11 W 5 3/4 E INTO										
Contractor	MURFIN Z					Owner										
Type Job	SFC					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size						T.D.	224'									
Csg.	5 3/8 23#					Depth	221									
Tbg. Size						Depth										
Tool						Depth										
Cement Left in Csg.						Shoe Joint										
Meas Line						Displace	13.3					Cement Amount Ordered 150 cum 2% GEL				
EQUIPMENT																
Pumptrk	6	No.	RICHARD		Common											
Bulktrk	9	No.	STEAN		Poz. Mix 3											
Bulktrk		No.			Gel. 5											
Pickup		No.	DORIN		Calcium											
JOB SERVICES & REMARKS																
Rat Hole						Hulls										
Mouse Hole						Salt										
Centralizers						Flowseal										
Baskets						Kol-Seal										
D/V or Port Collar						Mud CLR 48										
						CFL-117 or CD110 CAF 38										
						Sand 150										
						Handling 30										
						Mileage										
Run 5 3/8 8 3/8 23#																
GOOD CIRC THROUGH																
FLOAT EQUIPMENT																
CEMENT CIRC TO FT																
Guide Shoe																
Centralizer																
Baskets																
AFU Inserts																
Float Shoe																
Latch Down																
Pumptrk Charge SFC																
Mileage 30																
Tax																
Discount																
Total Charge																
X Signature Andrew C. Montano																

ALLIED CEMENTING CO., LLC. 035326

Federal Tax I.D.# 20-5975804

REMITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>1/27/12</u>	SEC. <u>25</u>	TWP. <u>12</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00</u>	JOB FINISH <u>5:00</u>
LEASE <u>Craig A</u>	WELL # <u>125</u>	LOCATION <u>Monument 552W</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>45 ELSINTO</u>			

CONTRACTOR Magg Linda
 TYPE OF JOB MTT
 HOLE SIZE 7 7/8 TD.
 CASINO SIZE 8 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT AMOUNT ORDERED 229 SK, 60/40
4070 gal 14 Flo Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # 347 DRIVER Chris
 BULK TRUCK
 # DRIVER

COMMON <u>132</u>	@ <u>16.25</u>	<u>2145.00</u>
POZMIX <u>88</u>	@ <u>8.50</u>	<u>748.00</u>
GEL <u>8</u>	@ <u>21.25</u>	<u>170.00</u>
CHLORIDE	@	
ASC	@	
<u>Flo Seal</u>	@ <u>2.20</u>	
<u>5516</u>	@ <u>2.20</u>	<u>1223.60</u>
HANDLING <u>2315/5</u>	@ <u>2.25</u>	<u>519.75</u>
MILEAGE <u>19 SK/mile</u>	@	<u>508.80</u>
TOTAL		<u>4239.95</u>

REMARKS:
25 SK @ 2615'
100 SK @ 1500'
40 SK @ 225'
10 SK @ 40'
30 SK Ret. Hole
10 SK Home Hole

SERVICE

DEPTH OF JOB!	<u>2615'</u>	
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@	
<u>20 Vehicle</u>	@ <u>4.00</u>	<u>80.00</u>
TOTAL		<u>1470.00</u>

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>PSIP Wash Plug</u>	@	<u>92.00</u>
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC:
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

5,801.45 TOTAL
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE [Signature]