



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1072970
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1072970

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Dixon Energy, Inc.
Well Name	Kirkbride 5
Doc ID	1072970

All Electric Logs Run

Dual Bond Log
Micro Log
Dual Induction
Dual Porosity Log

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 27, 2012

Mike Dixon
Dixon Energy, Inc.
8100 E 22ND N BLDG 300, Ste 200
WICHITA, KS 67226

Re: ACO1
API 15-007-23772-00-00
Kirkbride 5
NE/4 Sec.20-32S-12W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mike Dixon



**Borehole Compensated
Sonic Log**

DIGITAL LOG (785) 625-3858

API No. 15-007-23772-00-00	Company Dixon Energy, Inc.	Location NE - NE 4620' FSL & 660' FEL	Other Services CNL/CDL MEL/DIL
	Well Kirkbride No. 5	Elevation 1618	
	Field Medicine Lodge North	K.B. 1628	
	County Barber	D.F. 1618	
	State Kansas		
Sec: 20	Twp: 32 S	Rge: 12 W	

Permanent Datum	Ground Level	Elevation	1618
Log Measured From	Kelly Bushing	10 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing		
Date	10/15/2011		
Run Number	Two		
Type Log	BHC Sonic		
Depth Driller	4900		
Depth Logger	4898		
Bottom Logged Interval	4887		
Top Logged Interval	200		
Type Fluid In Hole	Chemical		
Salinity, PPM CL	7500		
Density	9.4		
Level	Full		
Max. Rec. Temp. F	125		
Operating Rig Time	5 Hours		
Equipment -- Location	17 Hays		
Recorded By	B. Becker		
Witnessed By	Ryan Dixon		

Borehole Record				Casing Record			
Run No	Bit	From	To	Size	Wgt.	From	To
One	12.25	00	227	8.625	23#	00	227
Two	7.875	227	TD				

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

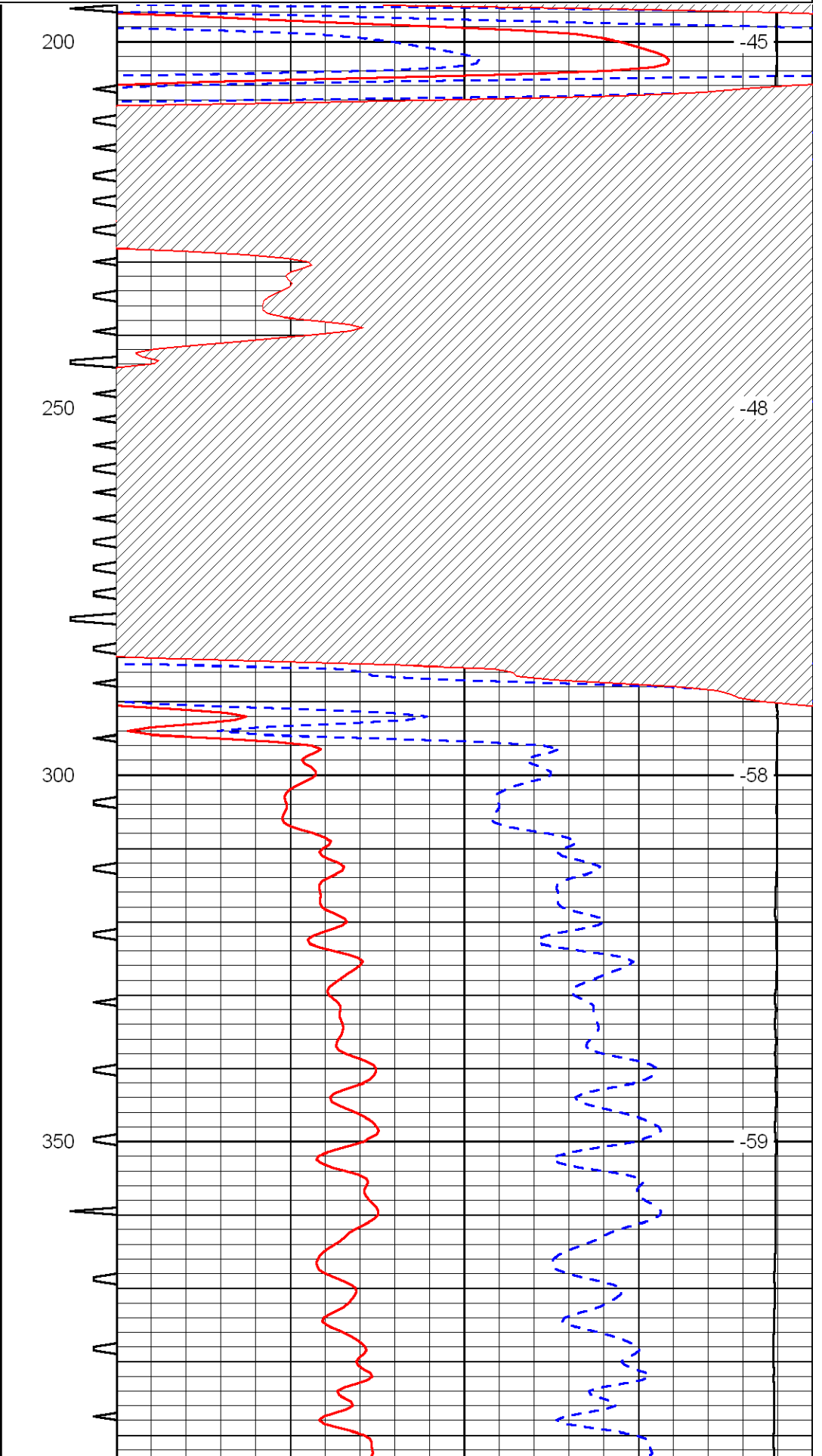
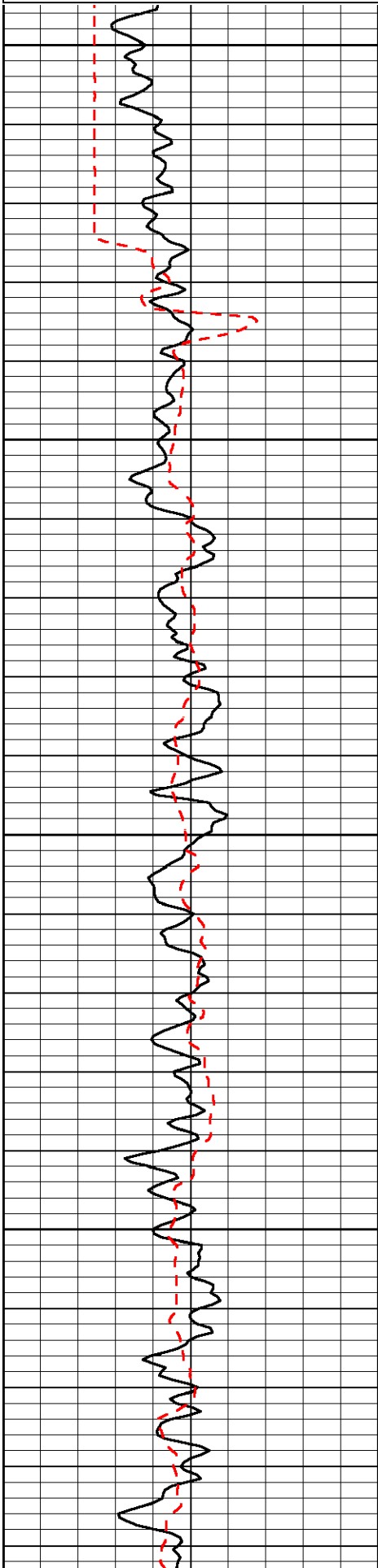
Thank you for using Log-Tech, Inc.
(785) 625-3858

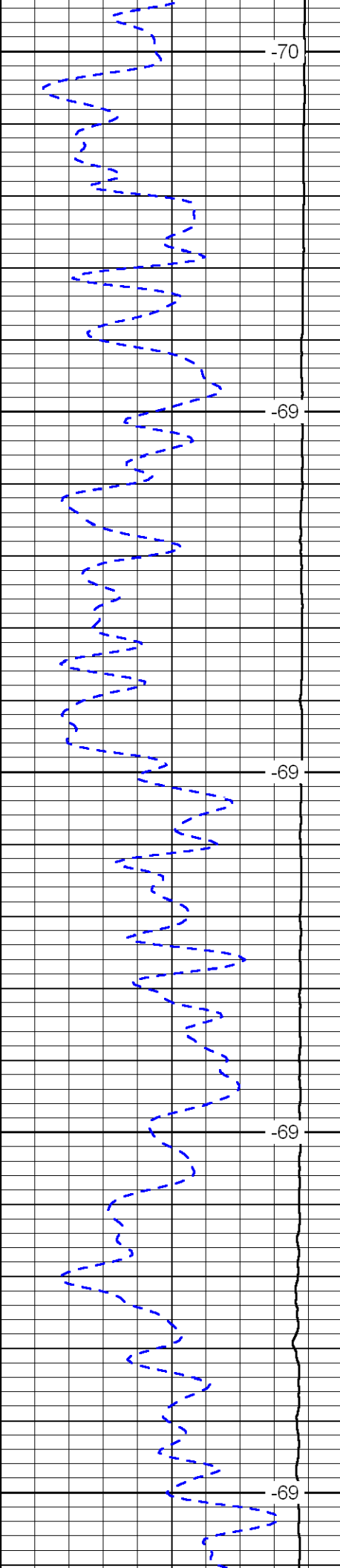
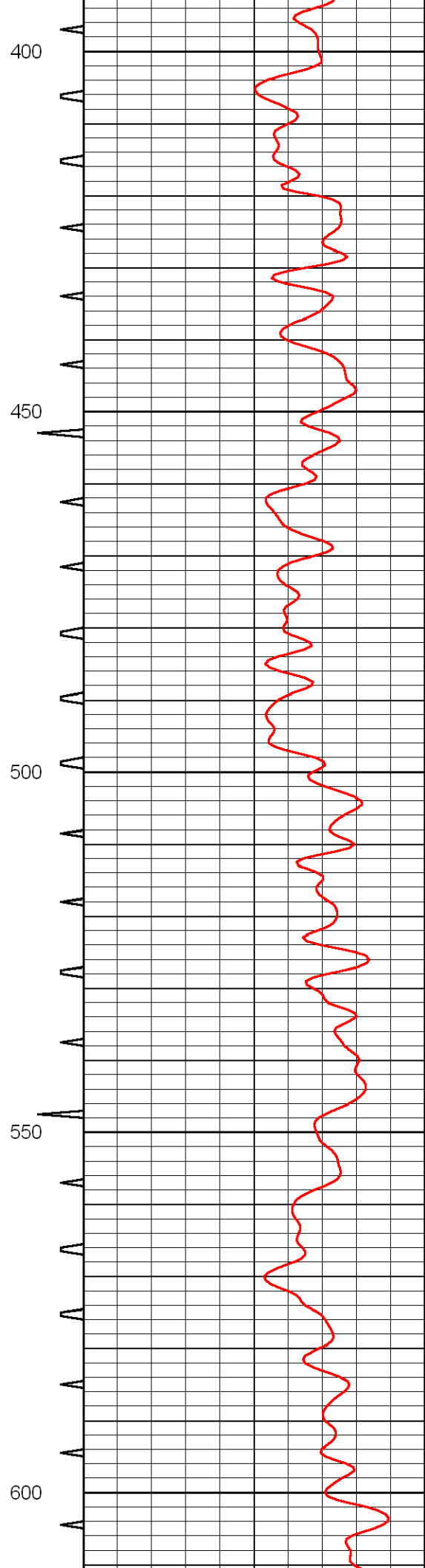
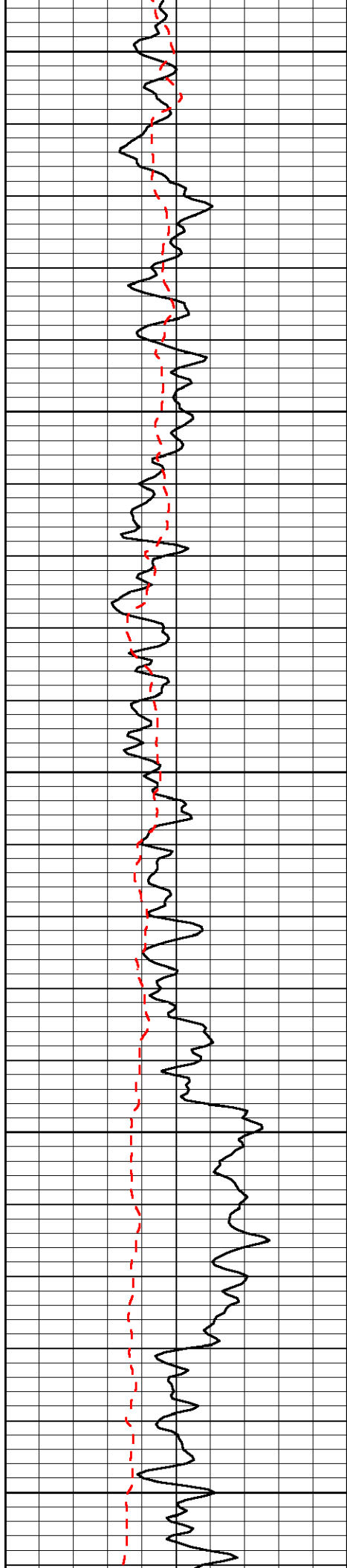
Medicine Lodge, Ks; 3 West to Gyp Hill Rd;
2 South to Red Rock; 1/2 East; South Into

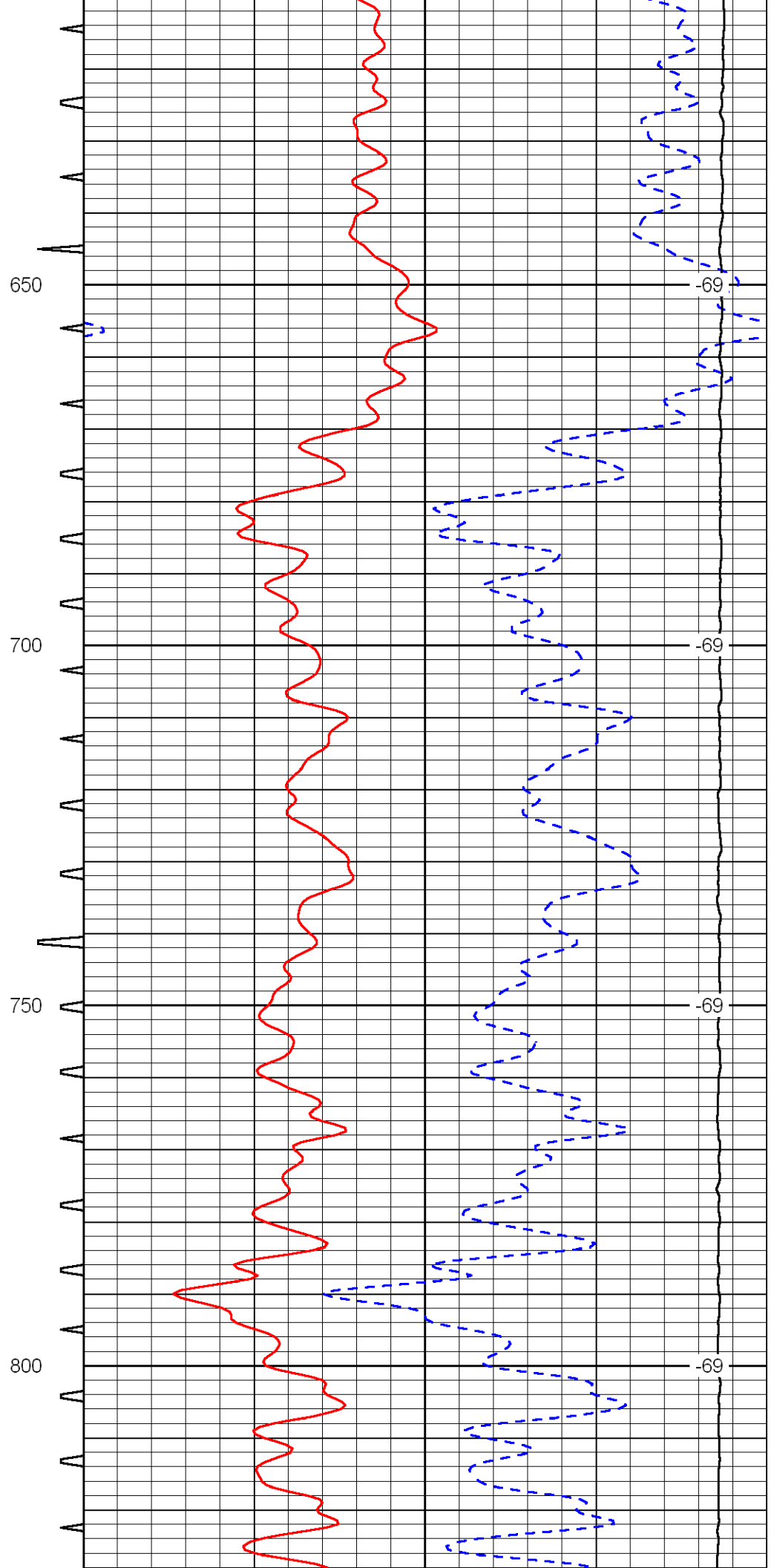
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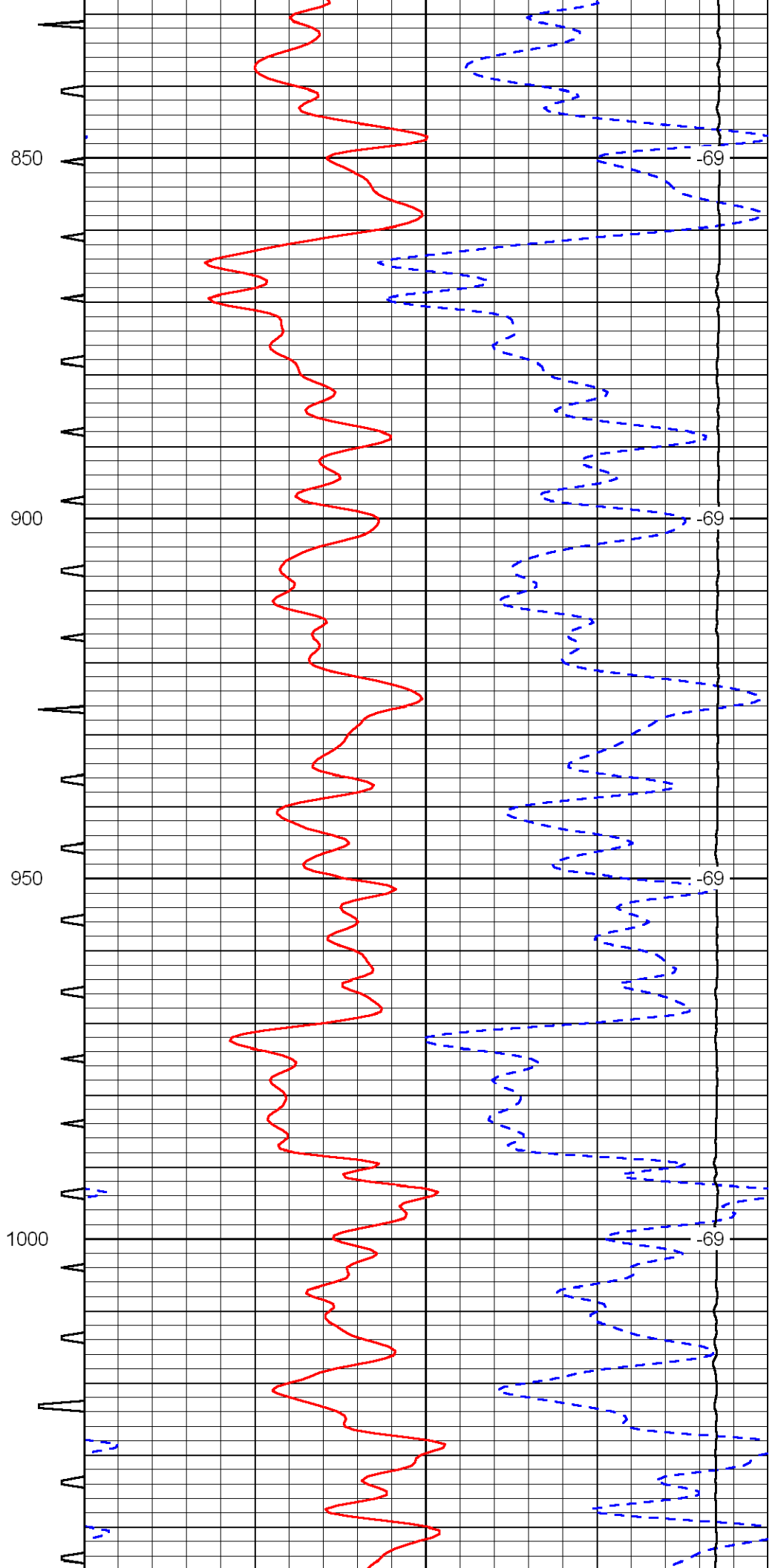
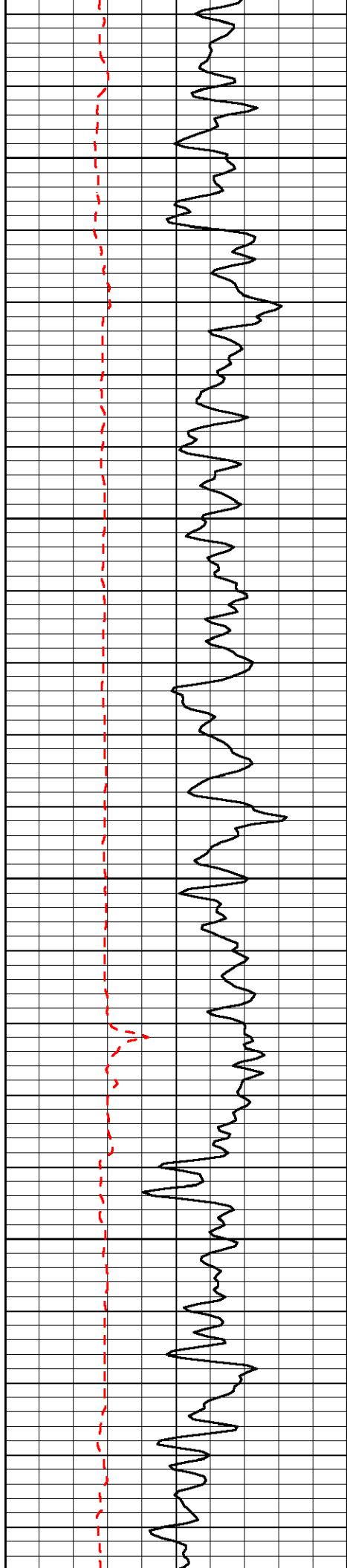
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150	Gamma Ray	300	5	0	Sonic Porosity	-10
6	dCAL (GAPI)	16		15000	LTEN (lb)	0

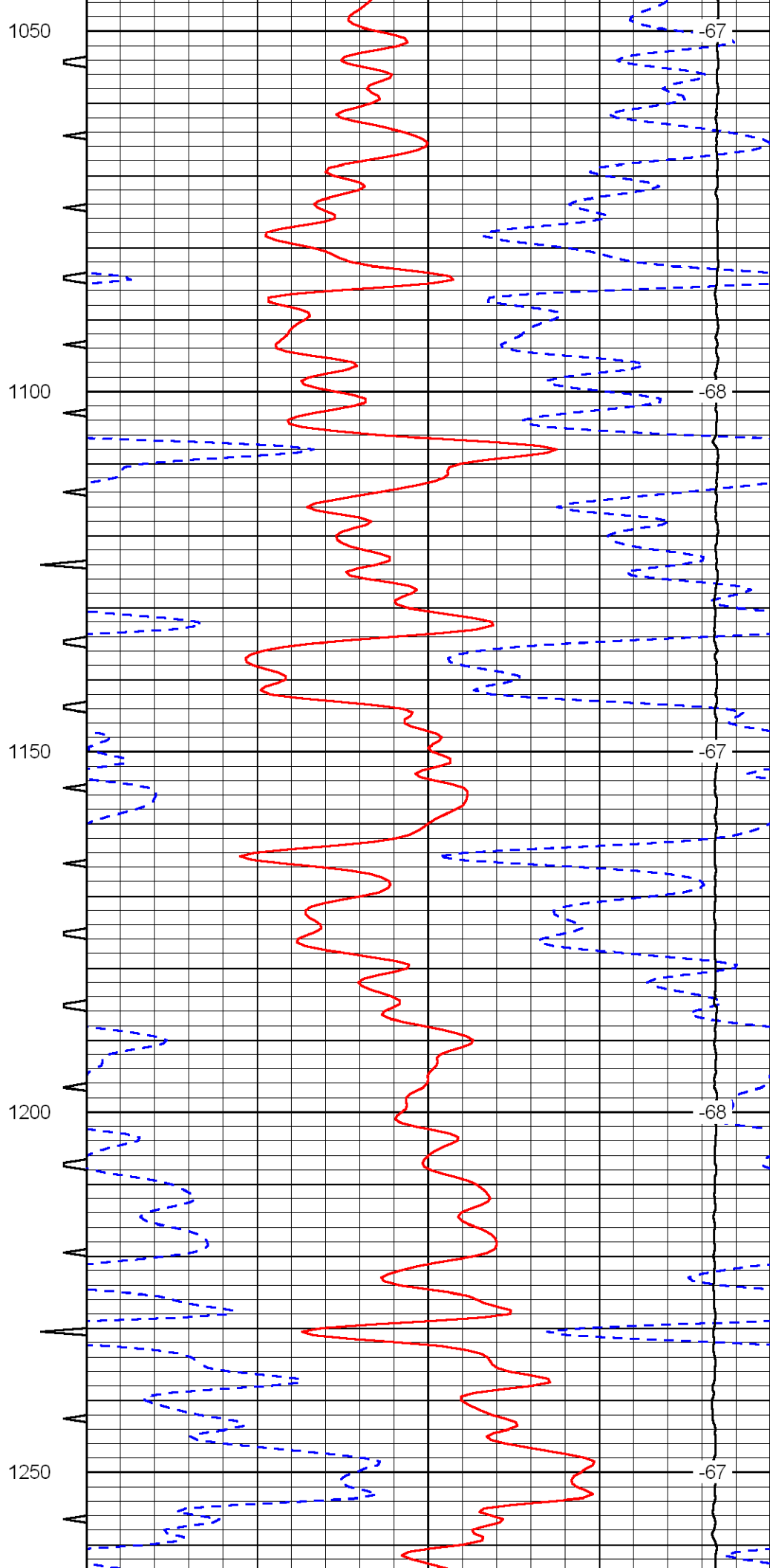
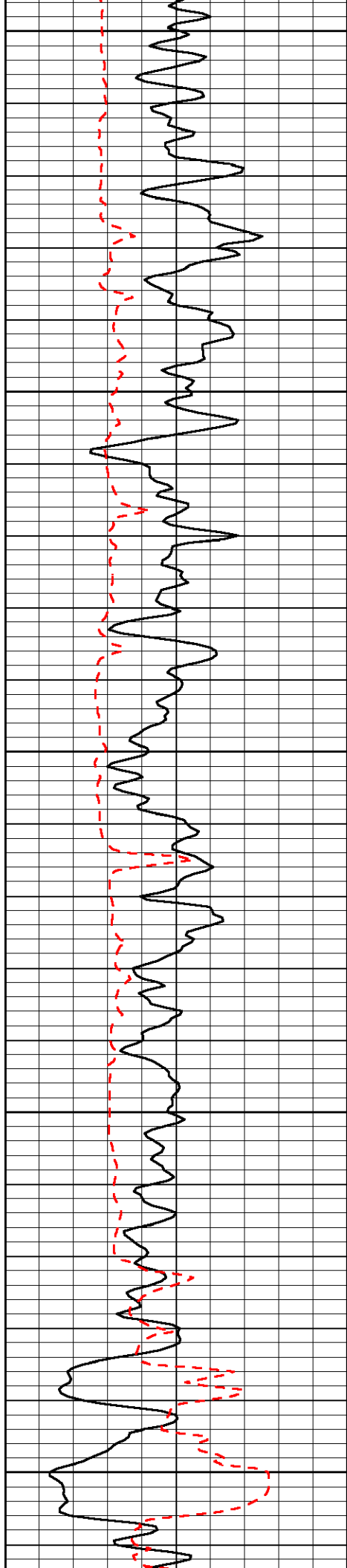
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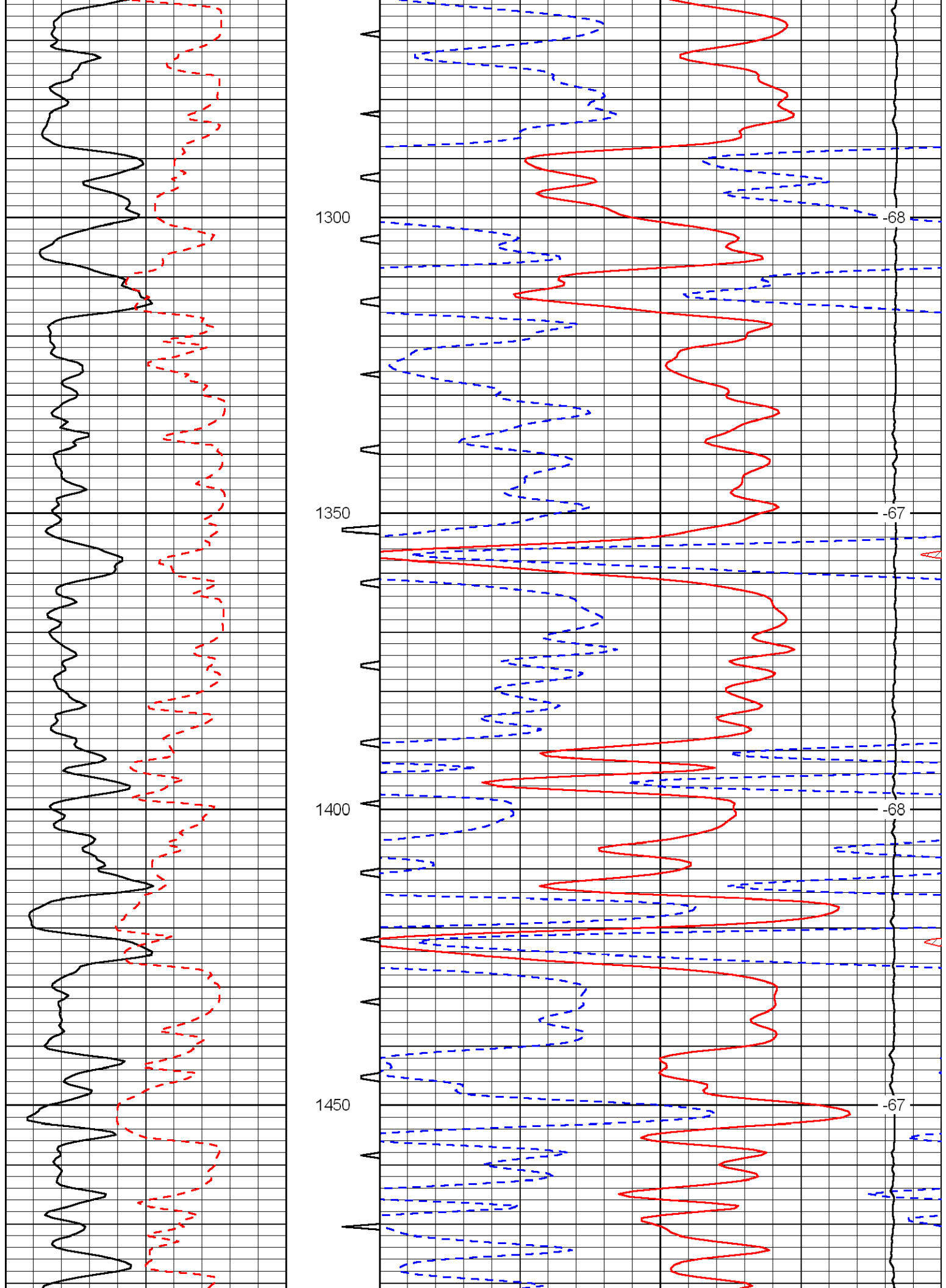


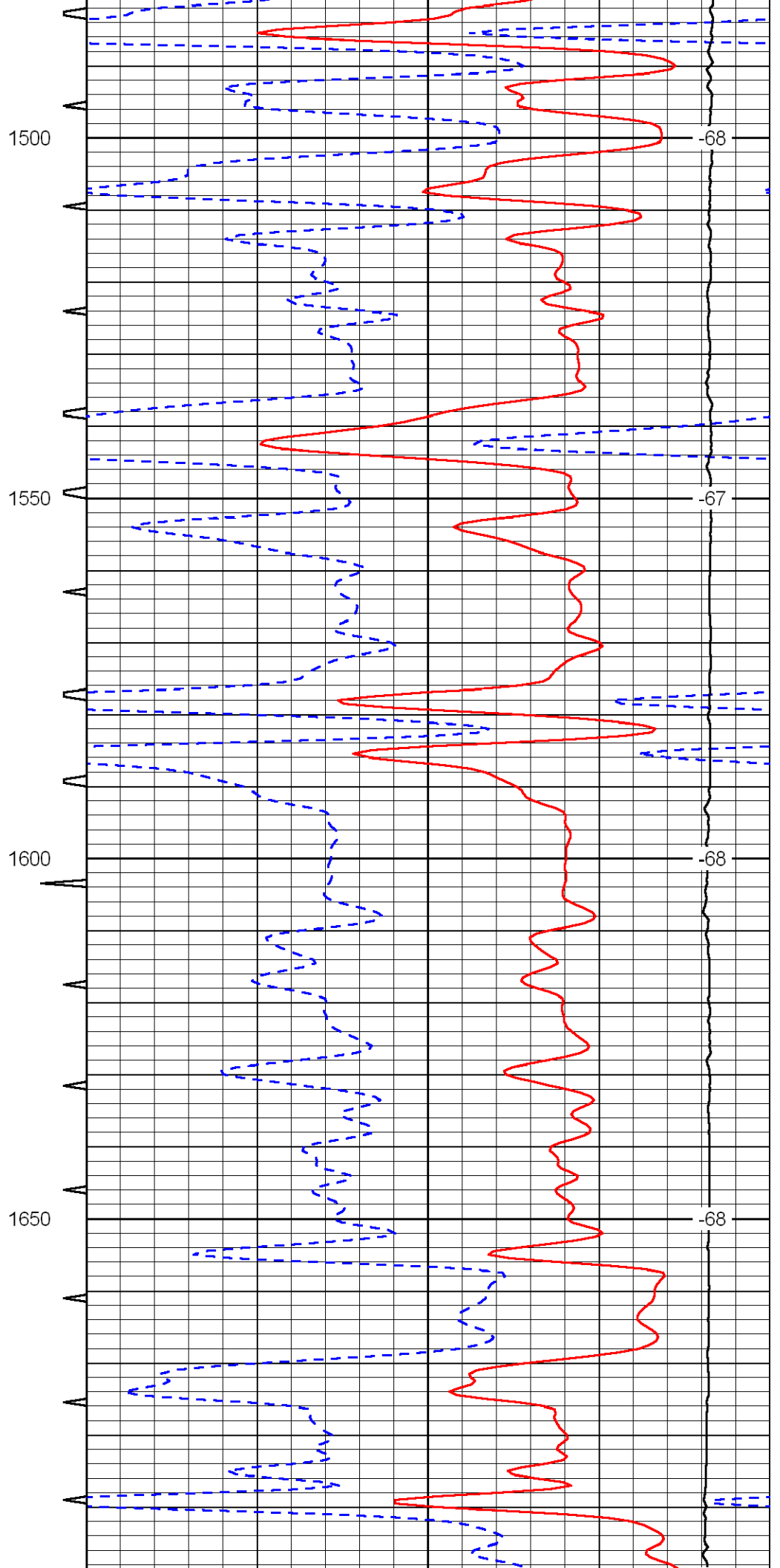
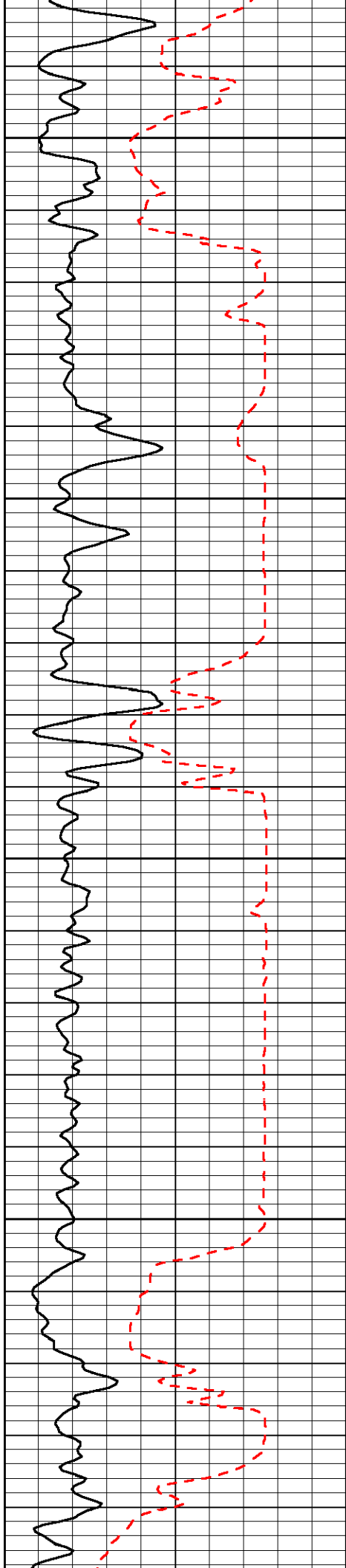


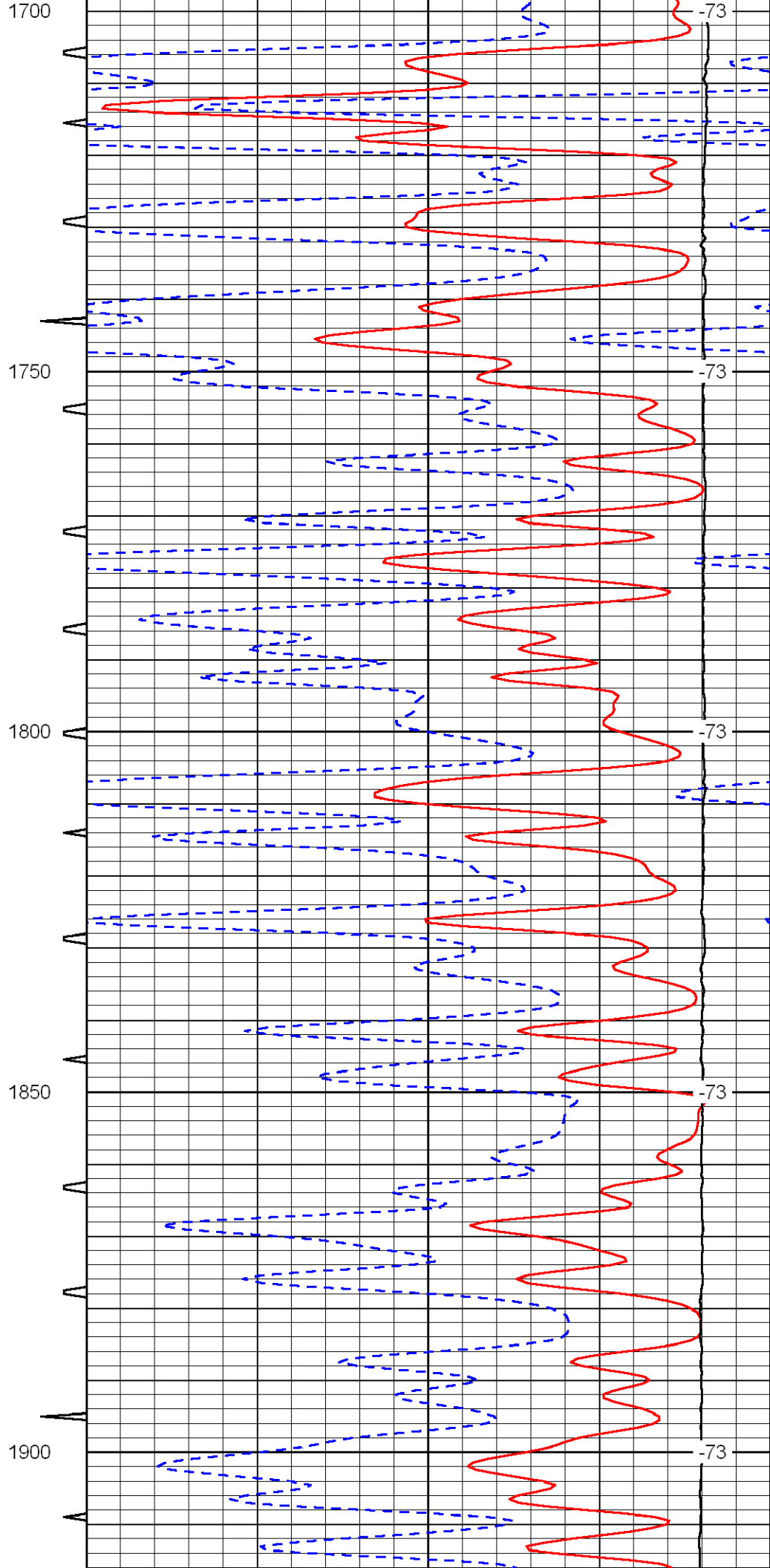
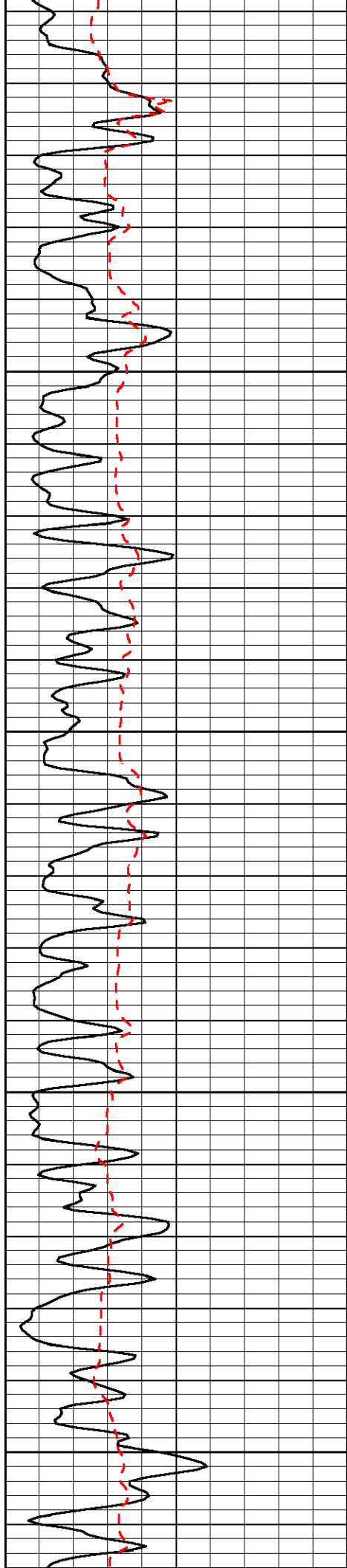


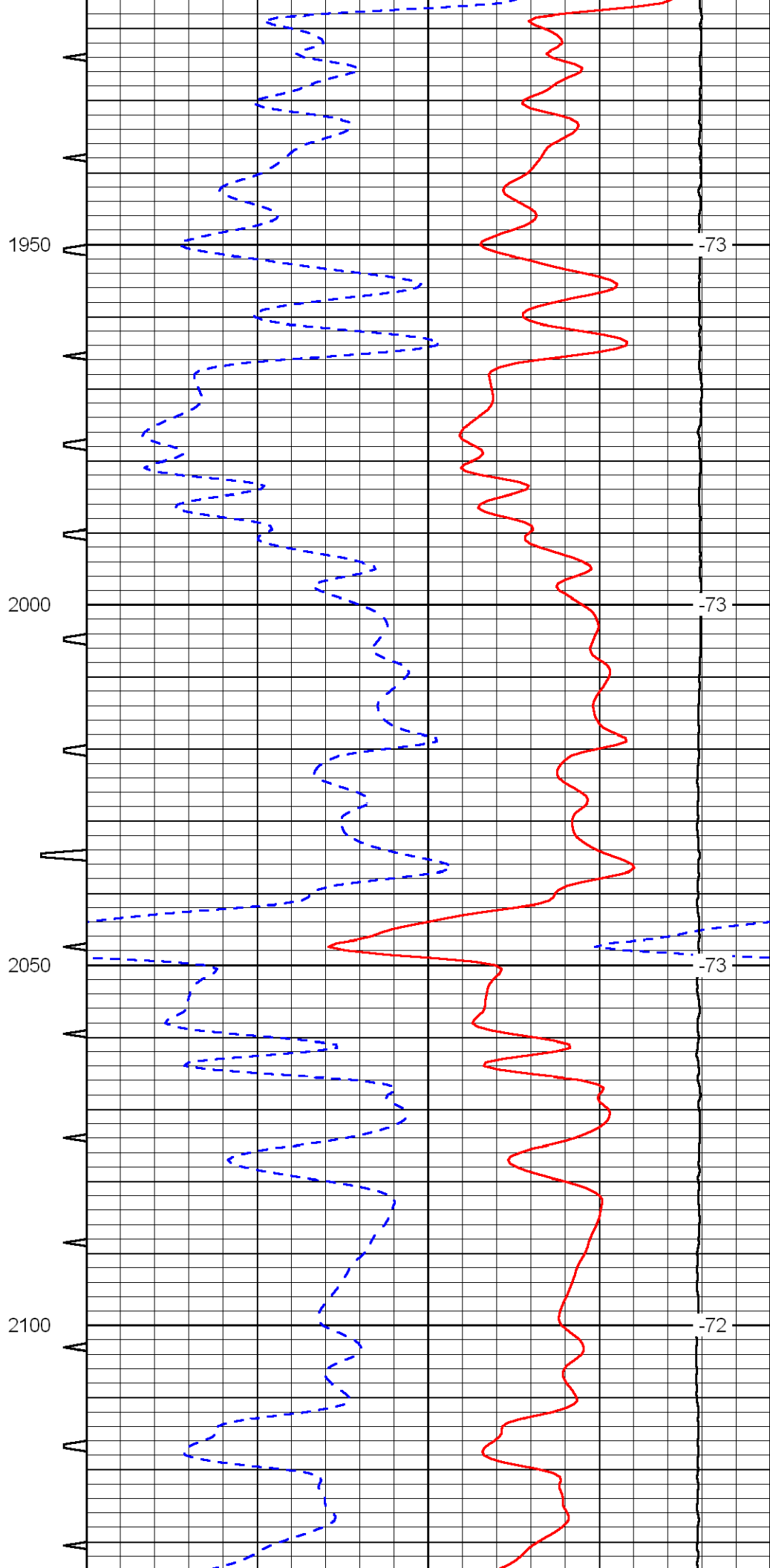
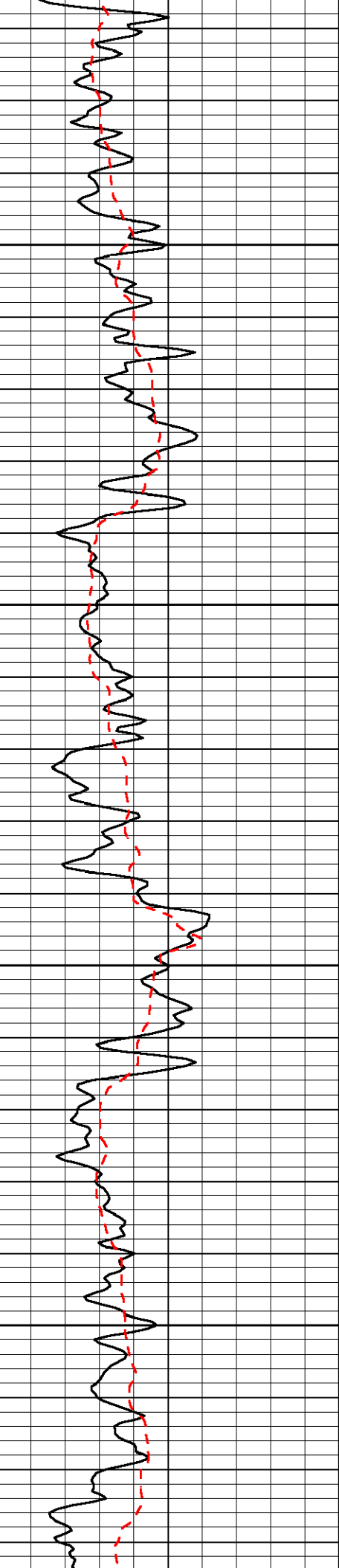


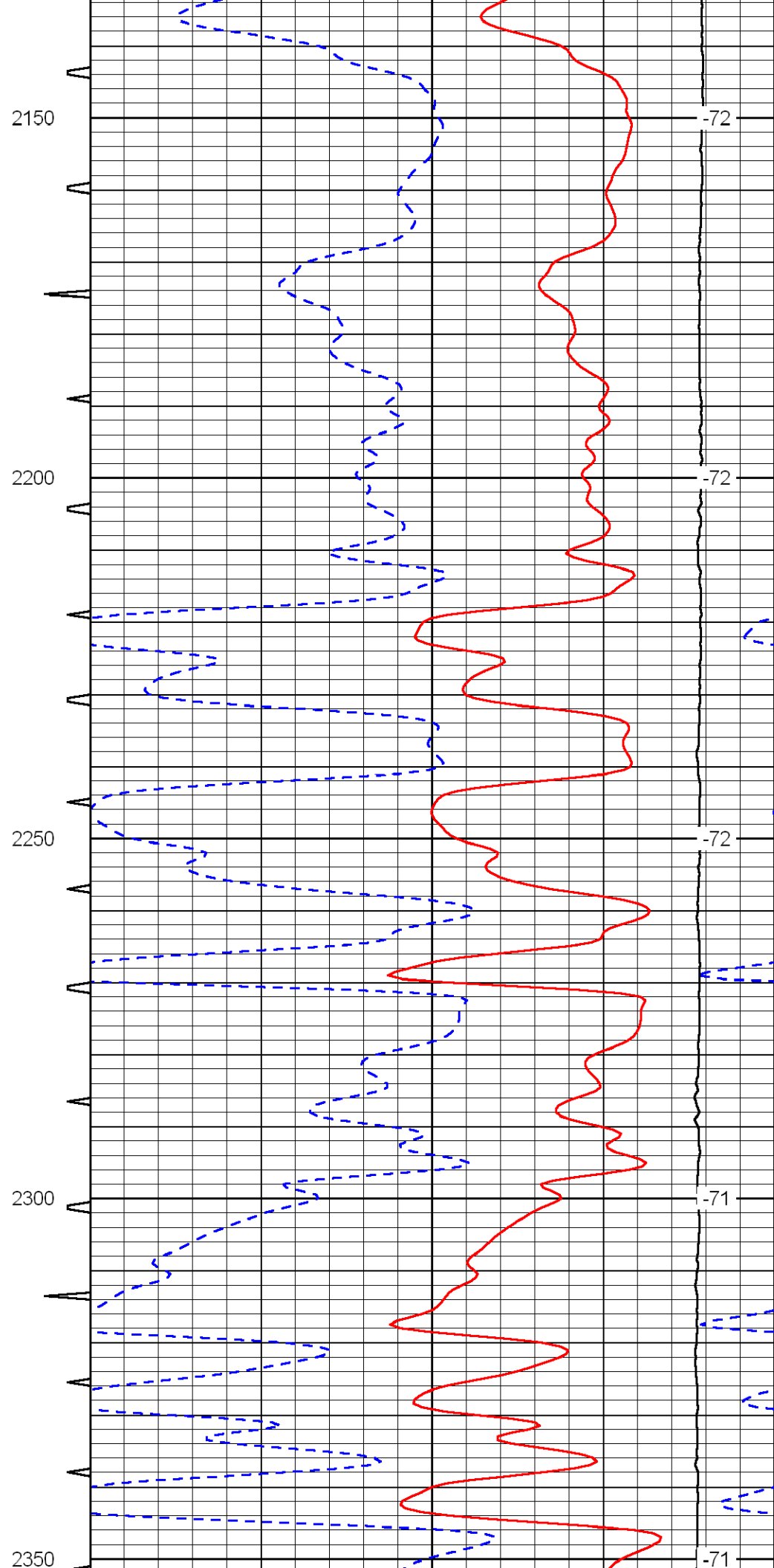
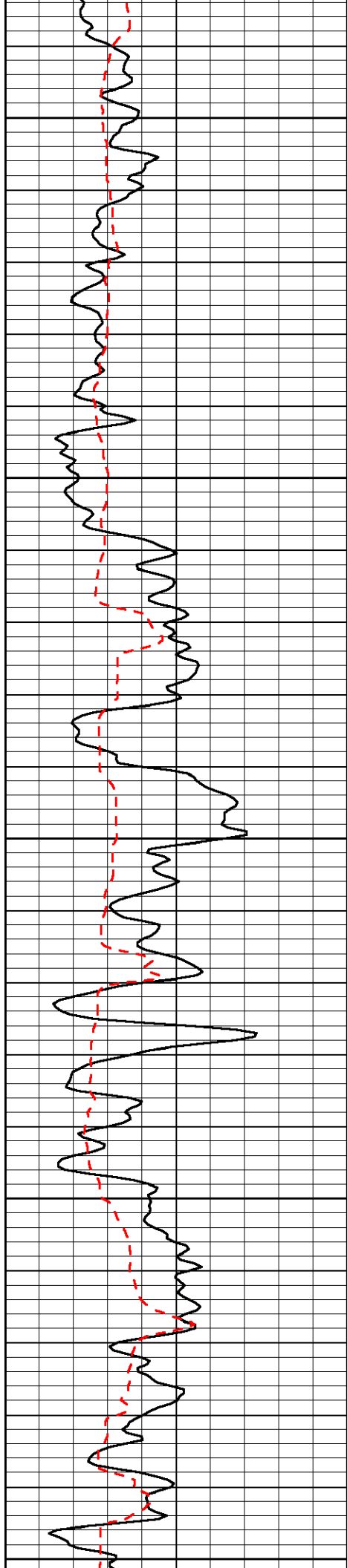


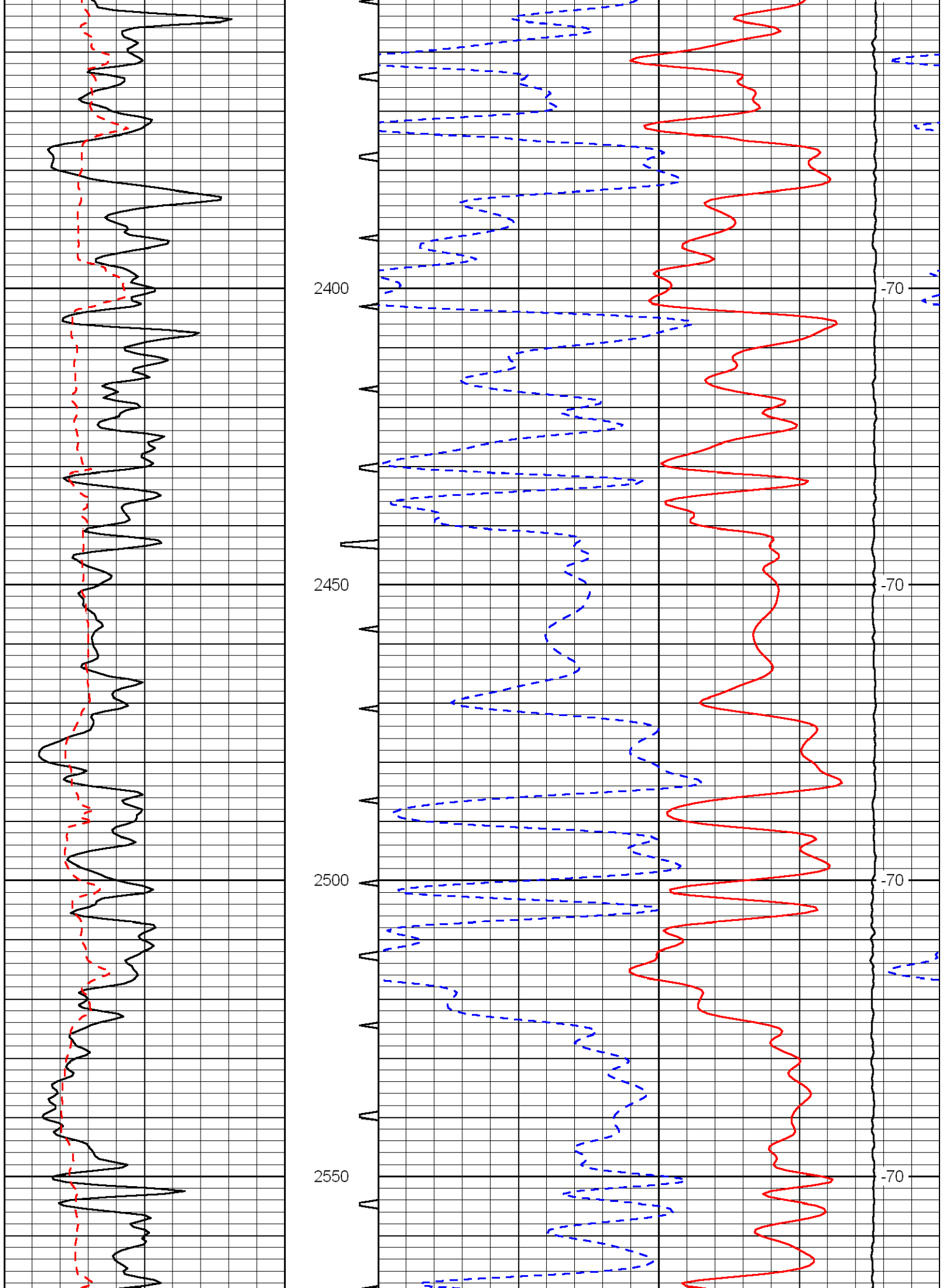


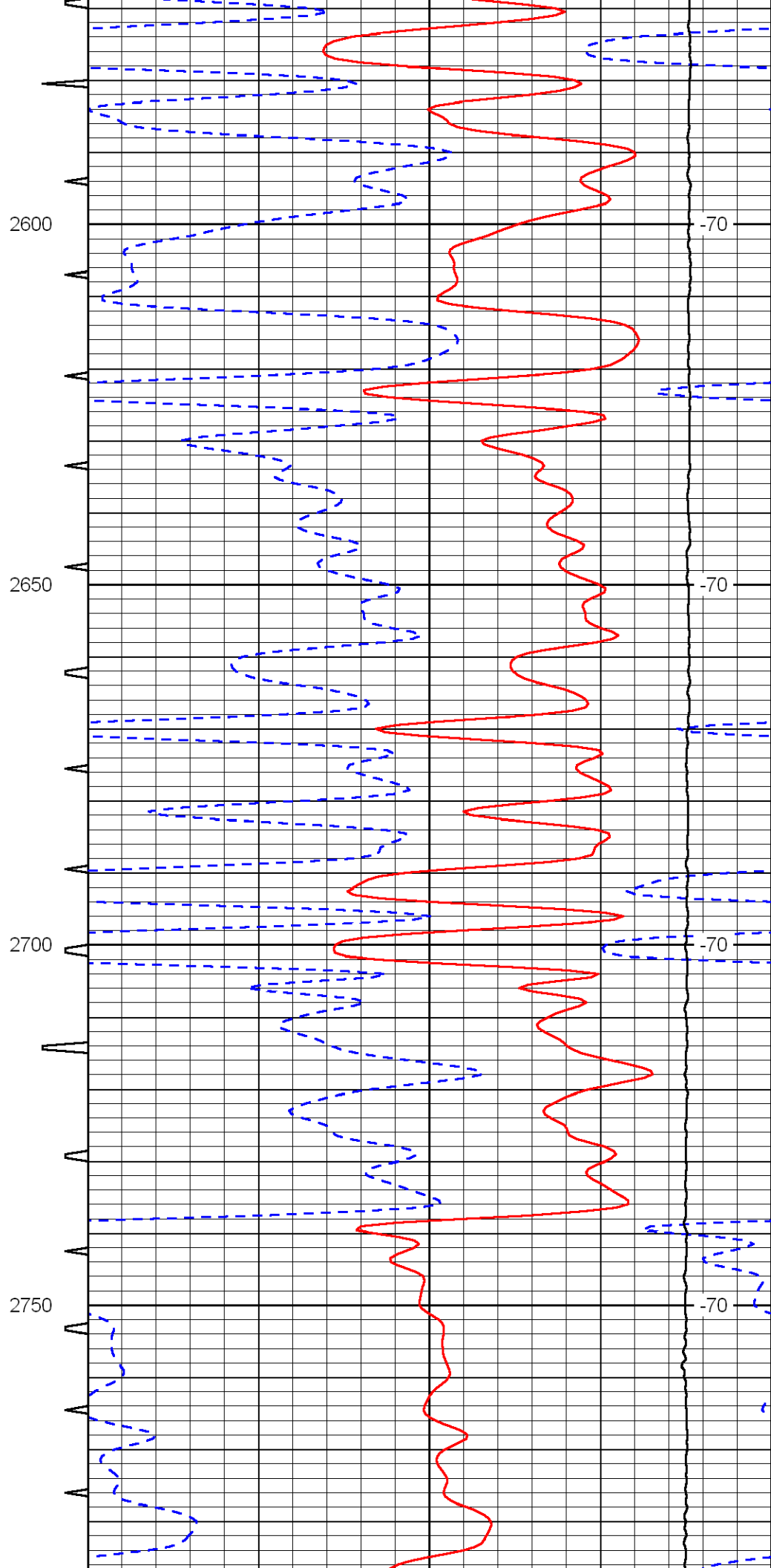
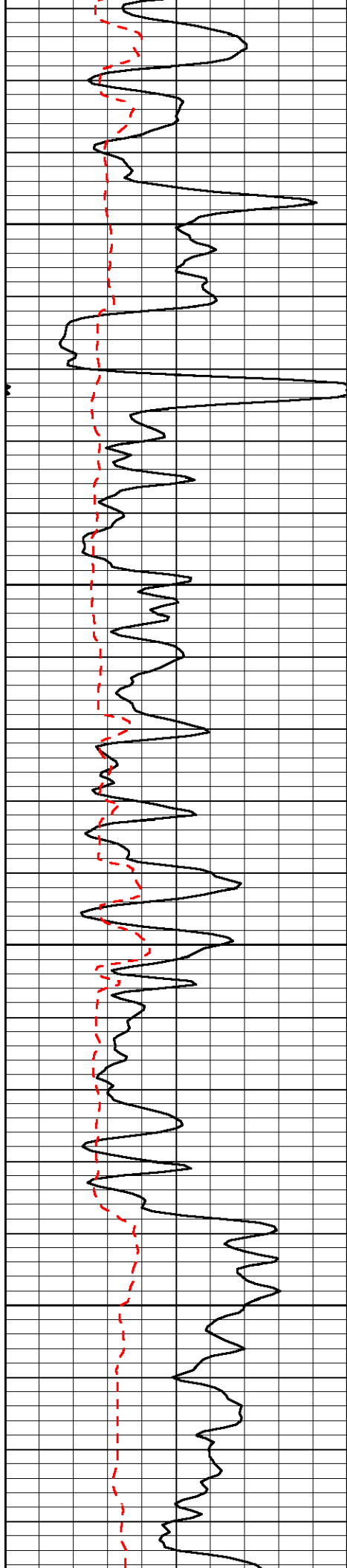


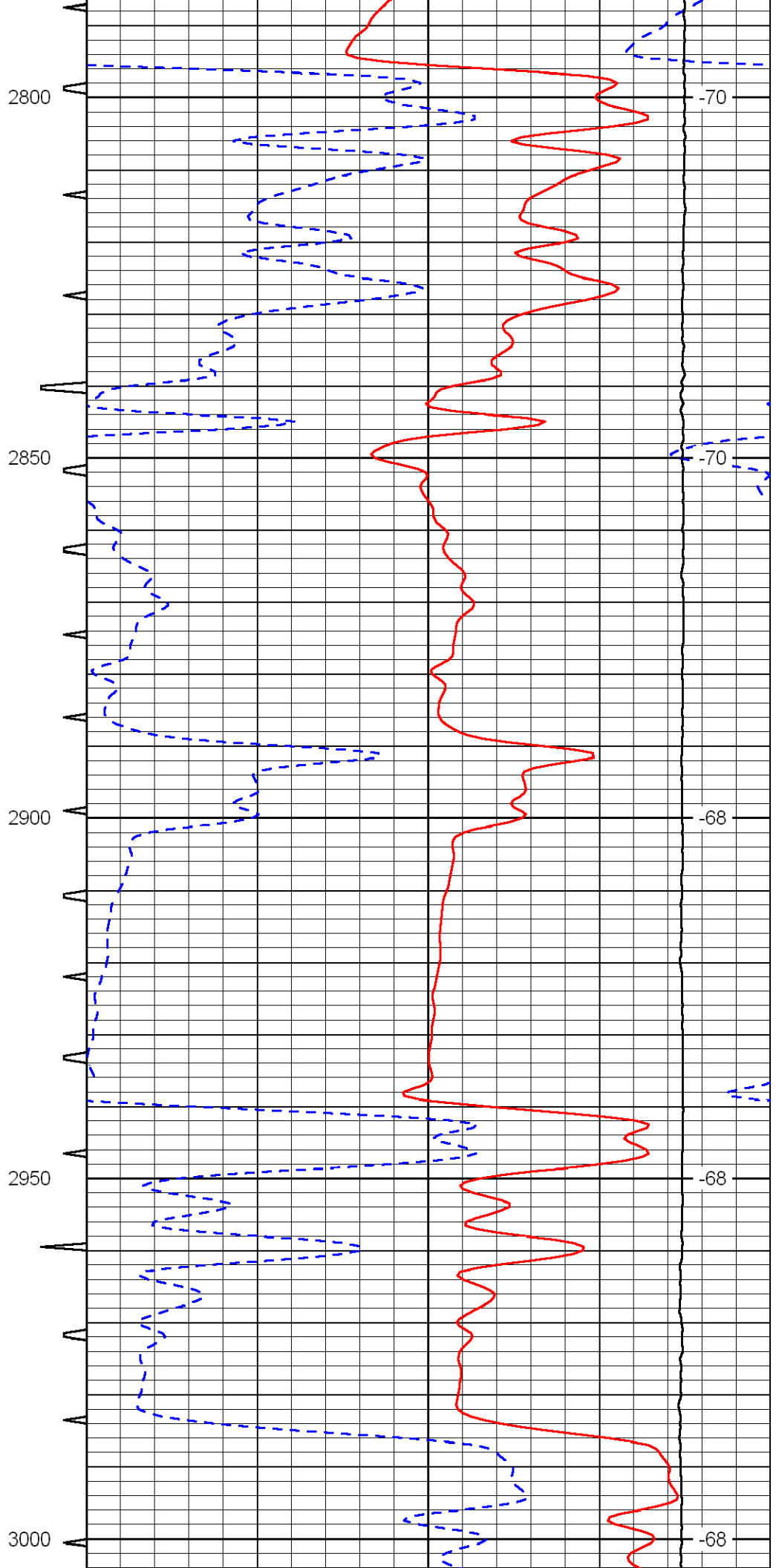
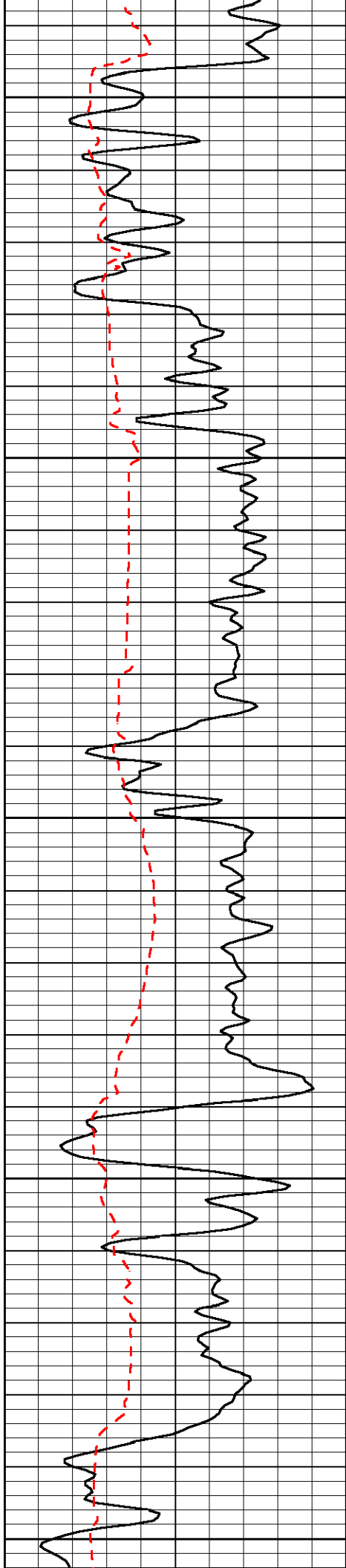


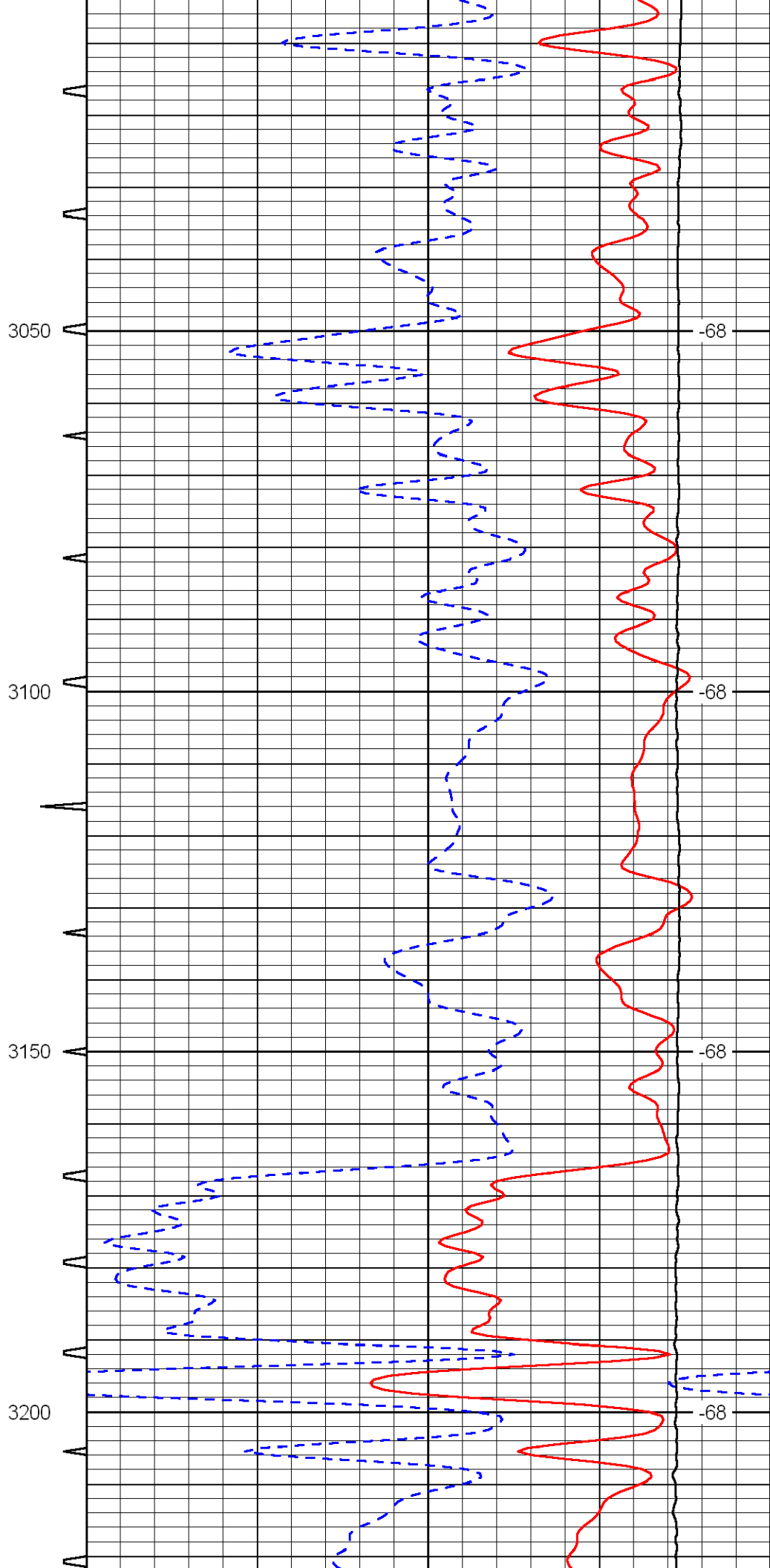
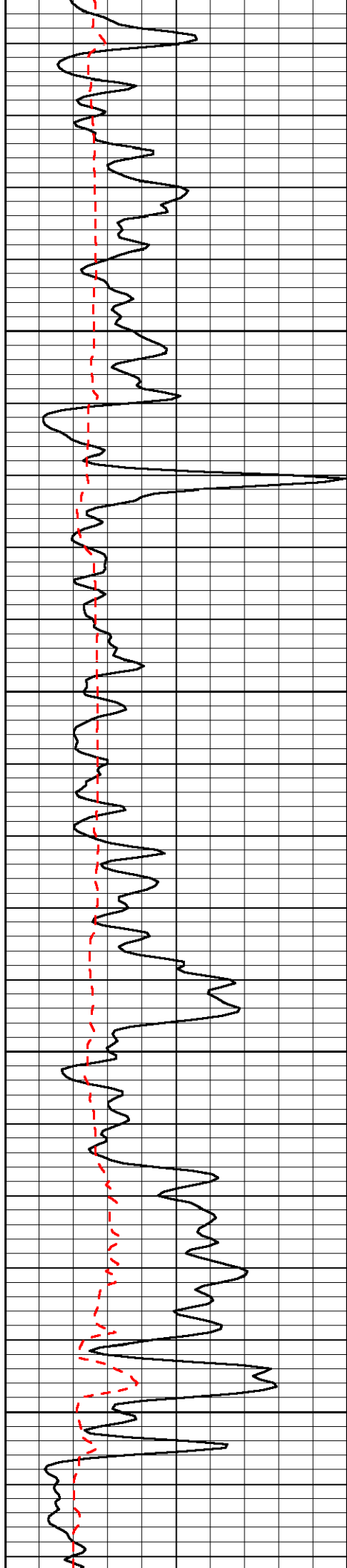


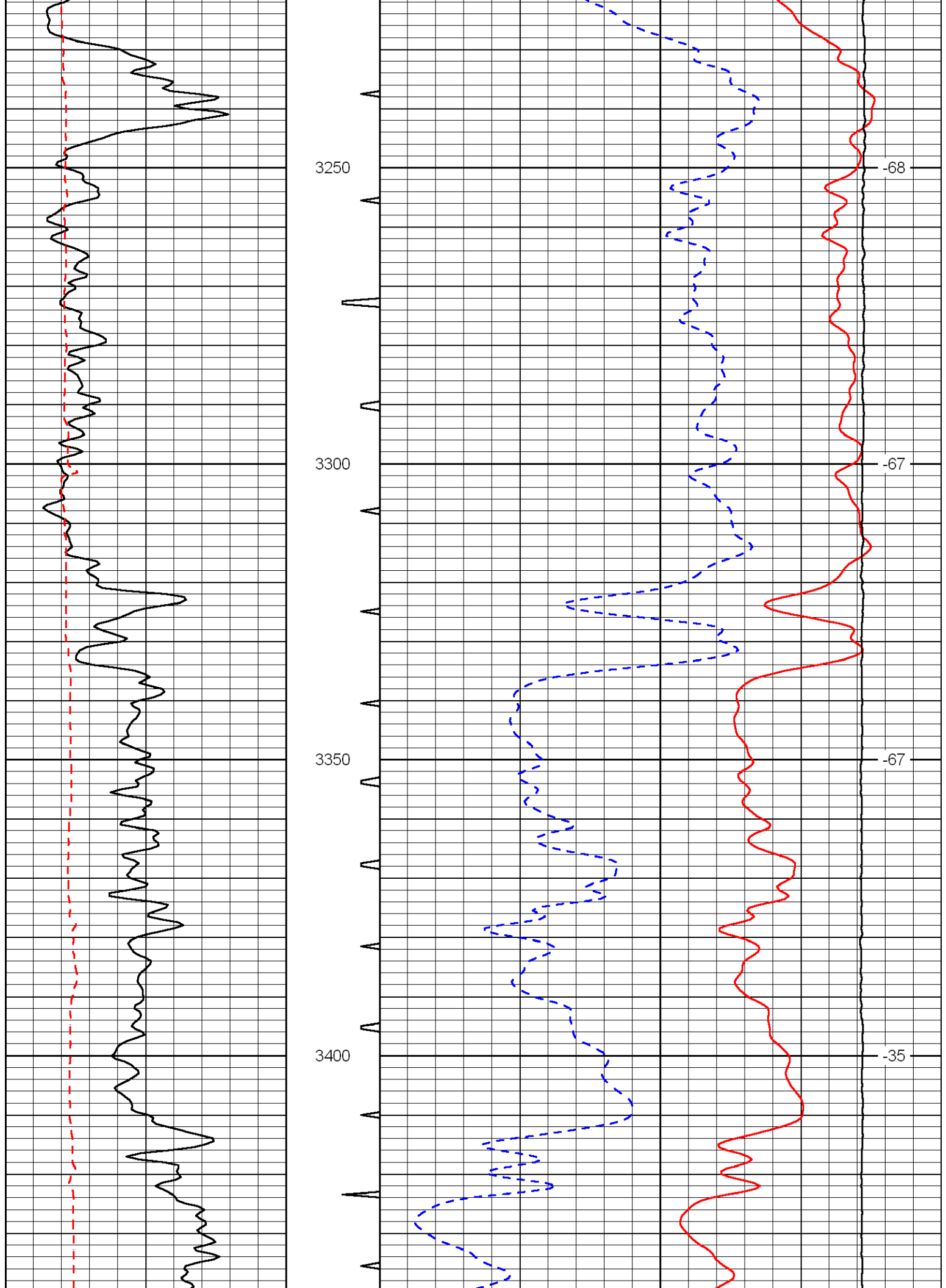


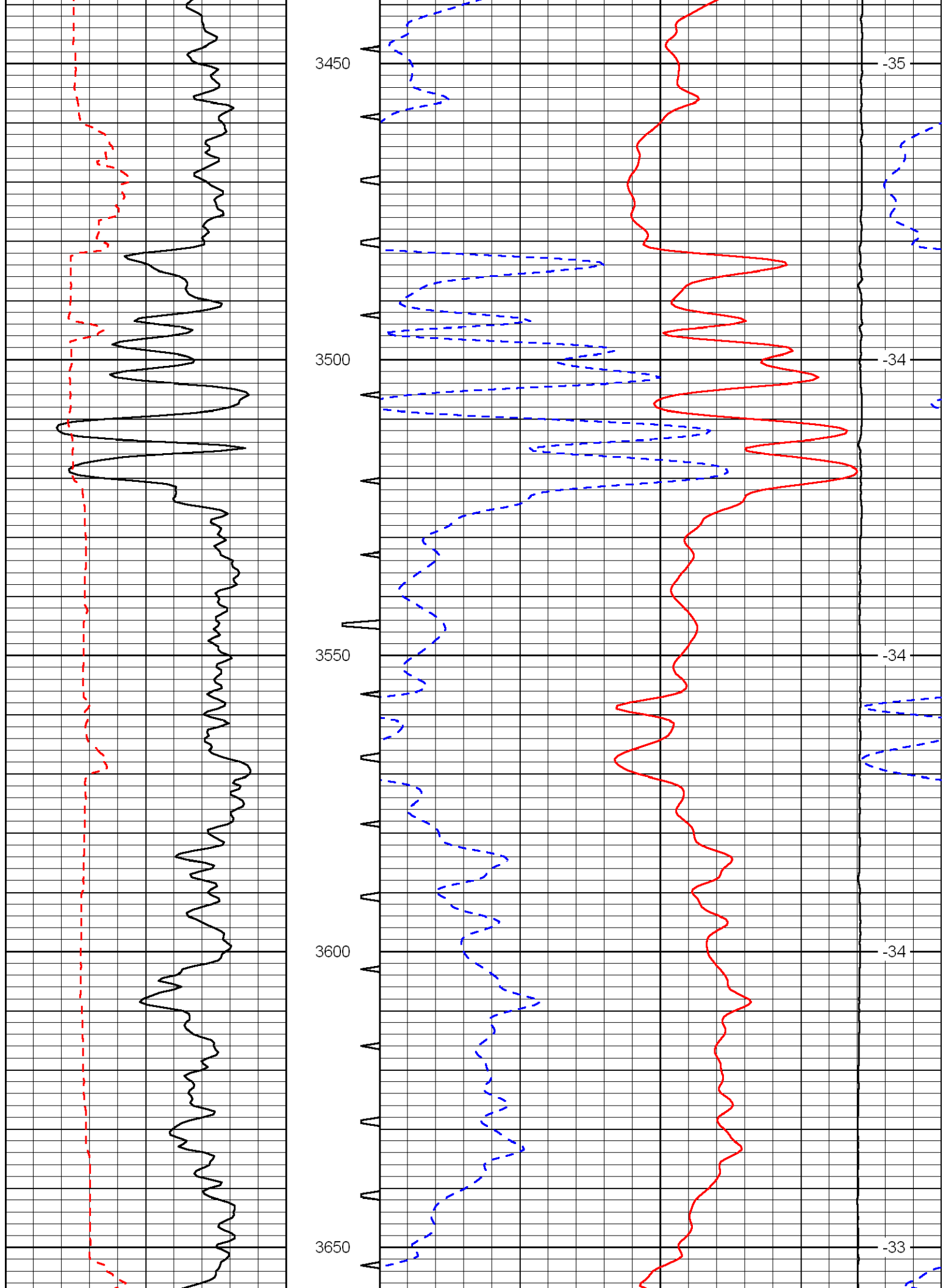


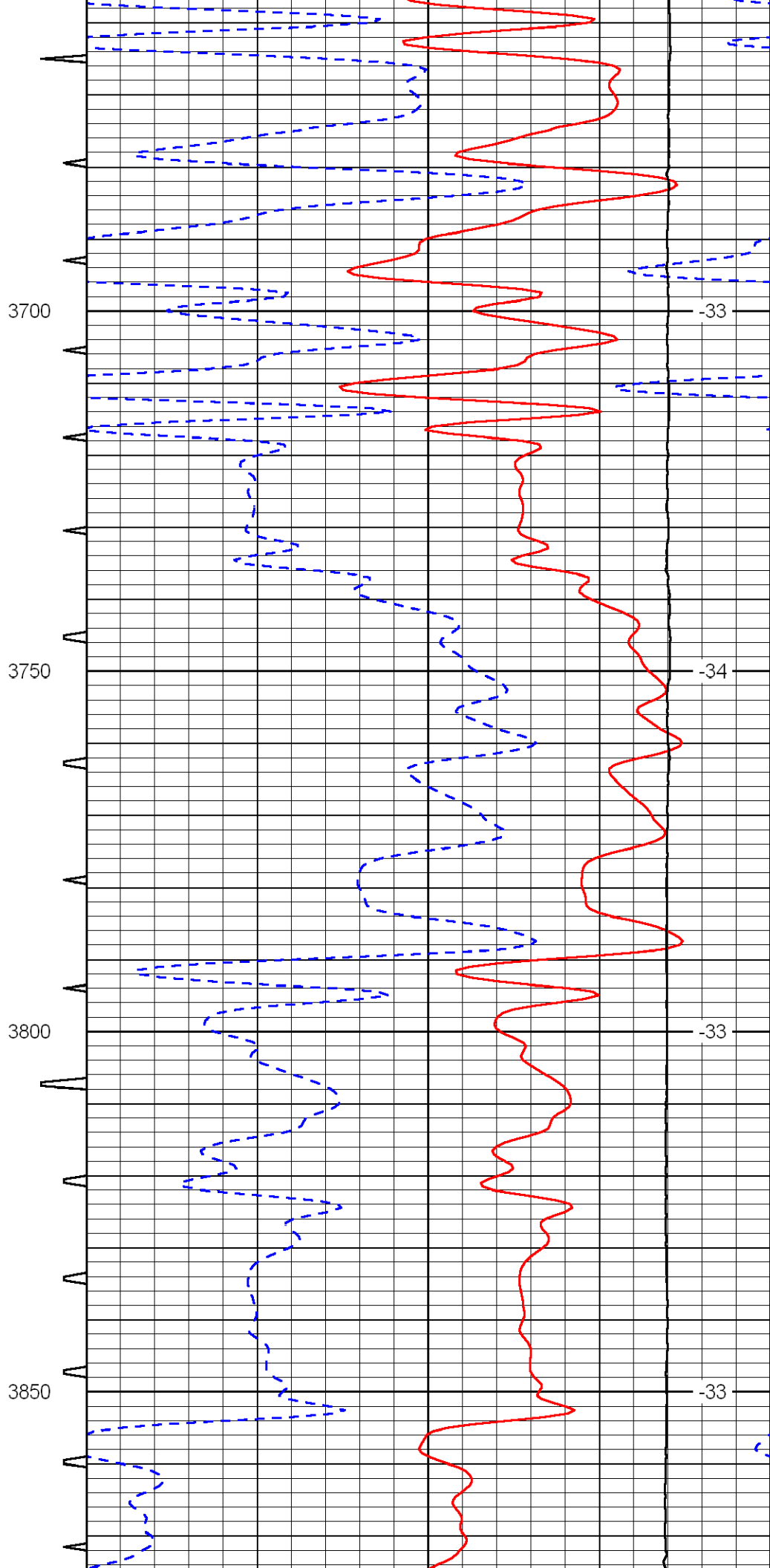
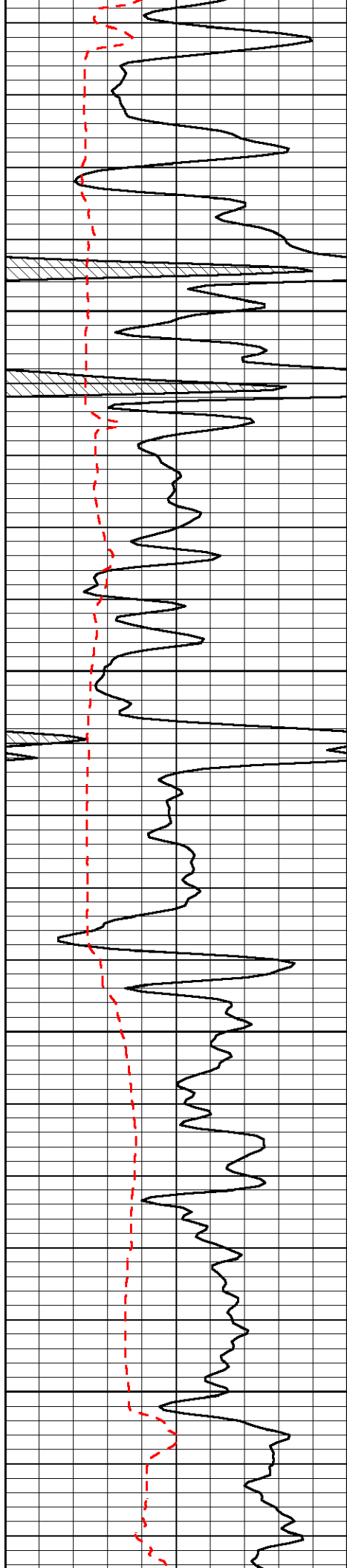


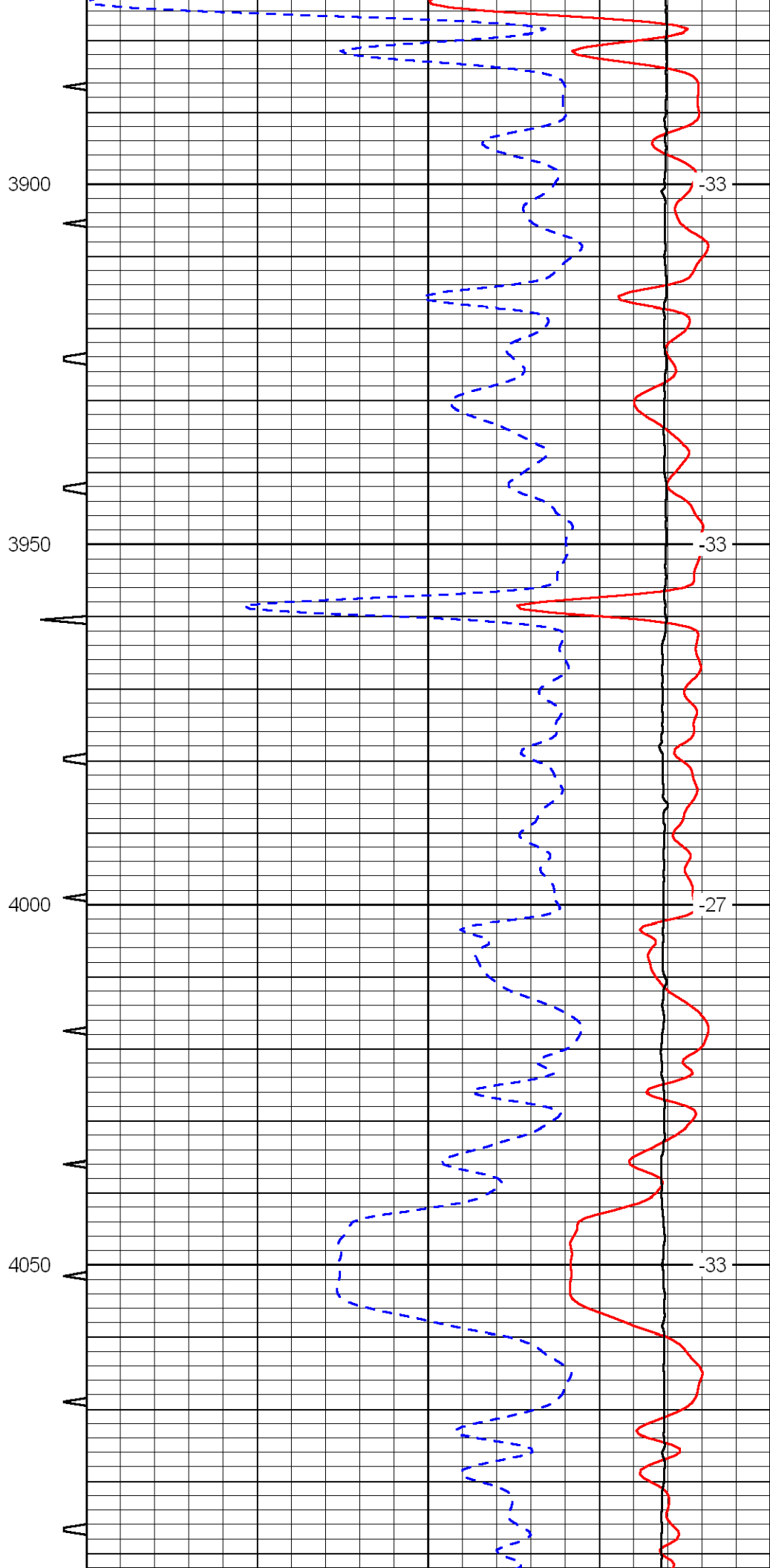
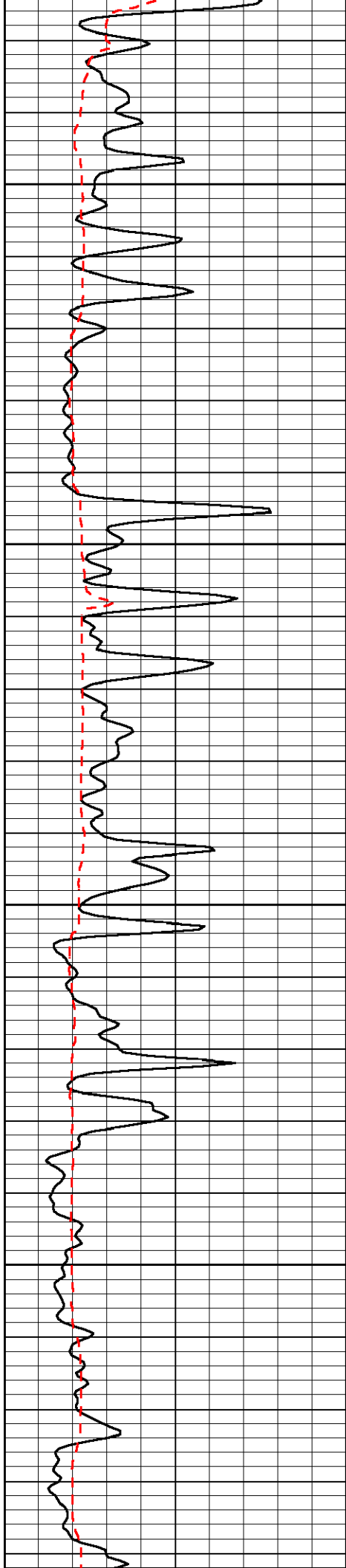


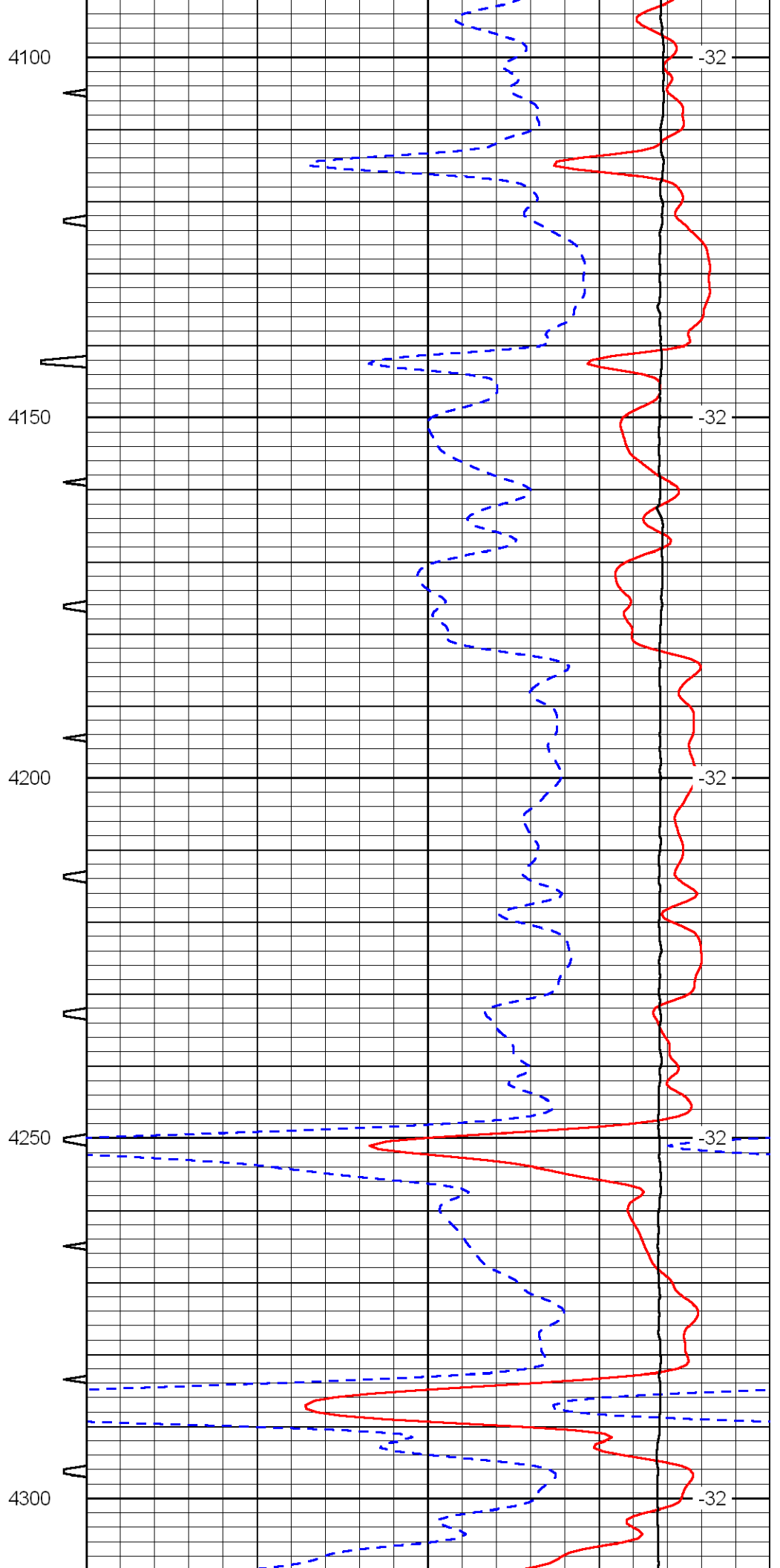
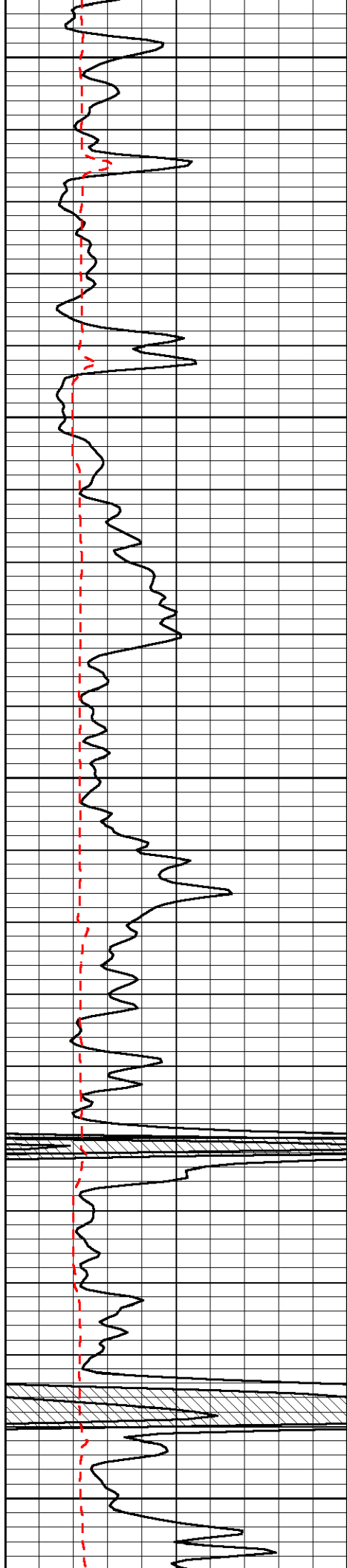


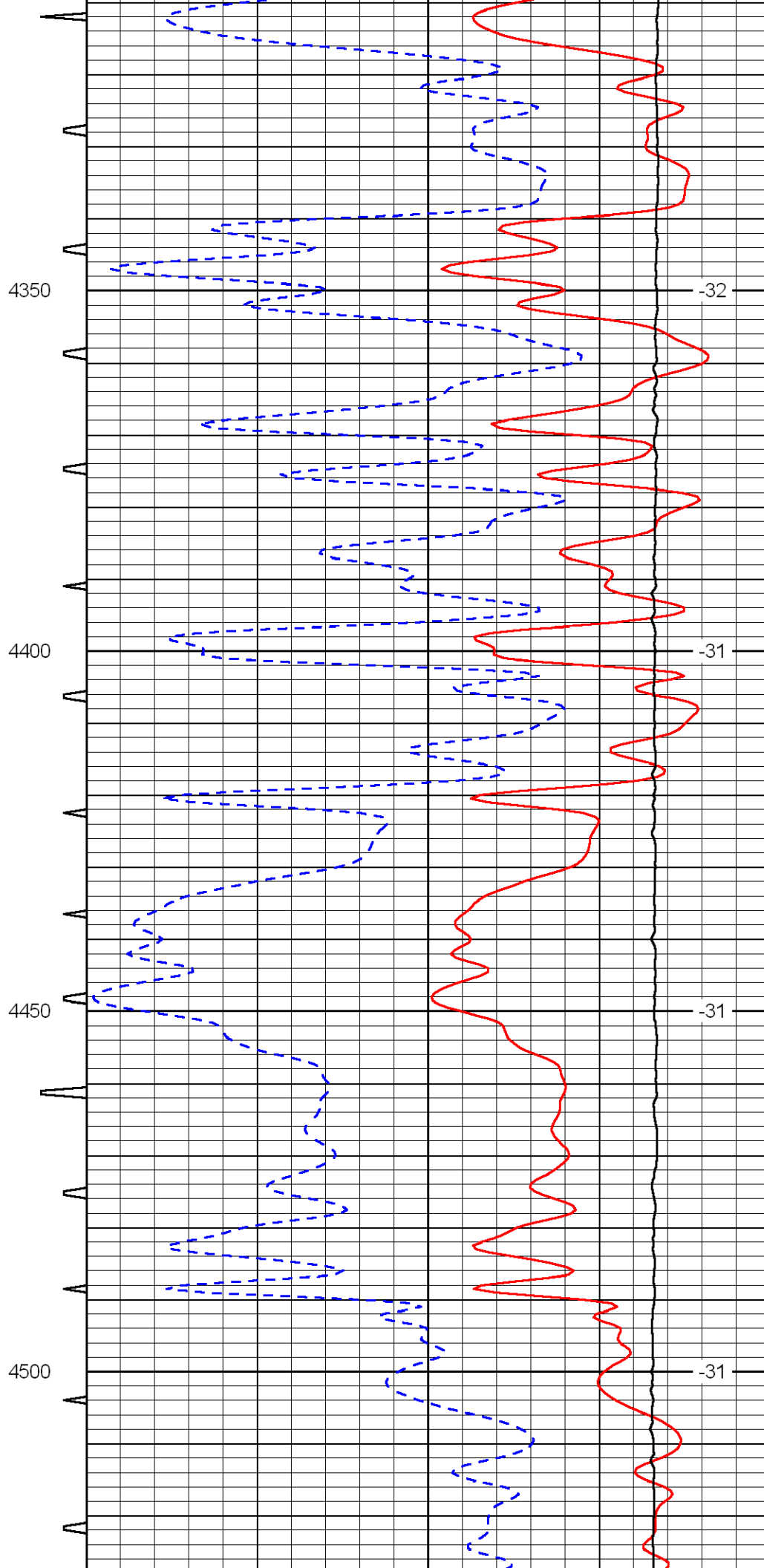
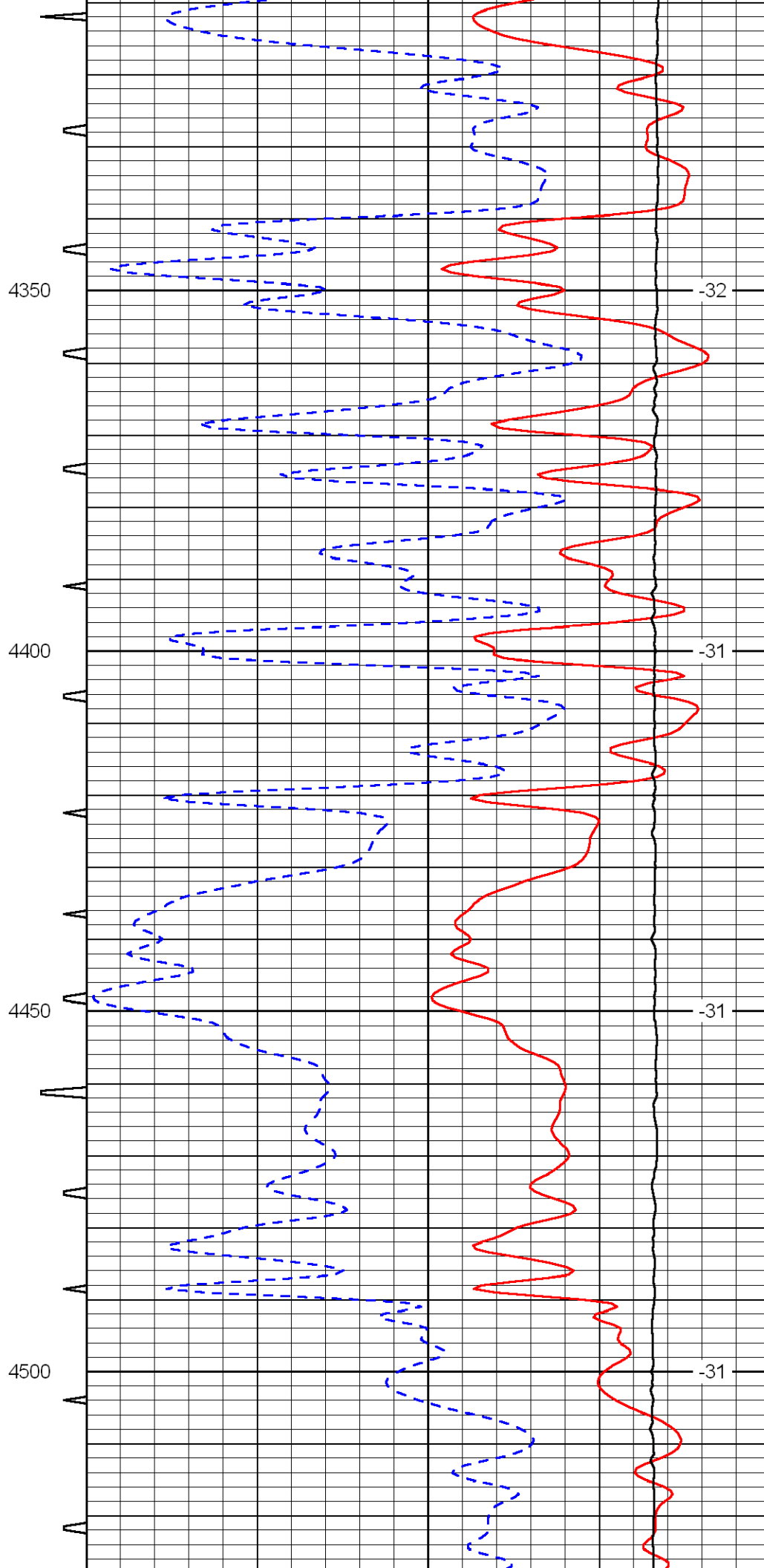
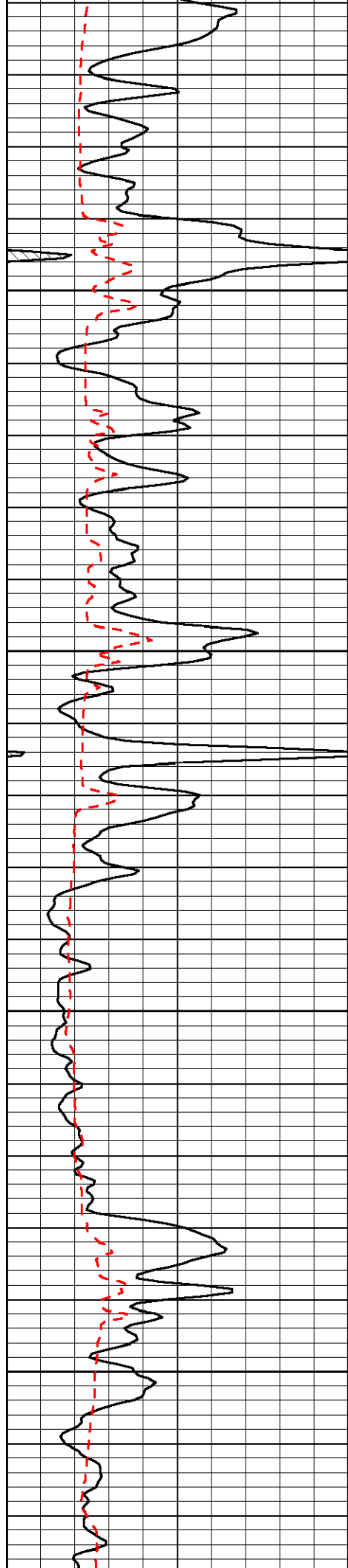


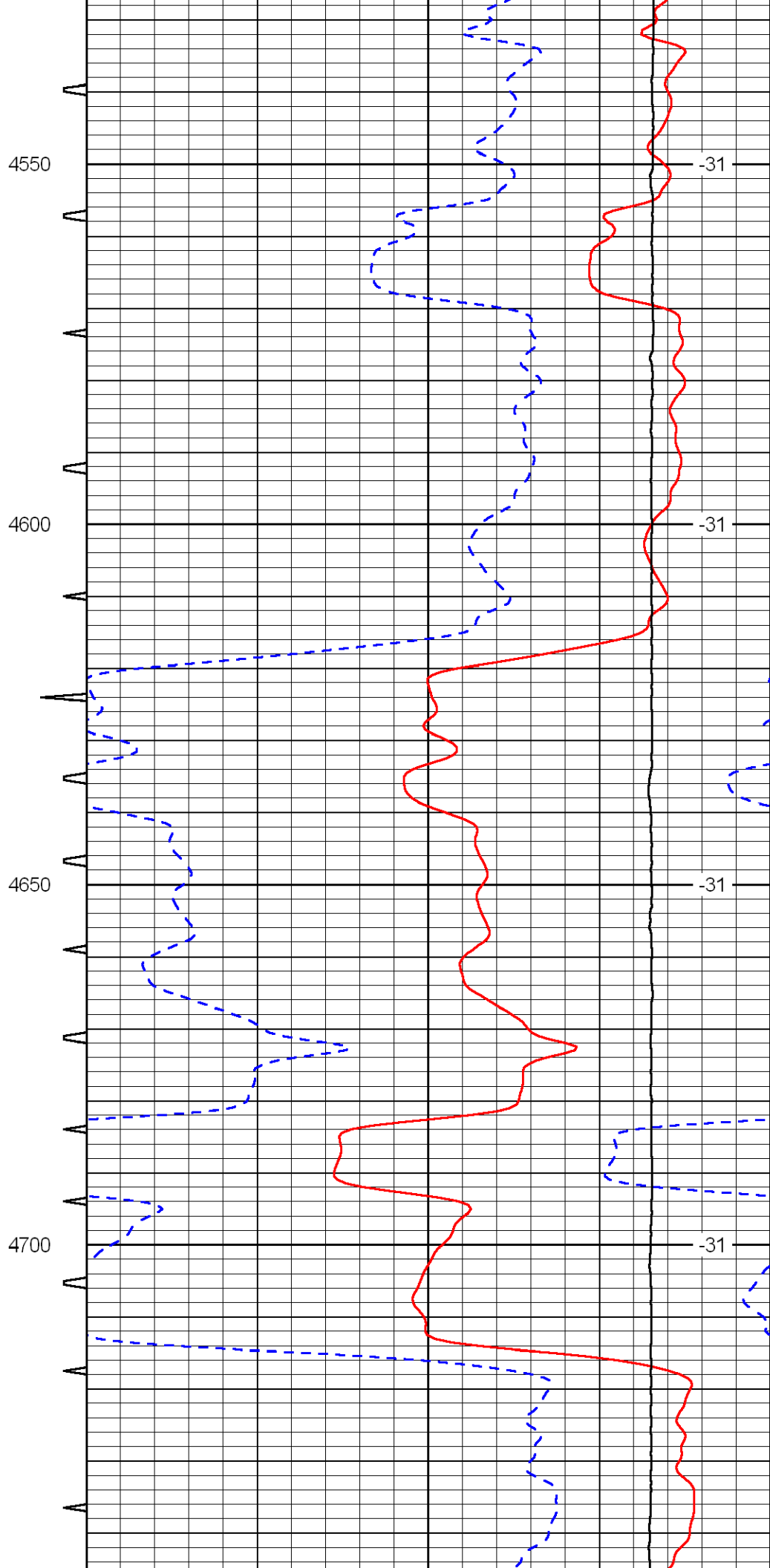


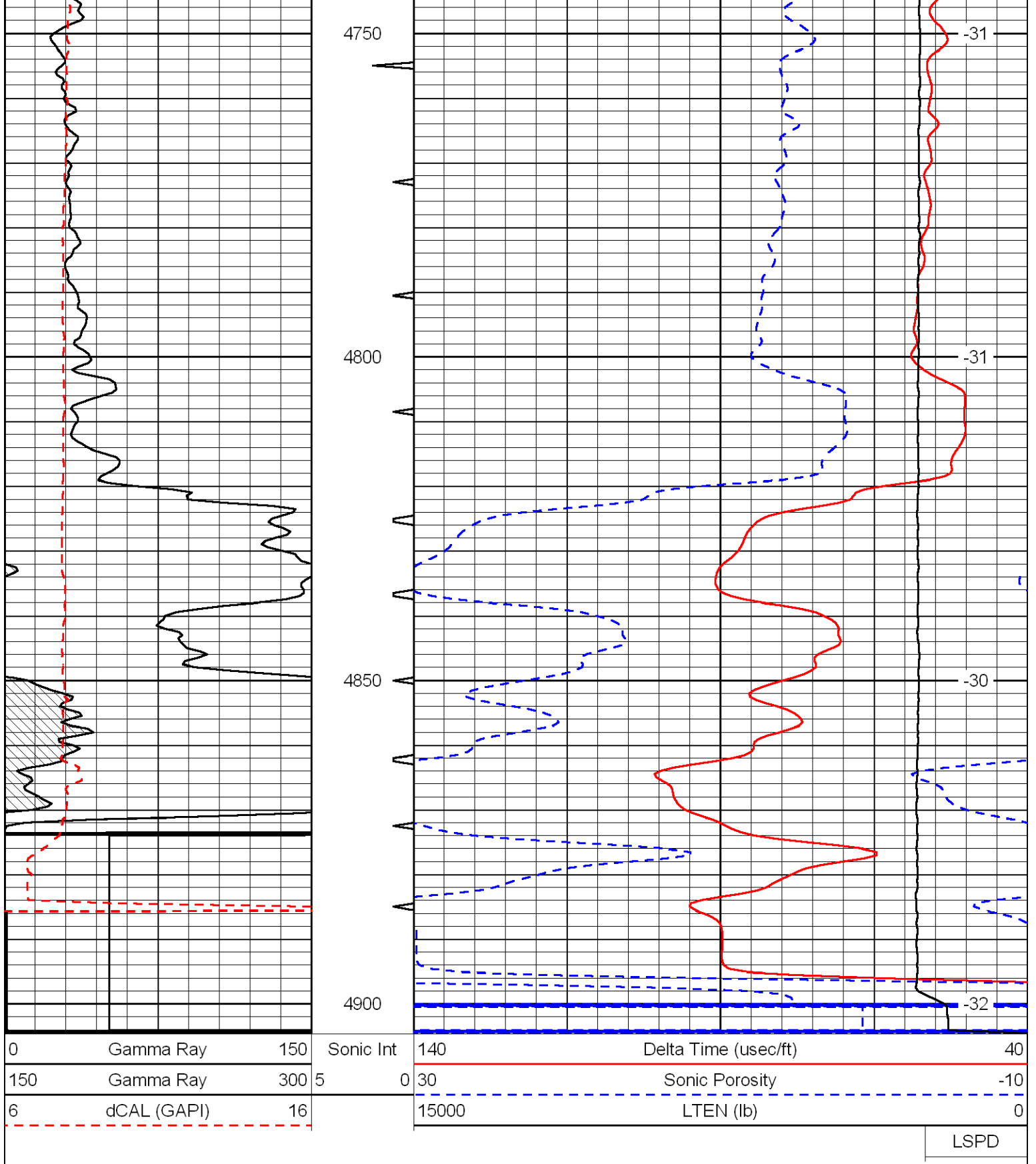














**Computer Processed
Interpretation**

DIGITAL LOG (785) 625-3858

15-007-23772-00-00

API No.

Company **Dixon Energy, Inc.**

Well **Kirkbride No. 5**

Field **Medicine Lodge North**

County **Barber** State **Kansas**

Location

**NE - NE
4620' FSL & 660' FEL**

Other Services
DIL/CNL/CDL
BHCS/MEL

Sec: **20** Twp: **32 S** Rge: **12 W**

Elevation

Permanent Datum **Ground Level** Elevation **1618**
Log Measured From **Kelly Bushing** 10 Ft. Above Perm. Datum
Drilling Measured From **Kelly Bushing**

K.B. 1628
D.F. 1618
G.L. 1618

Date Recorded **10/15/2011**

Depth Logger **4898**

Curve Definitions

SW **Water Saturation**

SXO **Water Saturation In The Flushed Zone**

VCL **Volume Of Clay**

PHIE **Density - Neutron Crossplot Shale Corrected**

BVV **Bulk Volume Water**

BVWSXO **Bulk Volume Water In Flushed Zone**

DCAL **Caliper**

SPC **SP Corrected For Baseline**

DGA **Apparent Grain Density**

Payflag **If: PHIE> 2 %, VCL < 40 %, SPC> -10 , SW< 50 % & DCAL < 11**

Recorded By **B. Becker**

Witnessed By **Ryan Dixon**

Analysis By **T. Martin**

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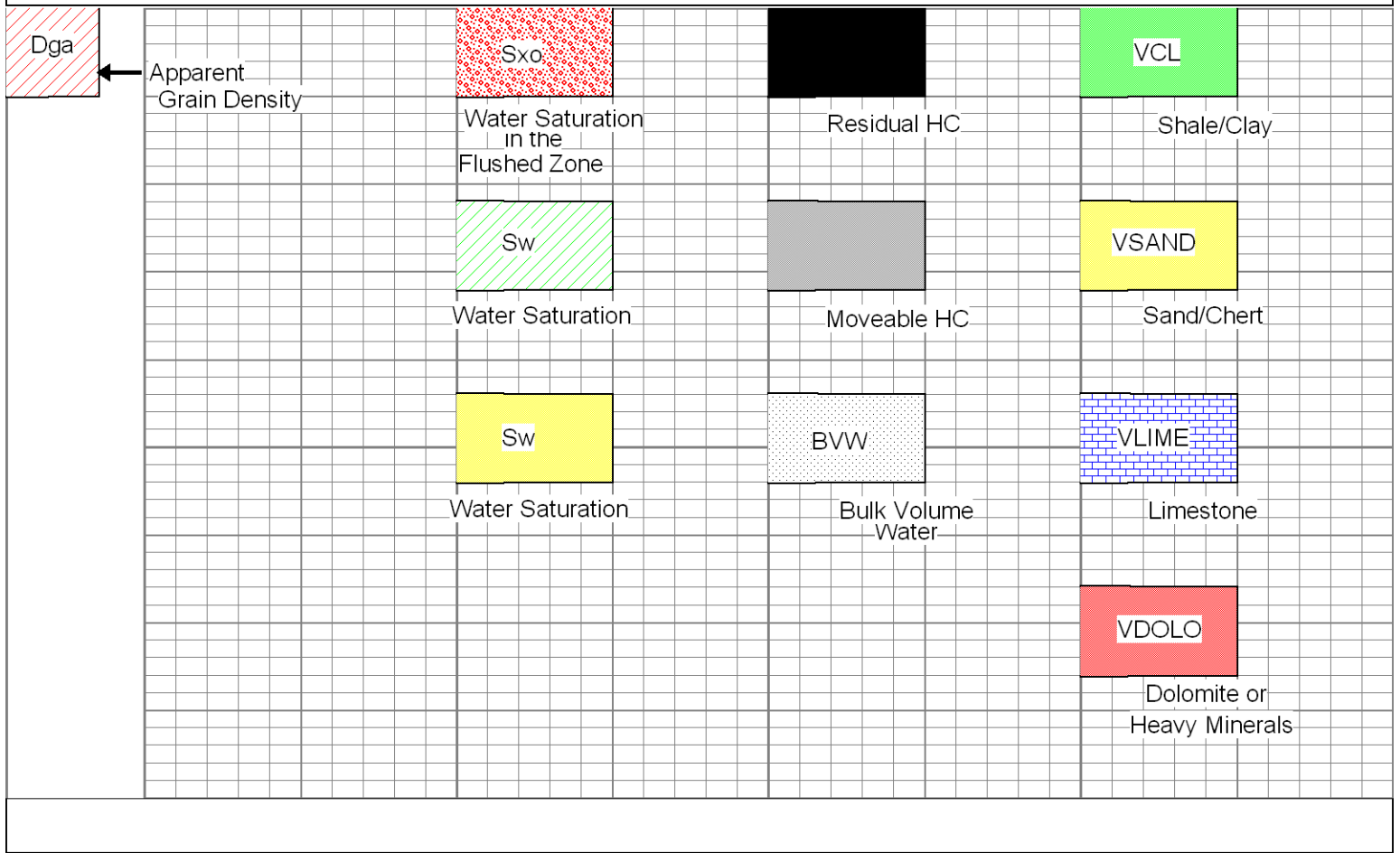
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
www.logtechinc.com

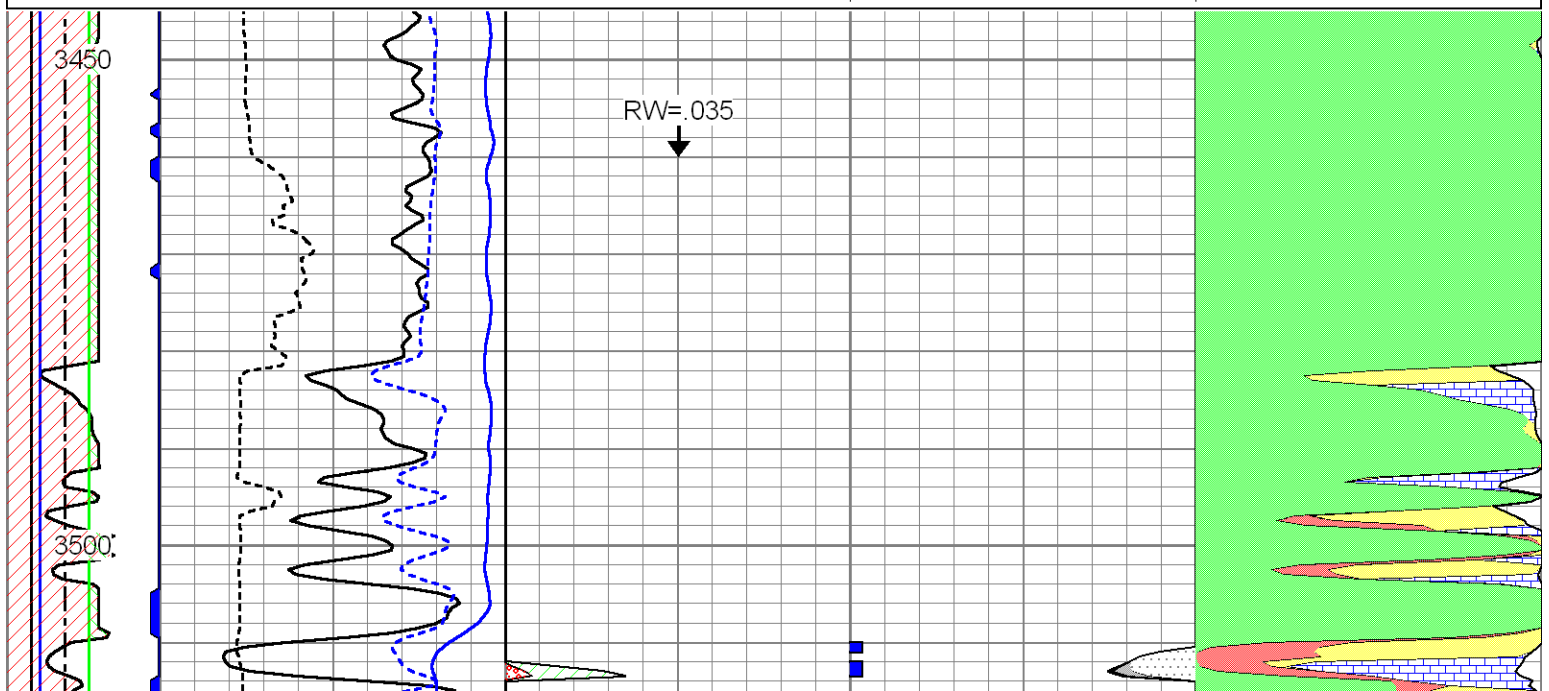
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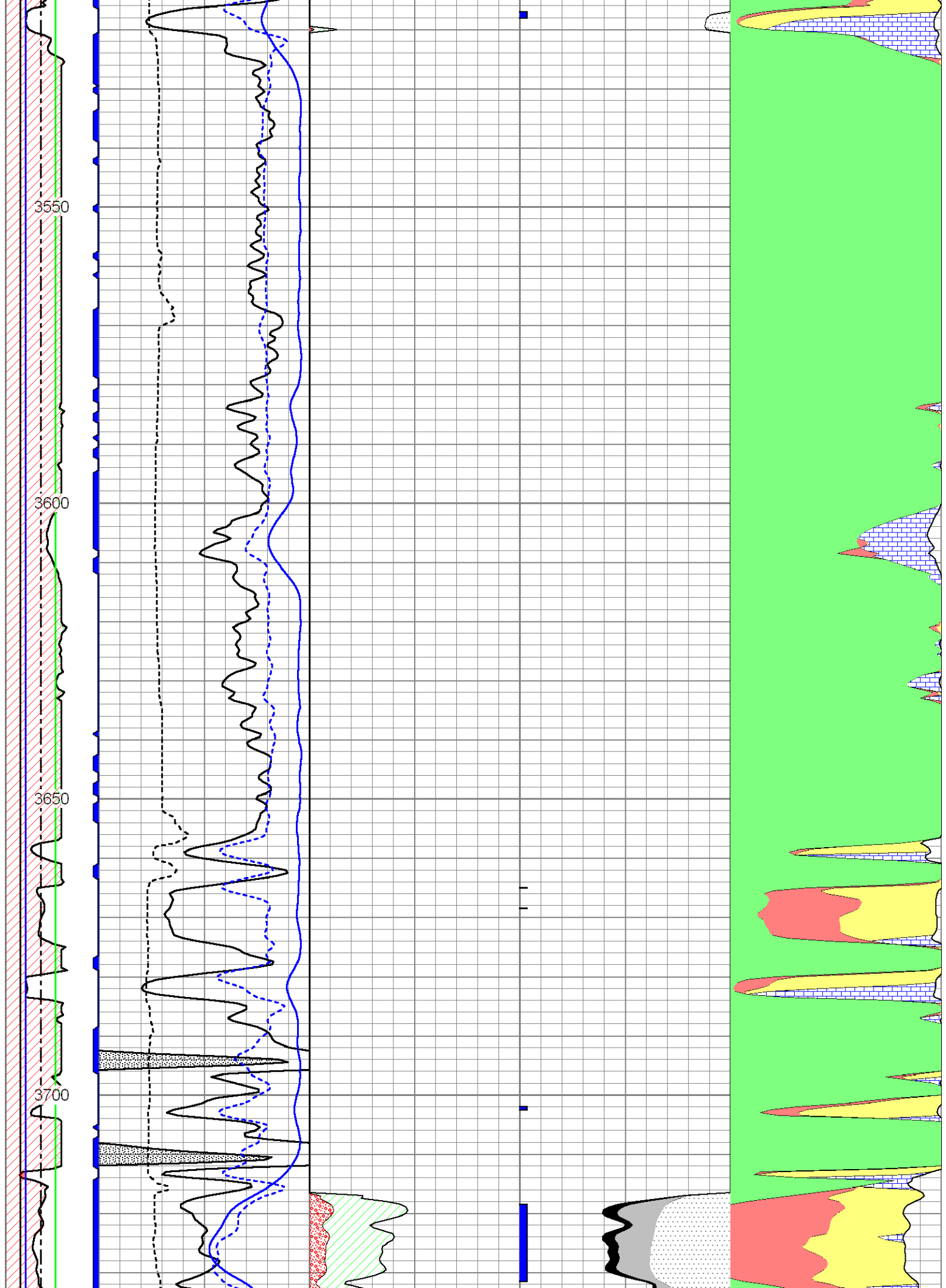
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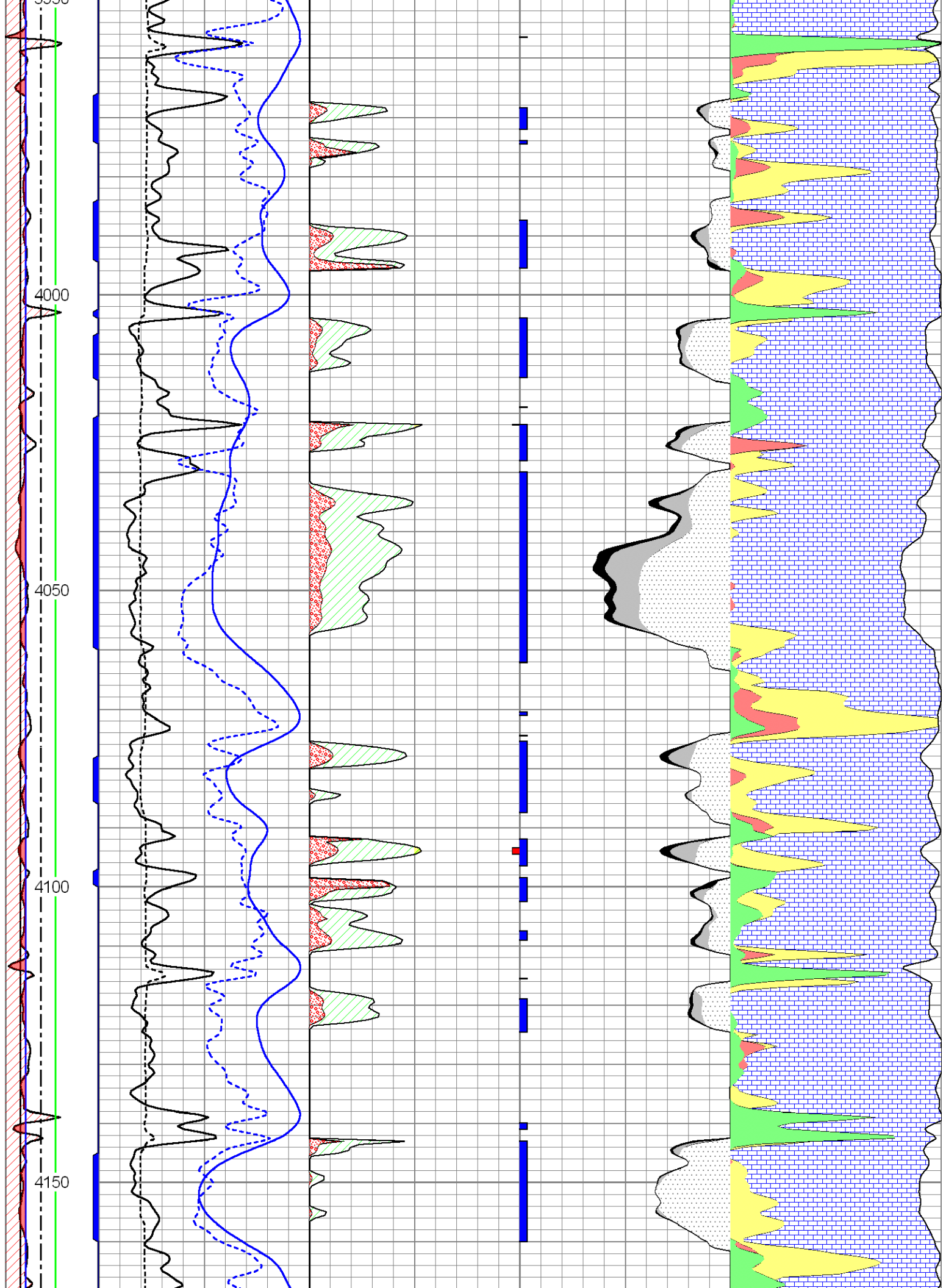


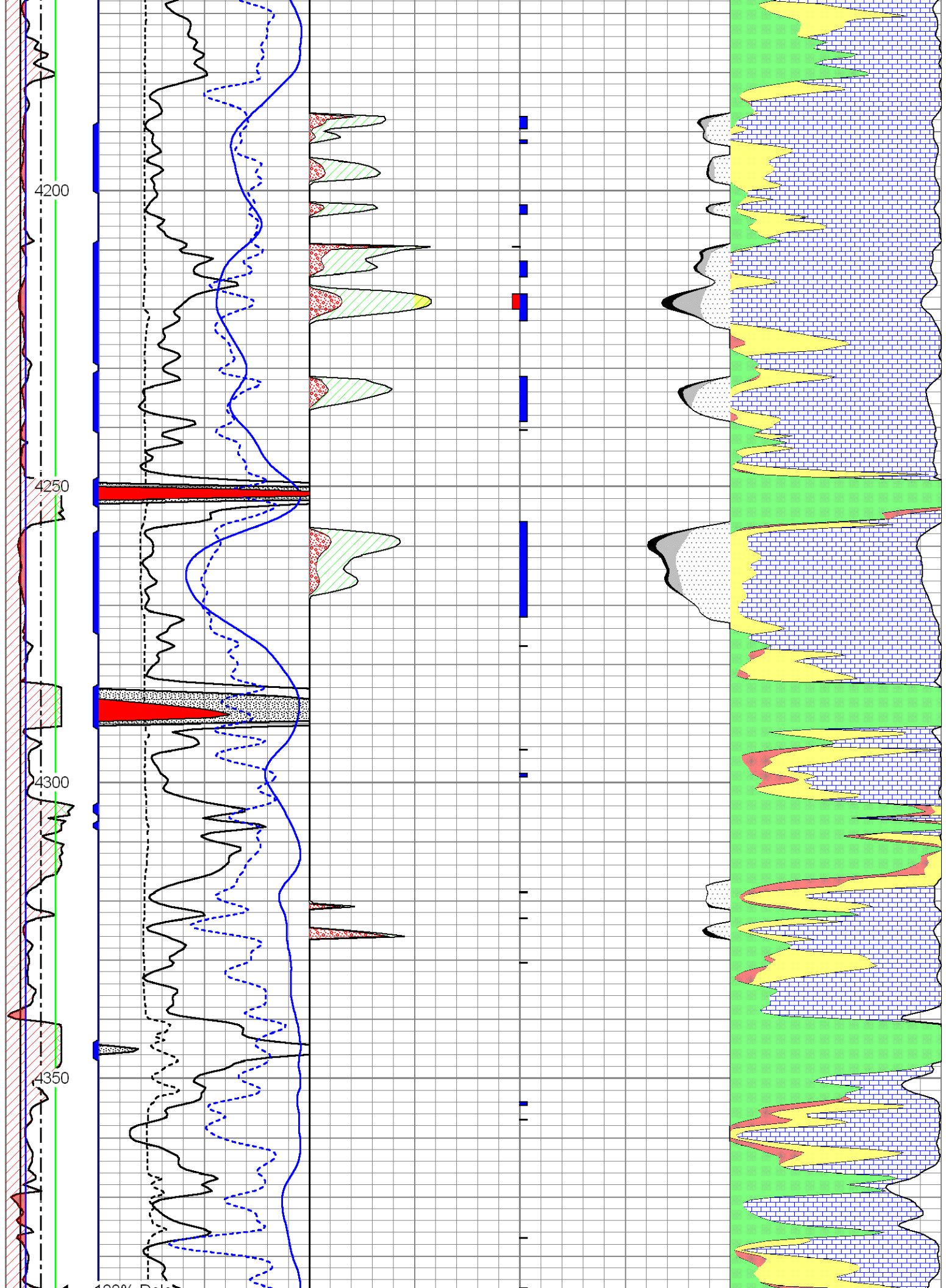
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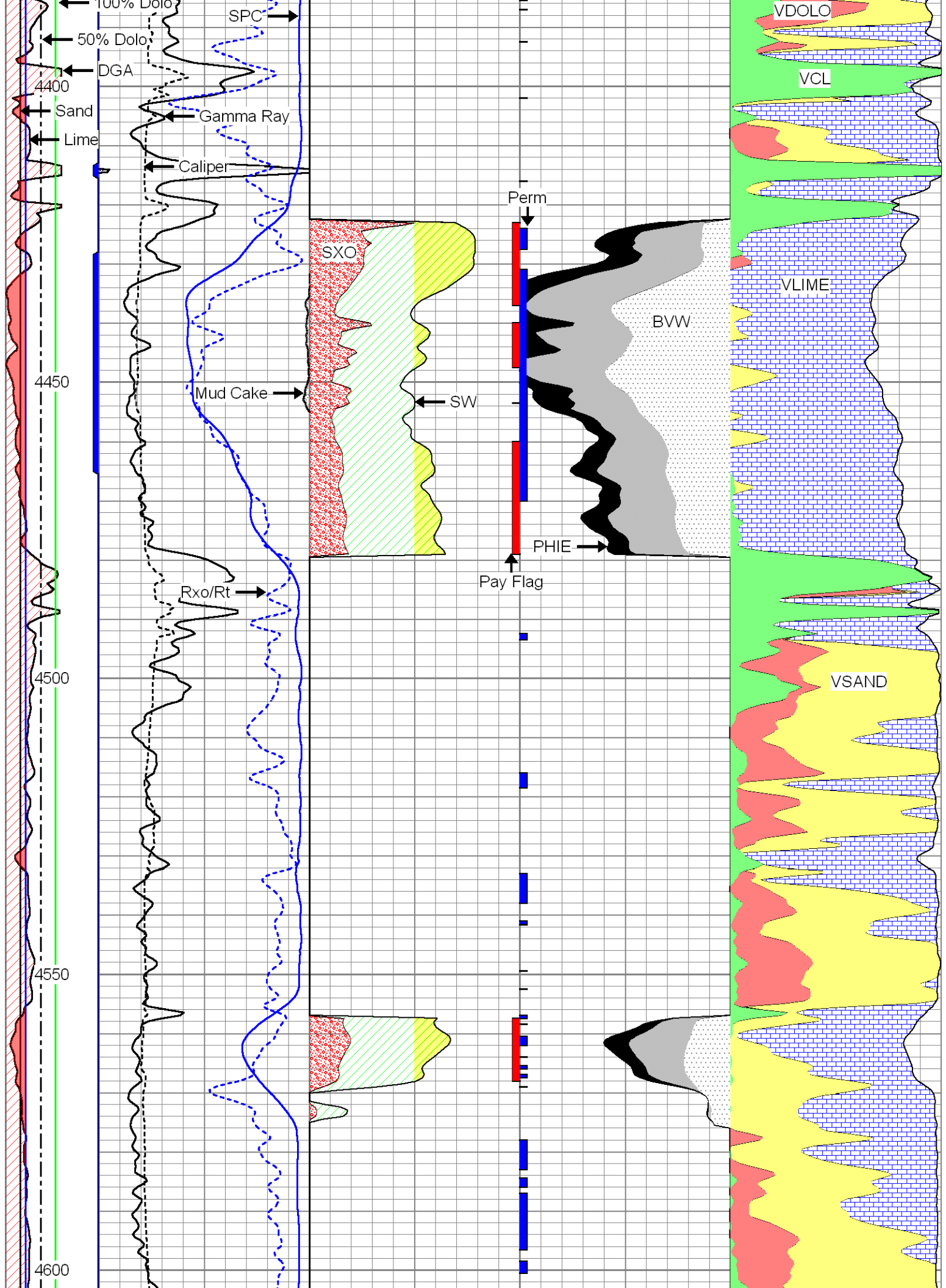
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2.6	3.1	-150		SPC	0	1	SXO	0	0	PERM	30	0	VLIME	1
								0.3		BVWSXO	0	0	VDOLO	1

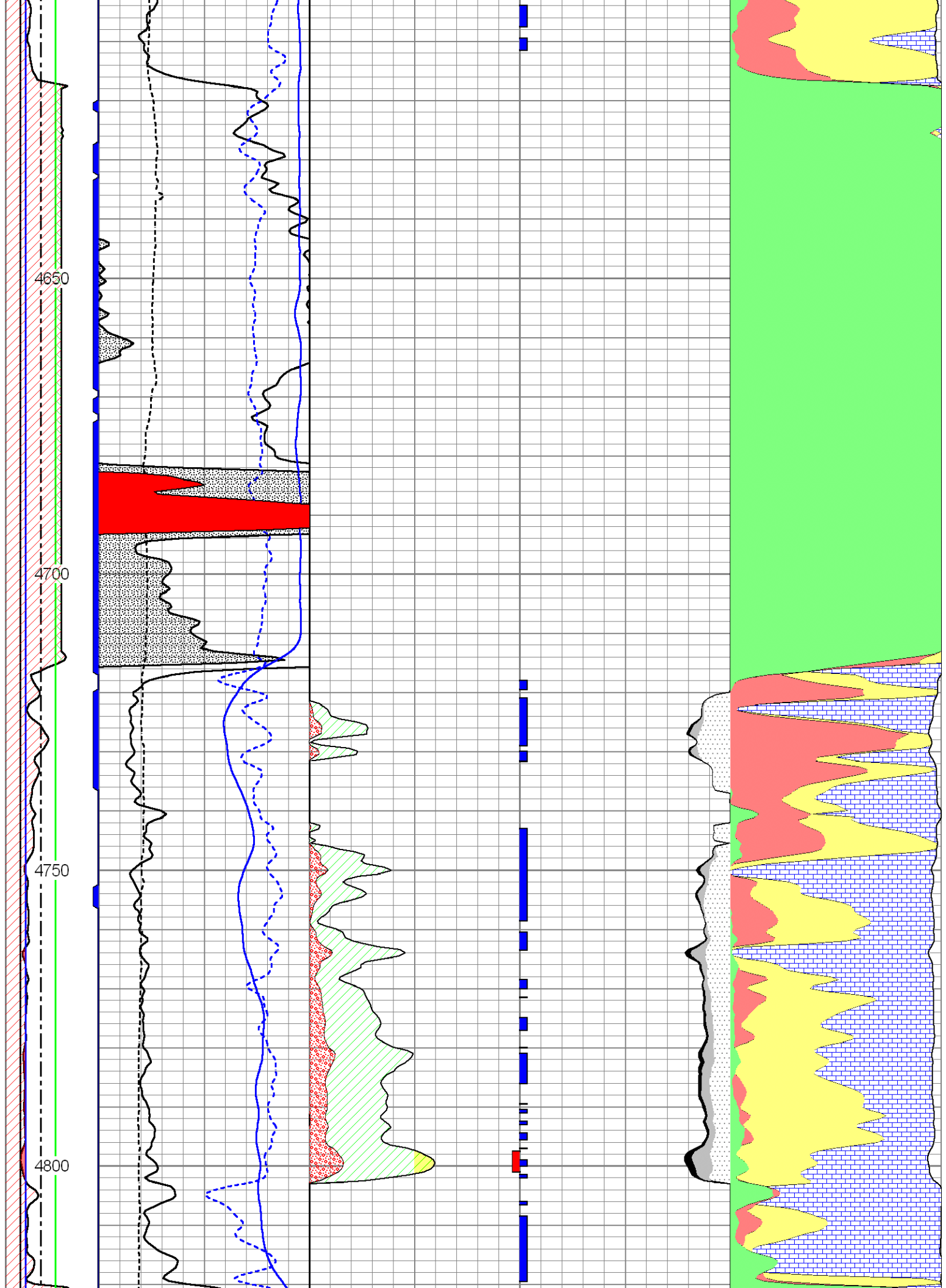


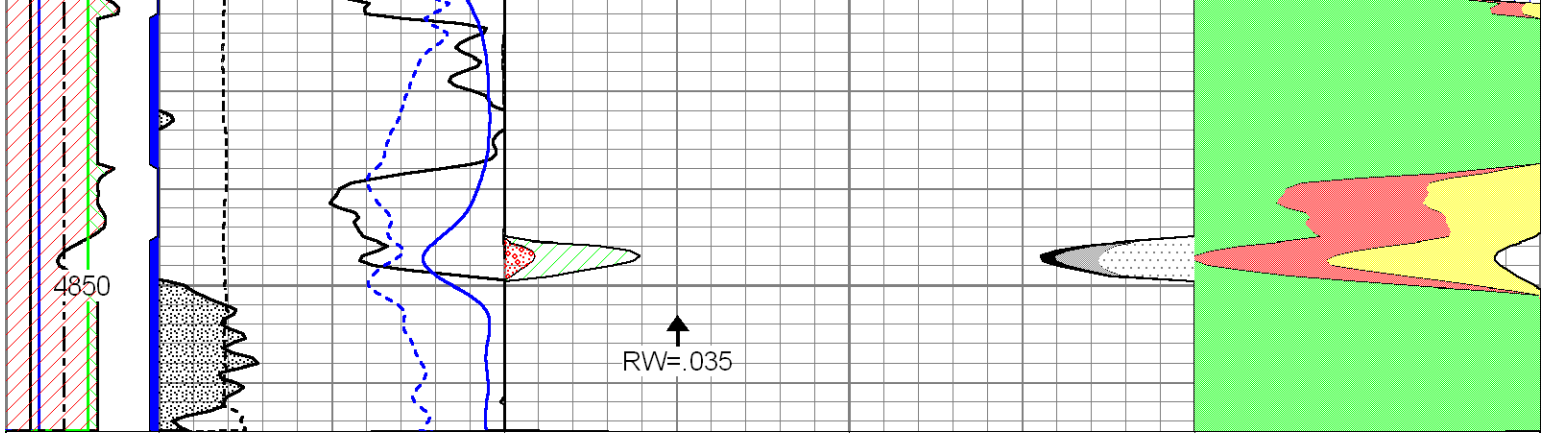












20	CLF	1	0	Gamma Ray	150	1	SW	0	0.3	PHIE	0	0	VCL	1
	DGA	6		DCAL (GAPI)	16	30	PAYFLAG	0	0.3	BVW	0	0	VSAND	1
2.6	3.1	-150		SPC	0	1	SXO	0	0	PERM	30	0	VLIME	1
								0.3		BVWSXO	0	0	VDOLO	1



Dual Induction Log

DIGITAL LOG (785) 625-3858

15-007-23772-00-00

API No.	Company Dixon Energy, Inc.		Other Services CNL/CDL MEL/BHCS
	Well Kirkbride No. 5		
	Field Medicine Lodge North	State Kansas	
	County Barber		
Location	NE - NE 4620' FSL & 660' FEL		Elevation K.B. 1628 D.F. 1618 G.L. 1618
Sec: 20	Twp: 32 S	Rge: 12 W	
Permanent Datum	Ground Level	Elevation 1618	
Log Measured From	Kelly Bushing	10 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing		

Date	10/15/2011
Run Number	One
Depth Driller	4900
Depth Logger	4898
Bottom Logged Interval	4897
Top Log Interval	200
Casing Driller	8.625 @ 227
Casing Logger	225
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	7500
Density / Viscosity	9.4 48
pH / Fluid Loss	10.5 7.2
Source of Sample	Flowline
Rm @ Meas. Temp	0.80 @ 62
Rmf @ Meas. Temp	0.60 @ 62
Rmc @ Meas. Temp	1.08 @ 62
Source of Rmf / Rmc	Charts
Rm @ BHT	0.40 @ 125
Operating Rig Time	5 Hours
Max Rec. Temp. F	125
Equipment Number	17
Location	Hays
Recorded By	B. Becker
Witnessed By	Ryan Dixon

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Comments

Thank you for using Log-Tech, Inc.
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 Medicine Lodge, Ks; 3 West to Gyp Hill Rd;
 2 South to Red Rock; 1/2 East; South Into

Database File: dixonhd.db
 Dataset Pathname: DIL/dixstk
 Presentation Format: dil2in
 Dataset Creation: Sat Oct 15 07:07:12 2011
 Charted by: Depth in Feet scaled 1:600

0 Gamma Ray 150
-200 SP 0

0 Shallow Resistivity 50
0 Deep Resistivity 50

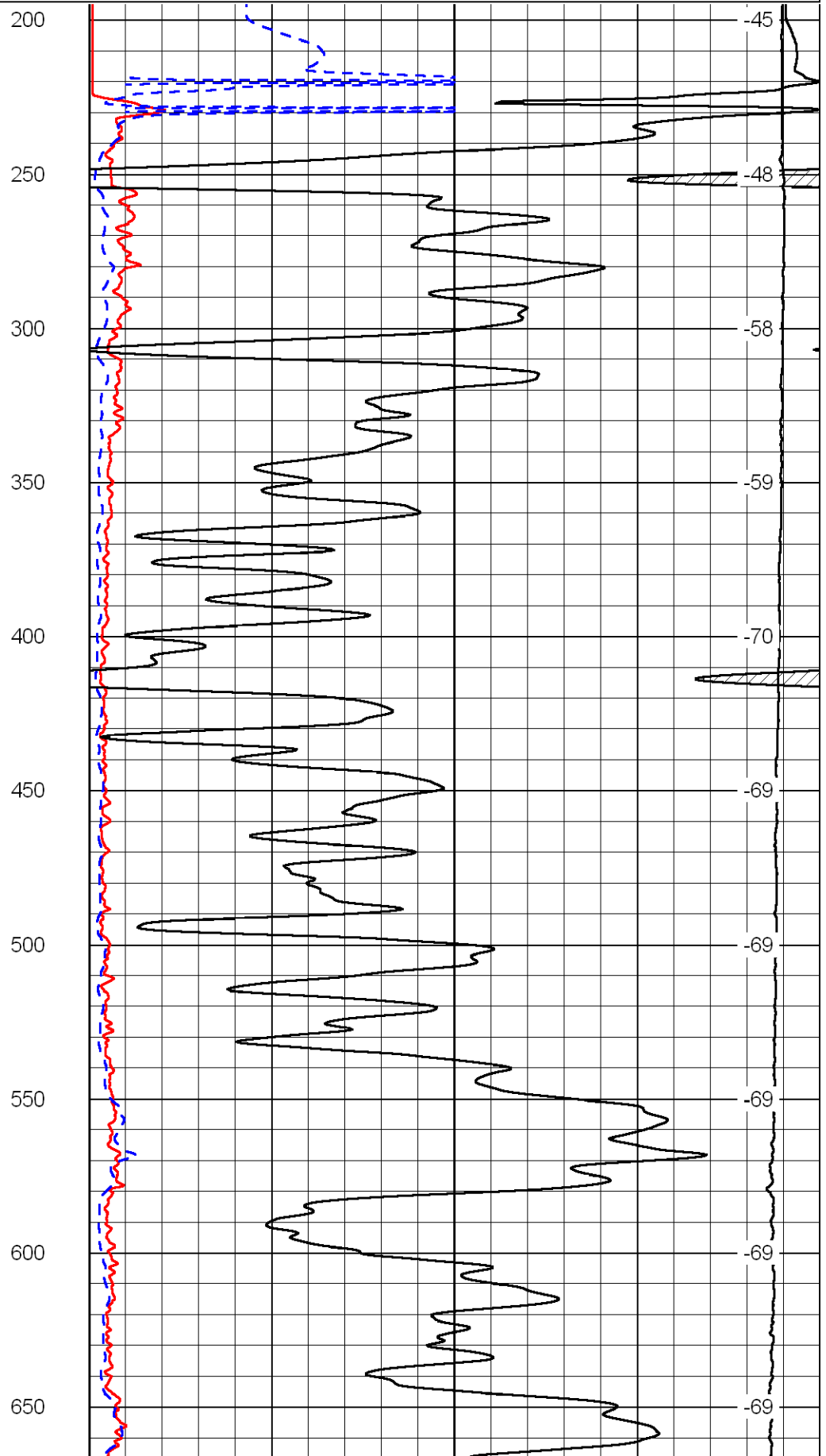
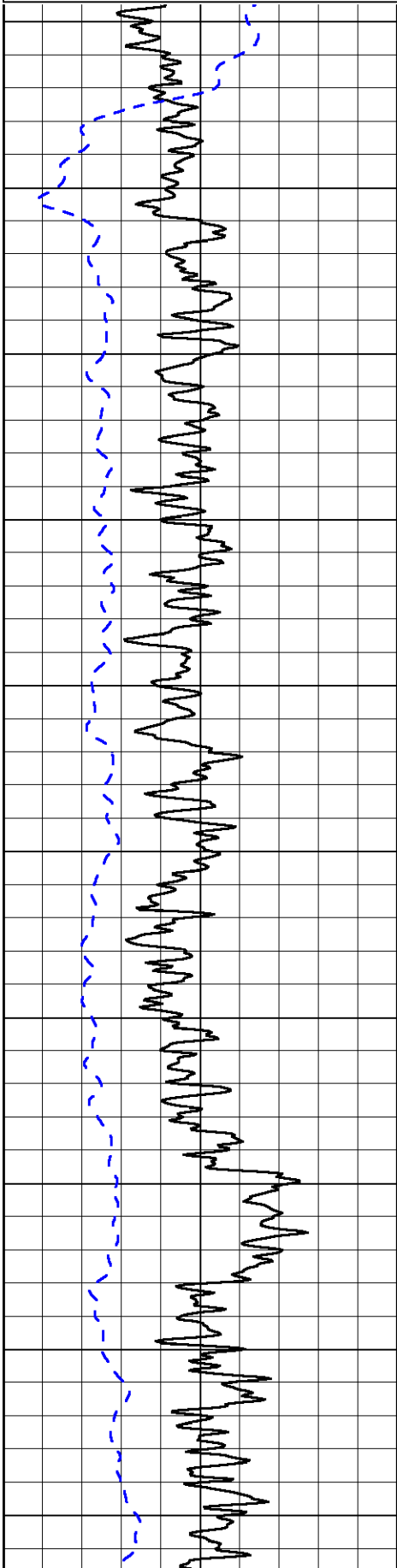
LSPD

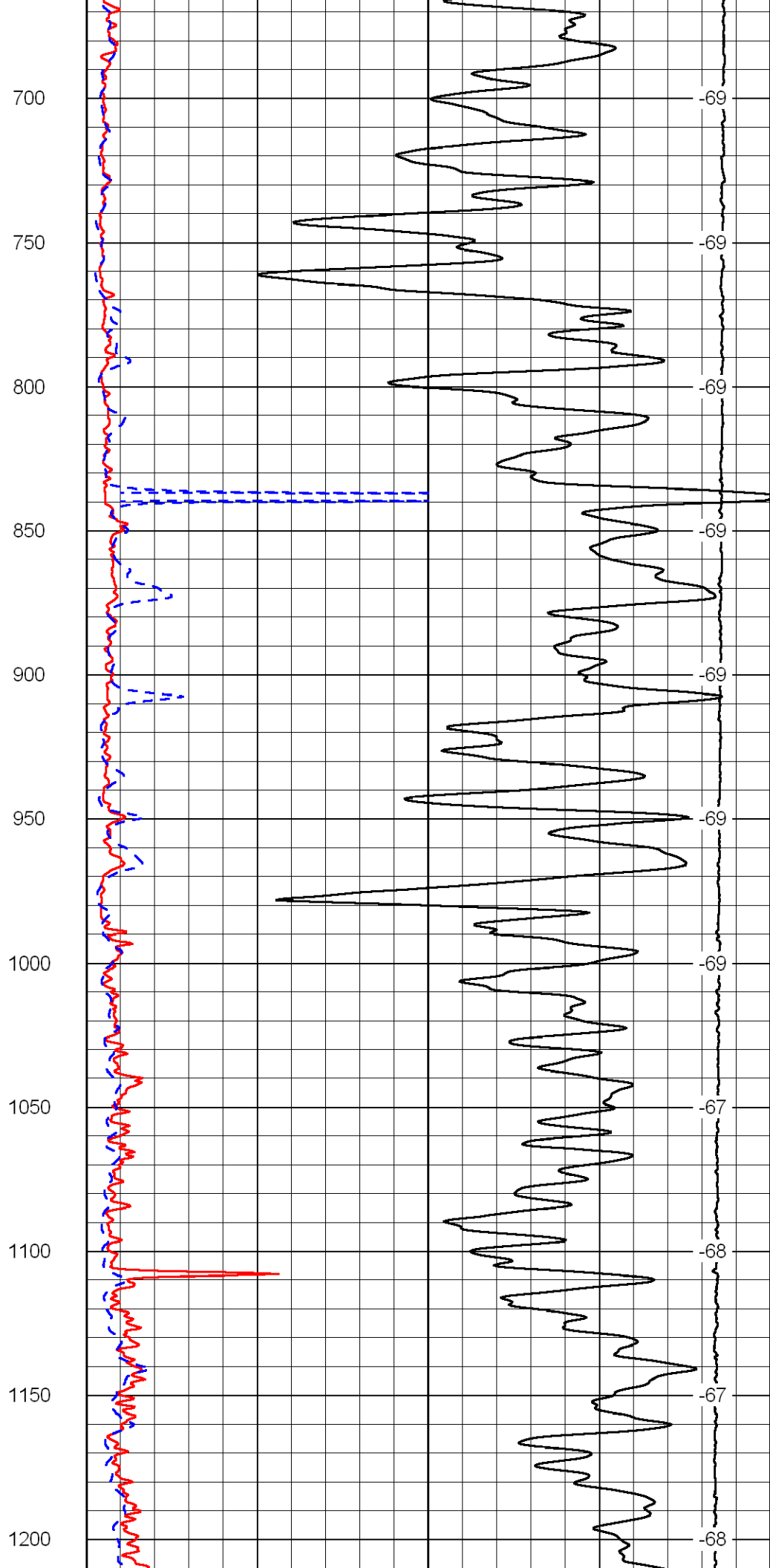
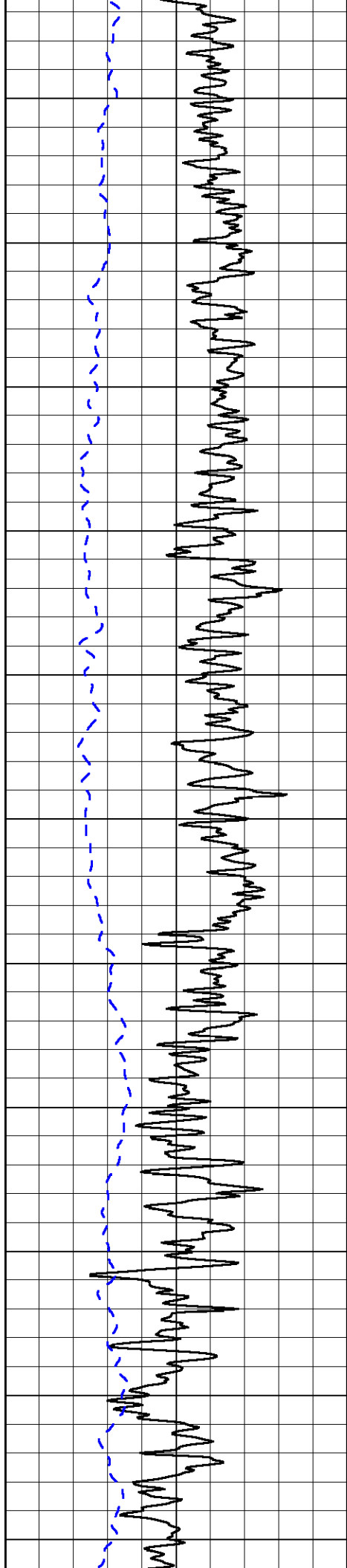
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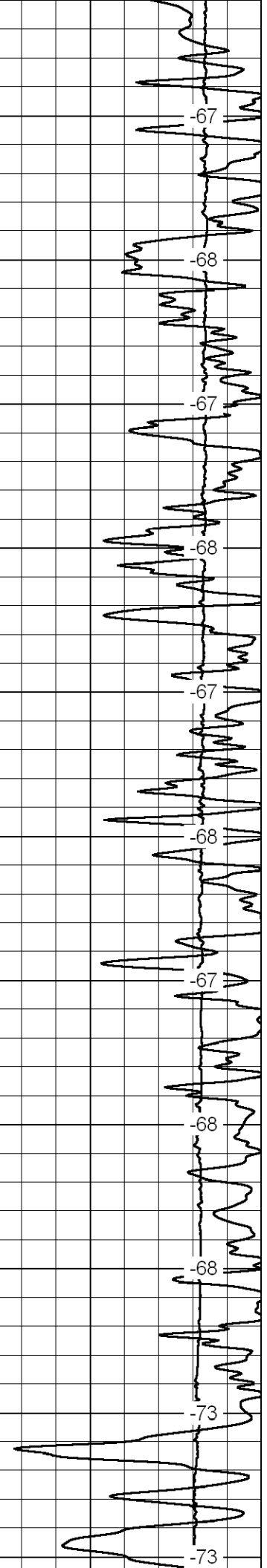
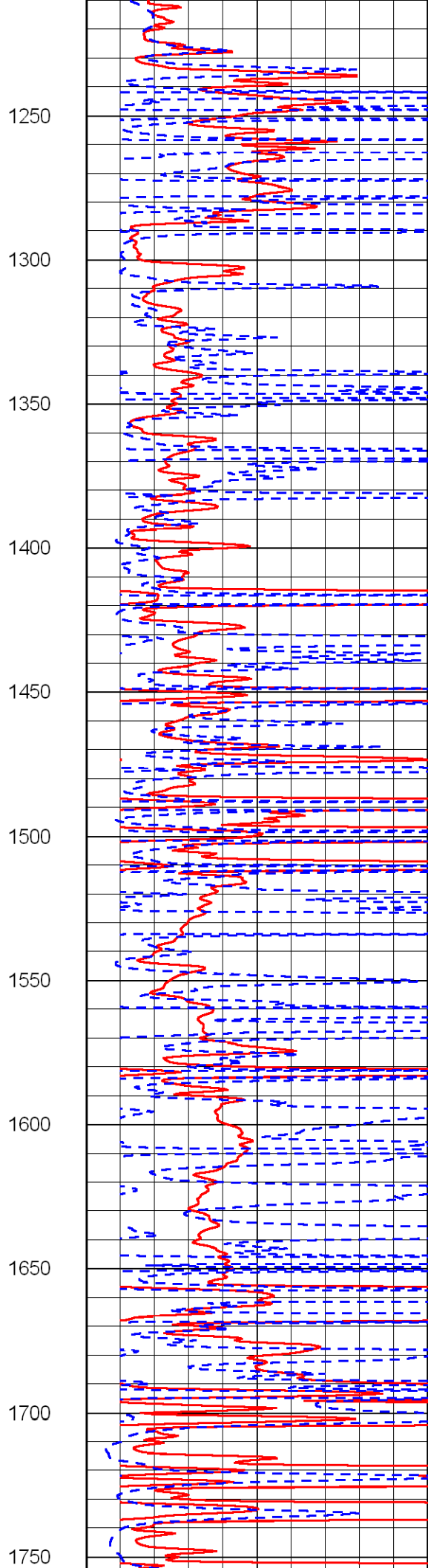
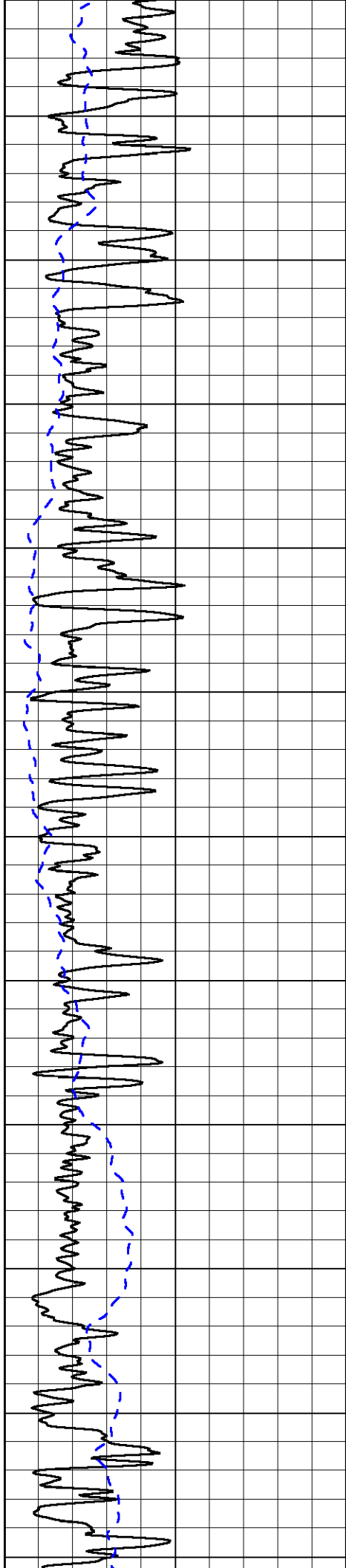
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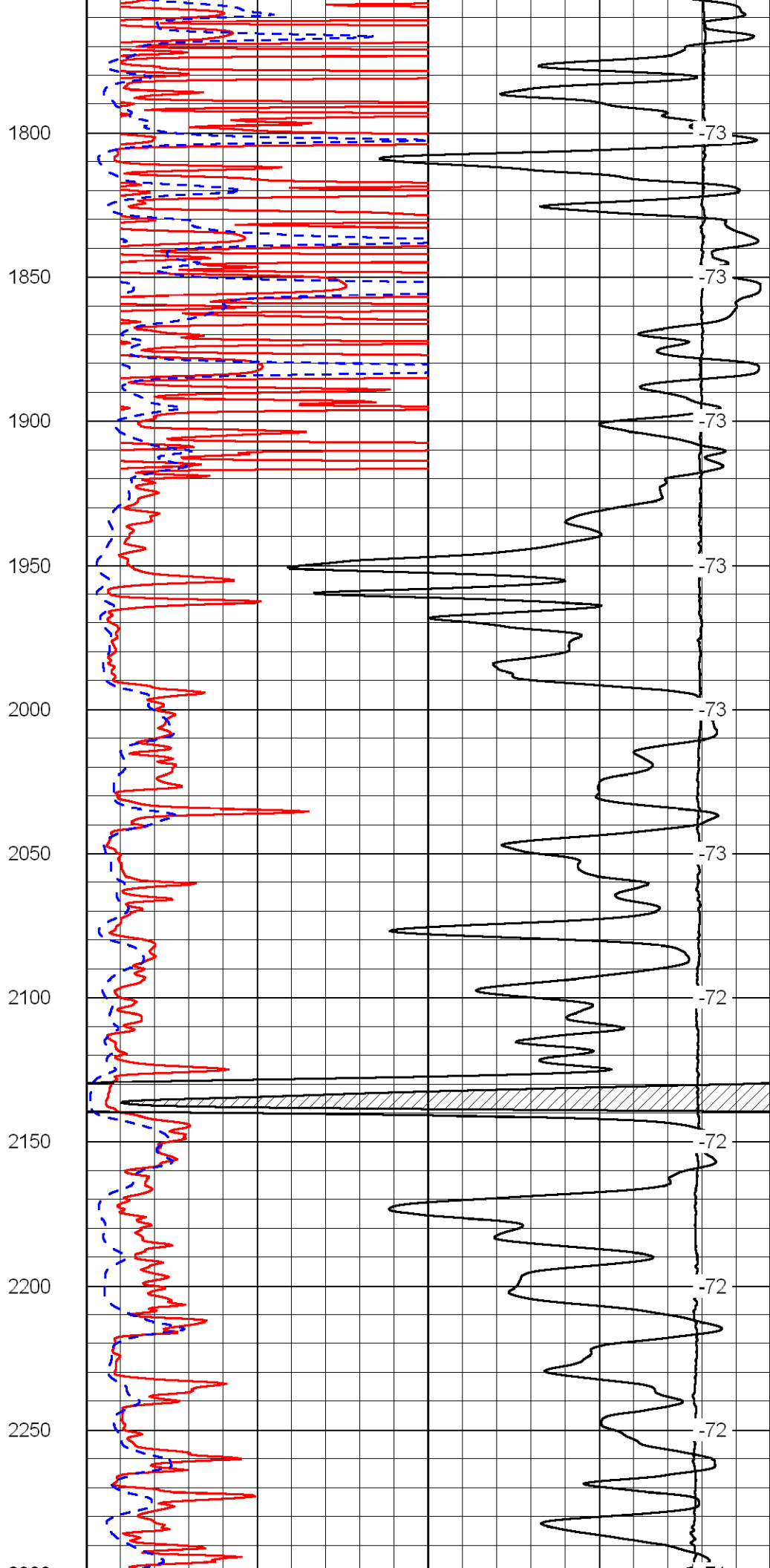
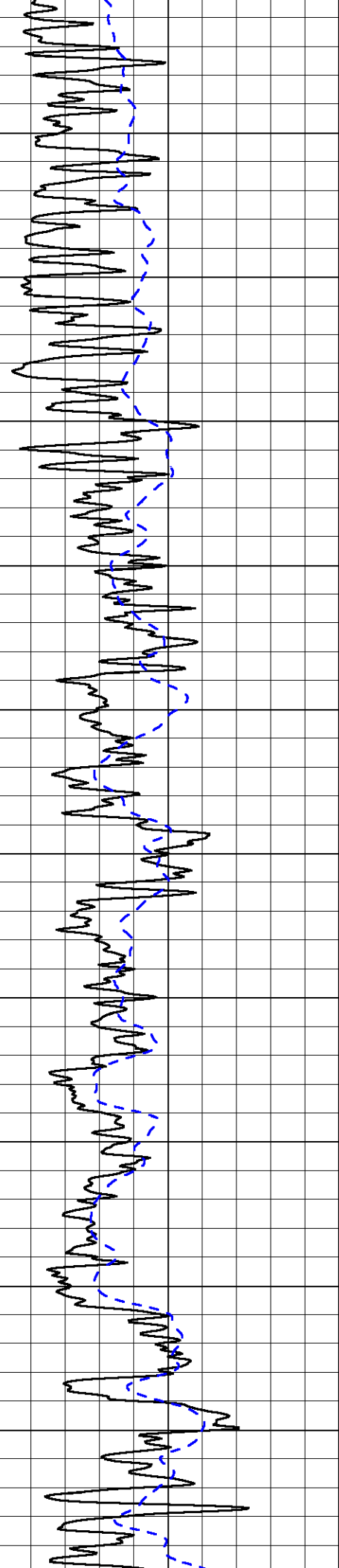
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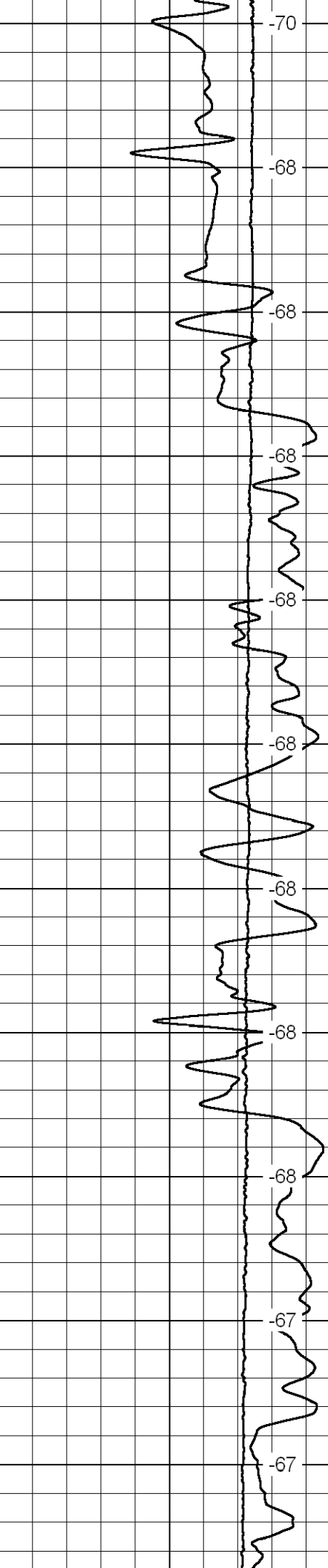
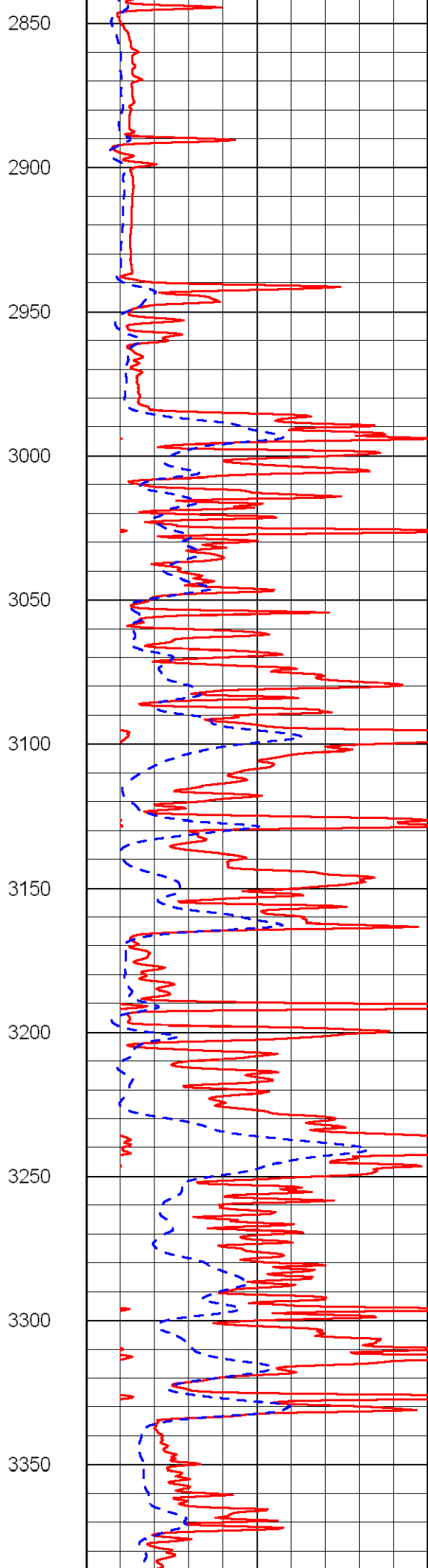
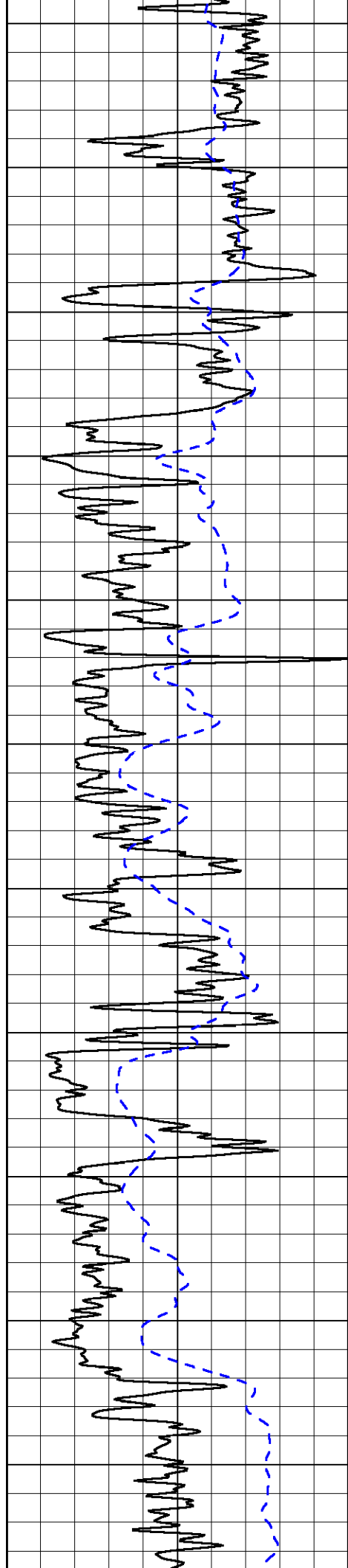
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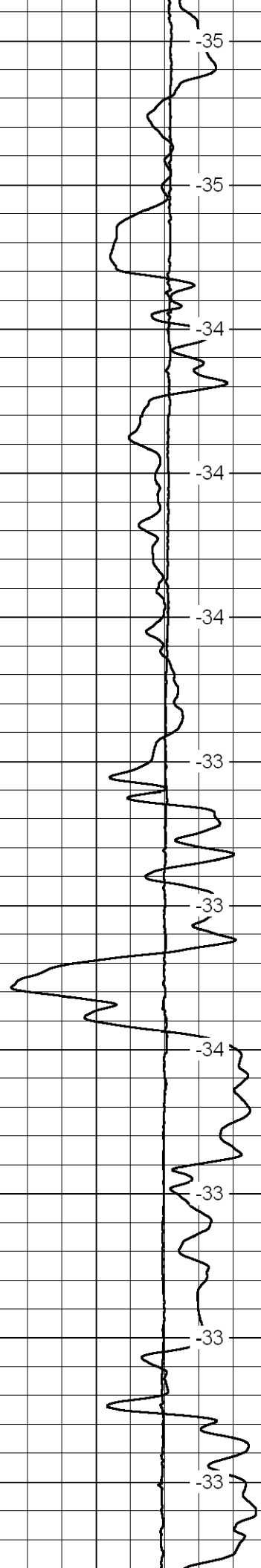
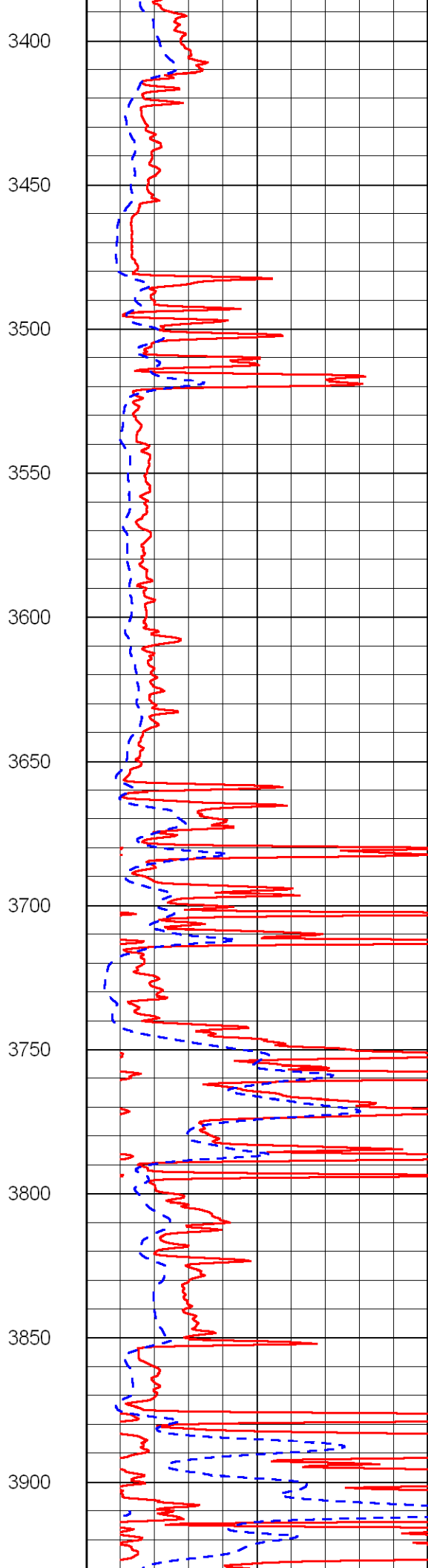
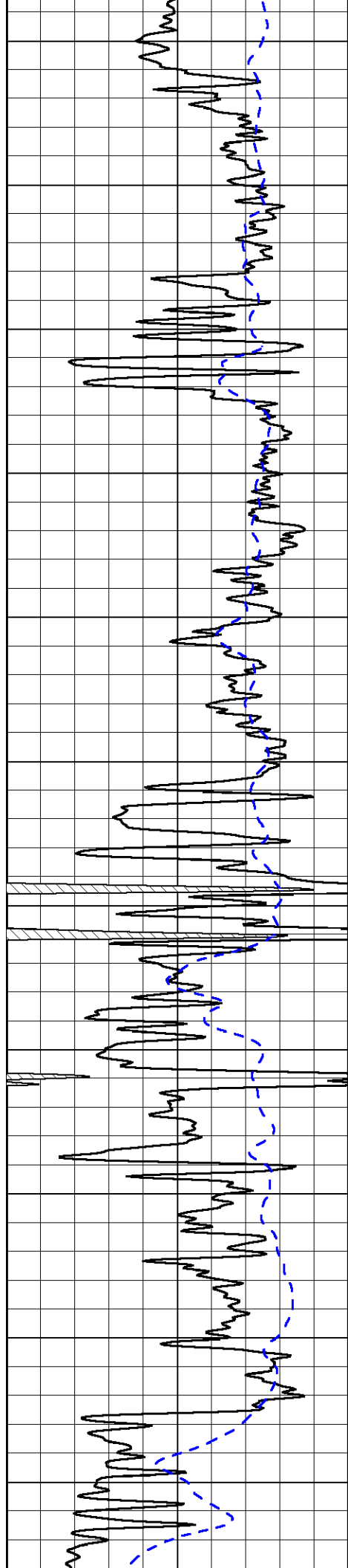


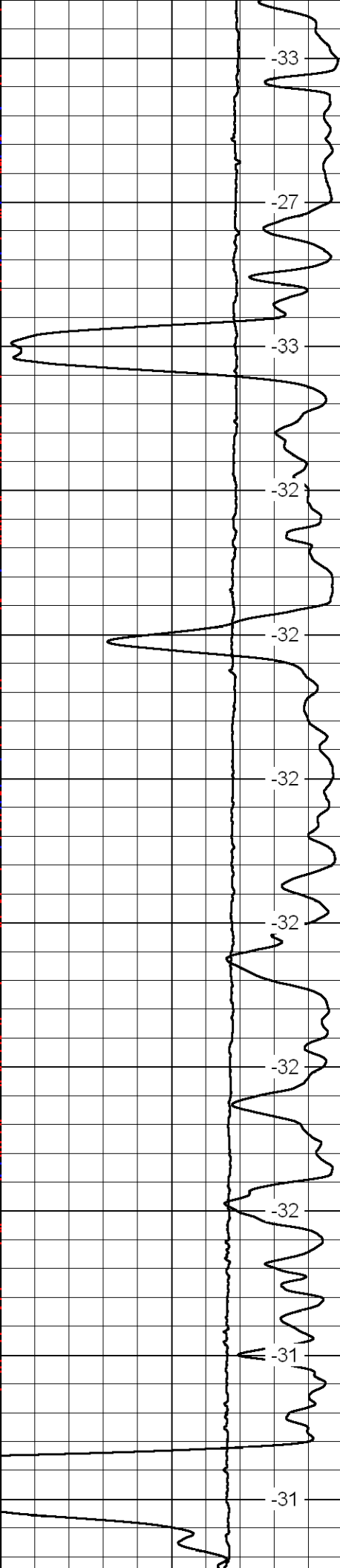
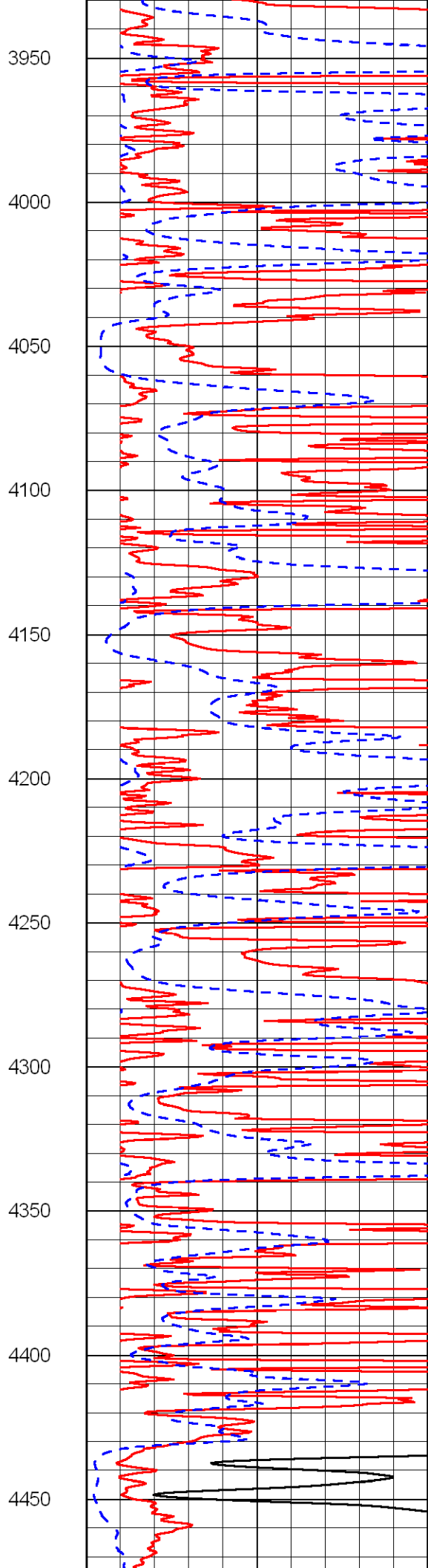
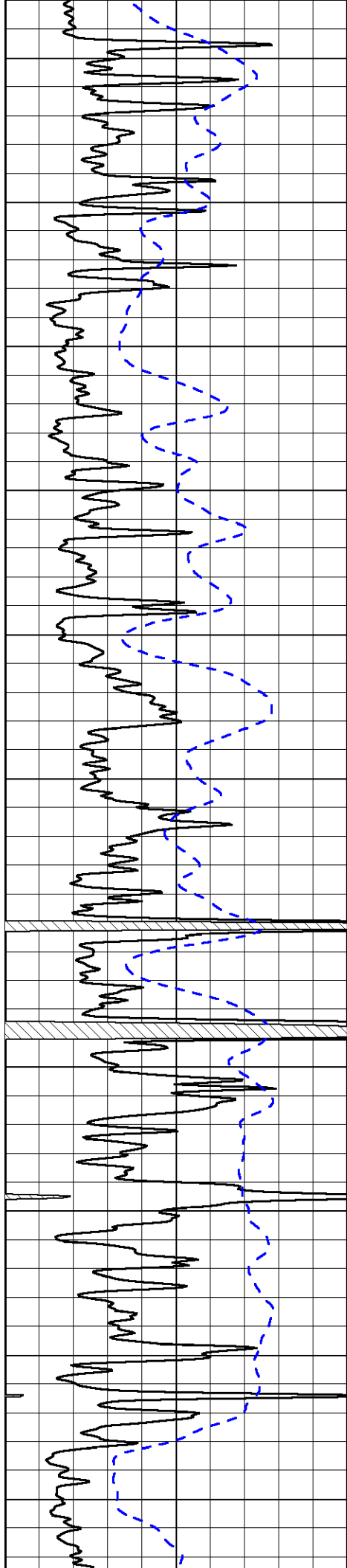


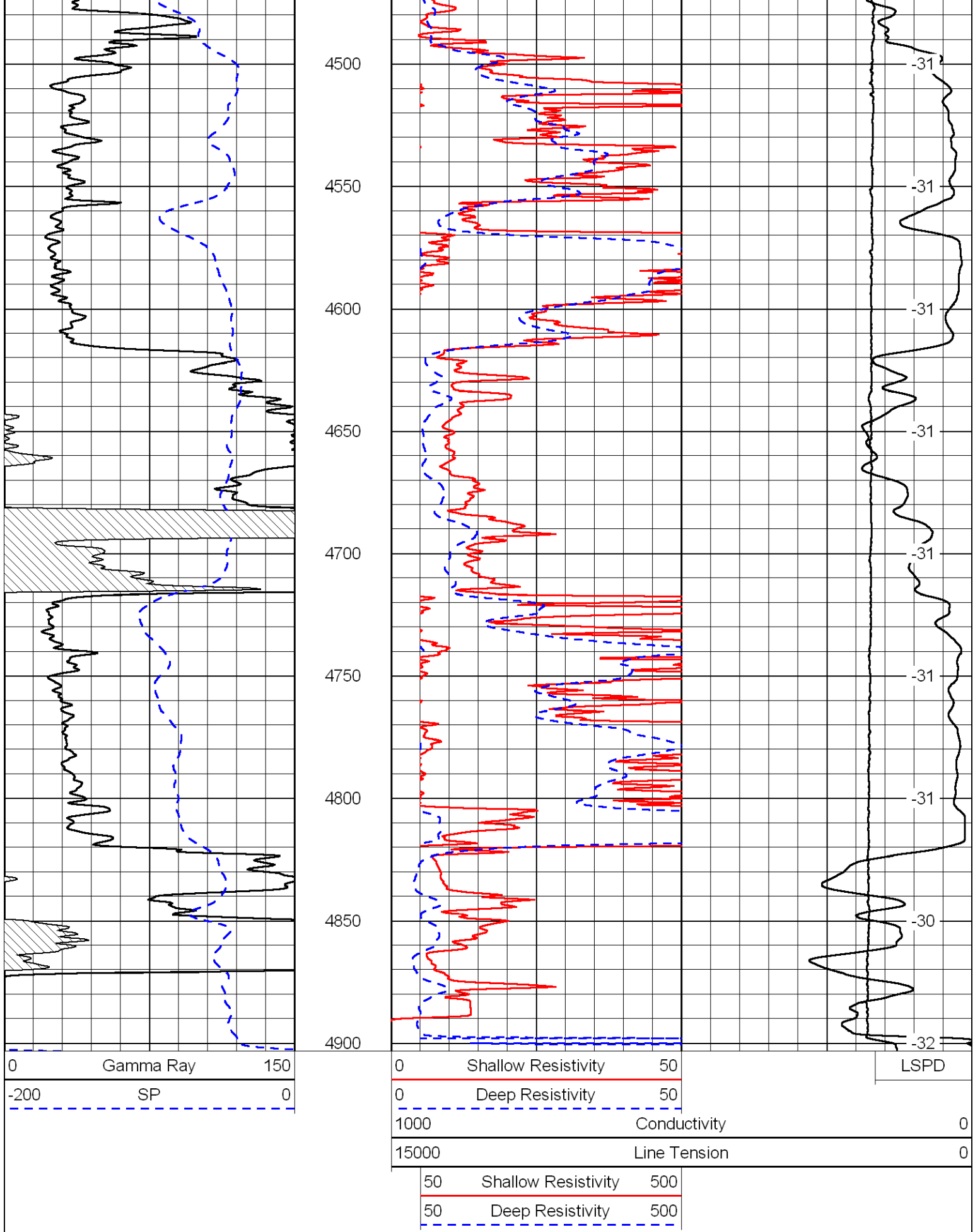










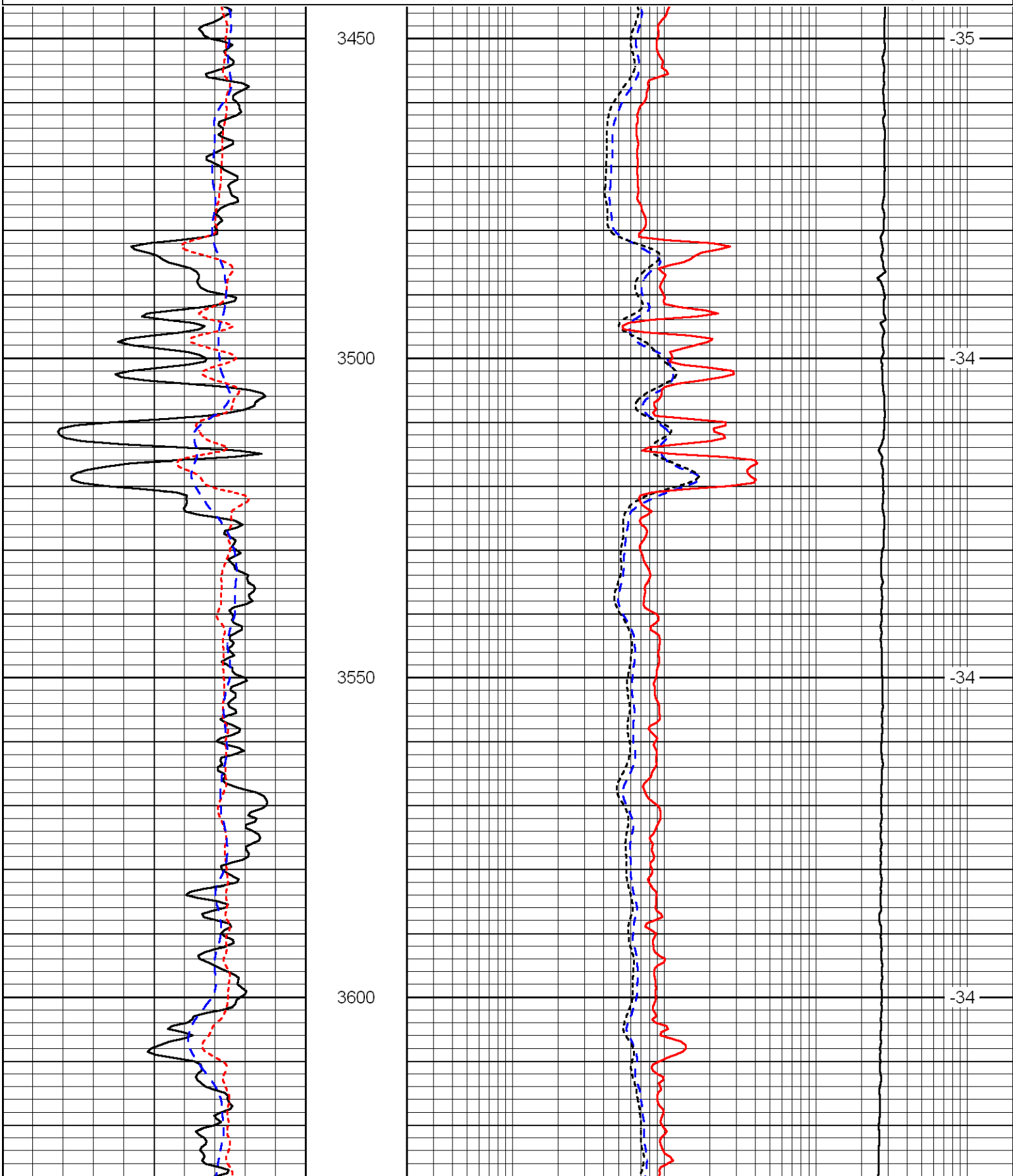


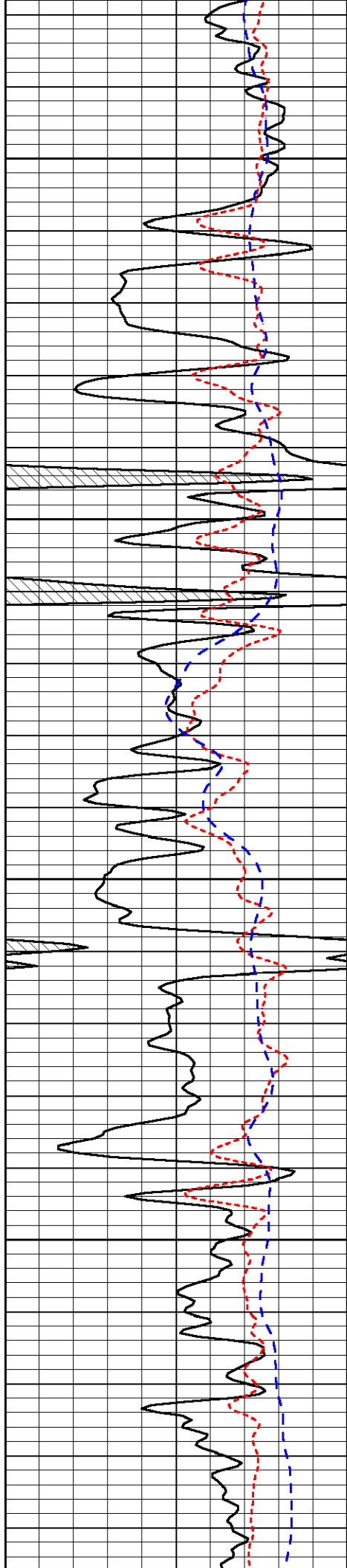
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 Presentation Format: dil

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-160	RXO/RT	40
-200	SP	0

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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



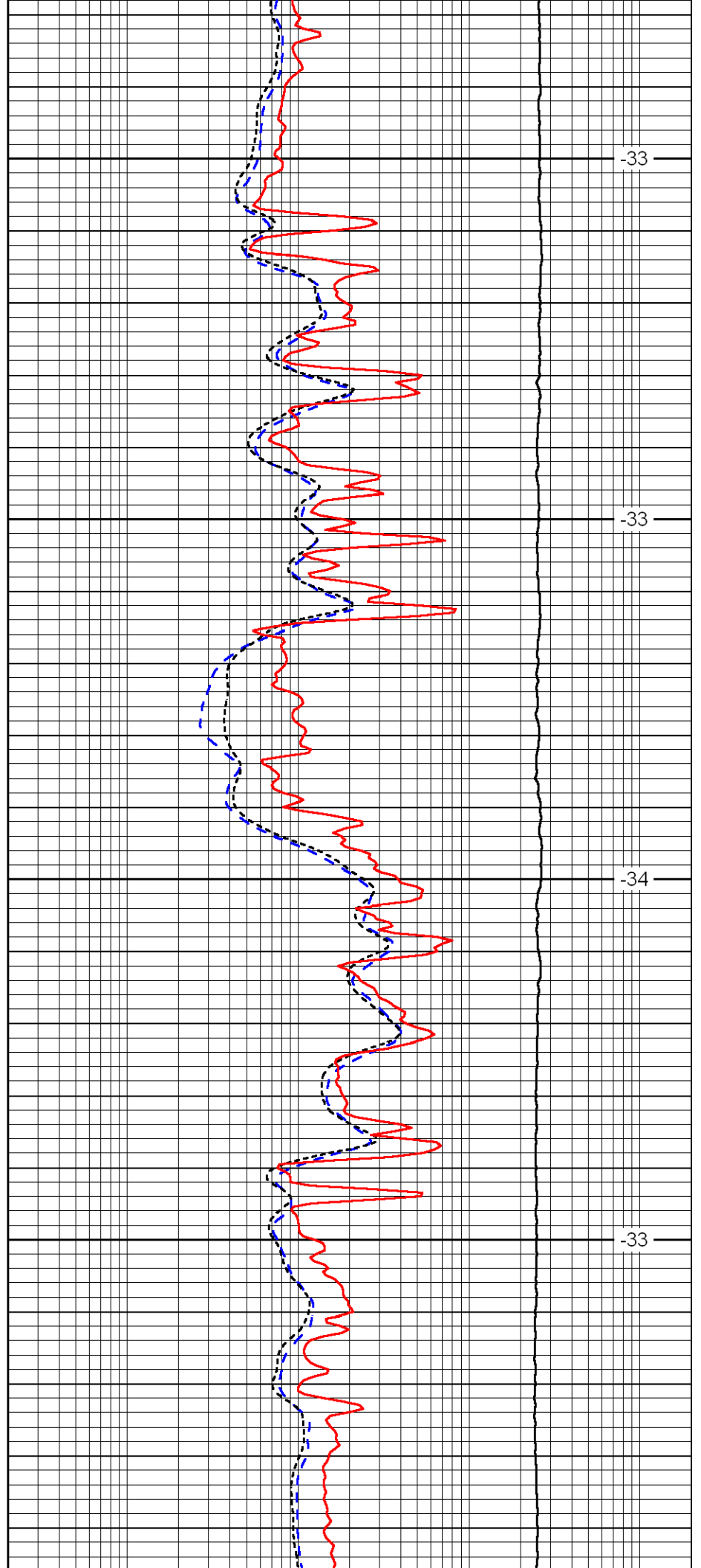


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3700

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3800

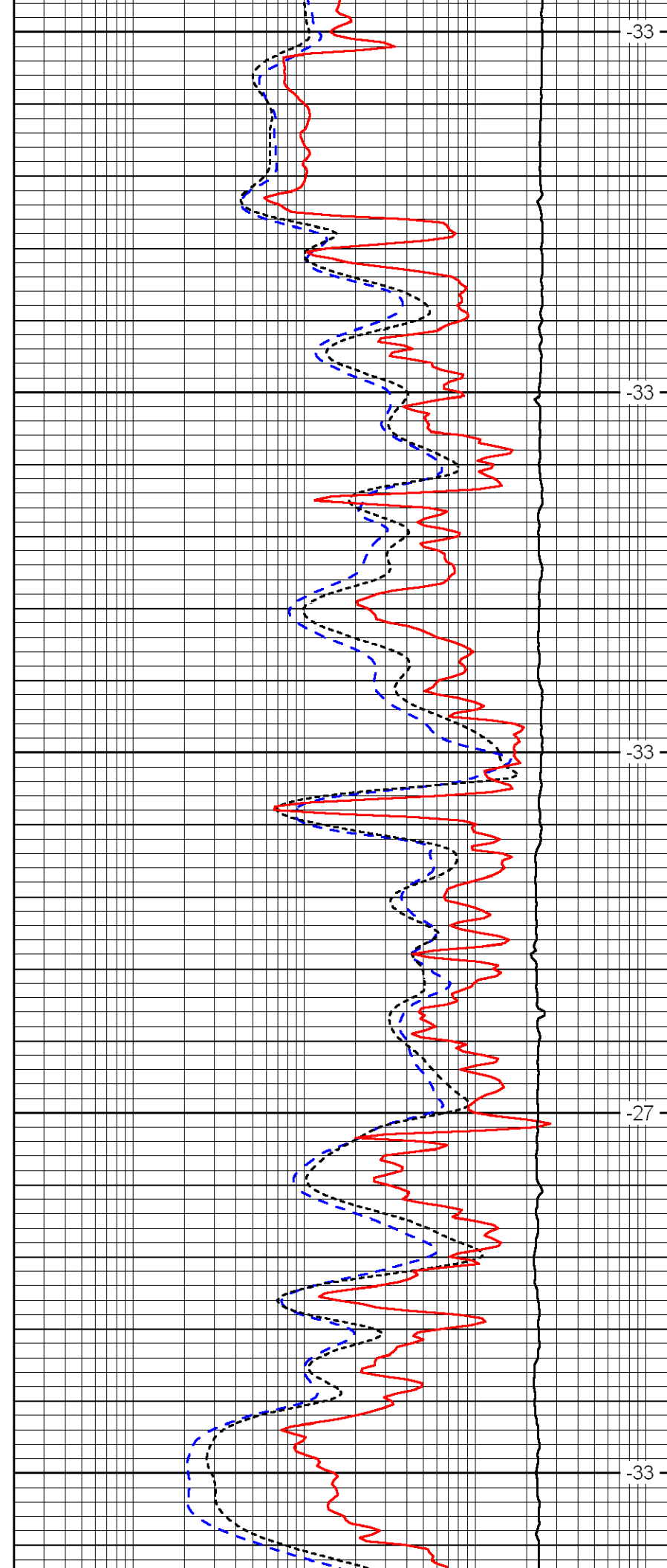
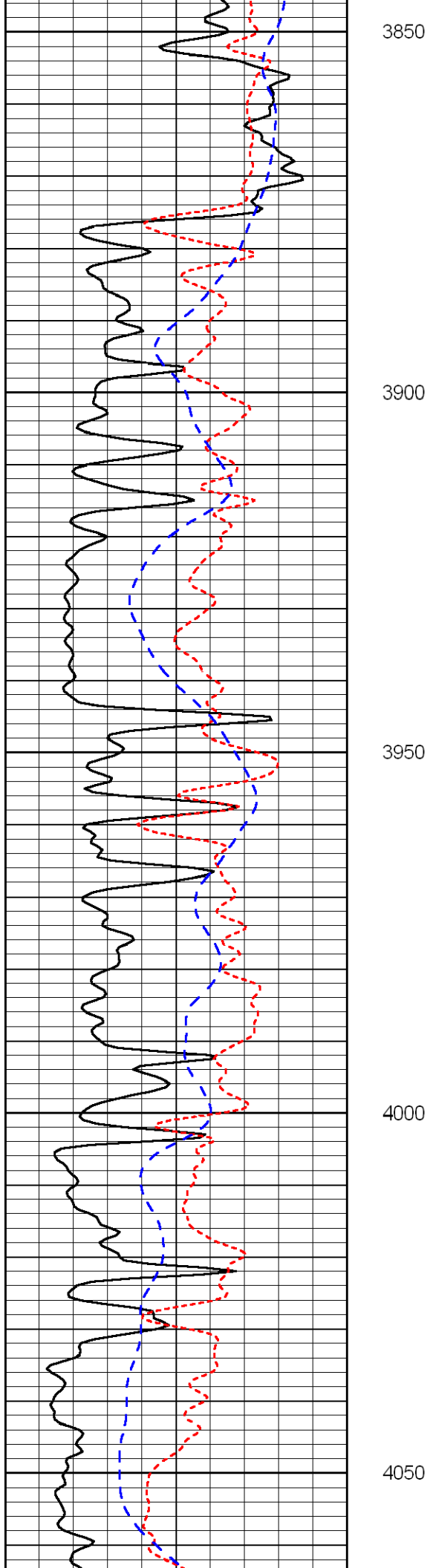


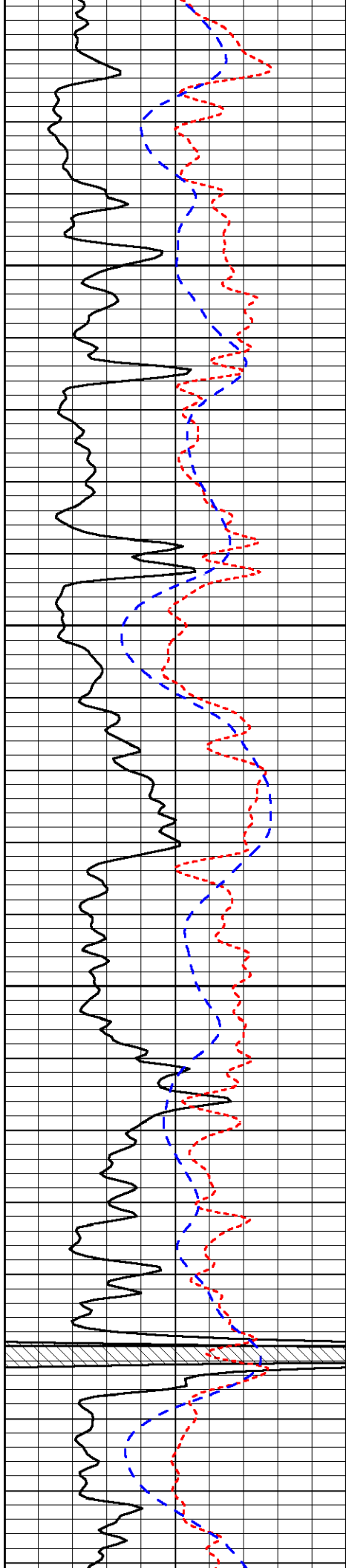
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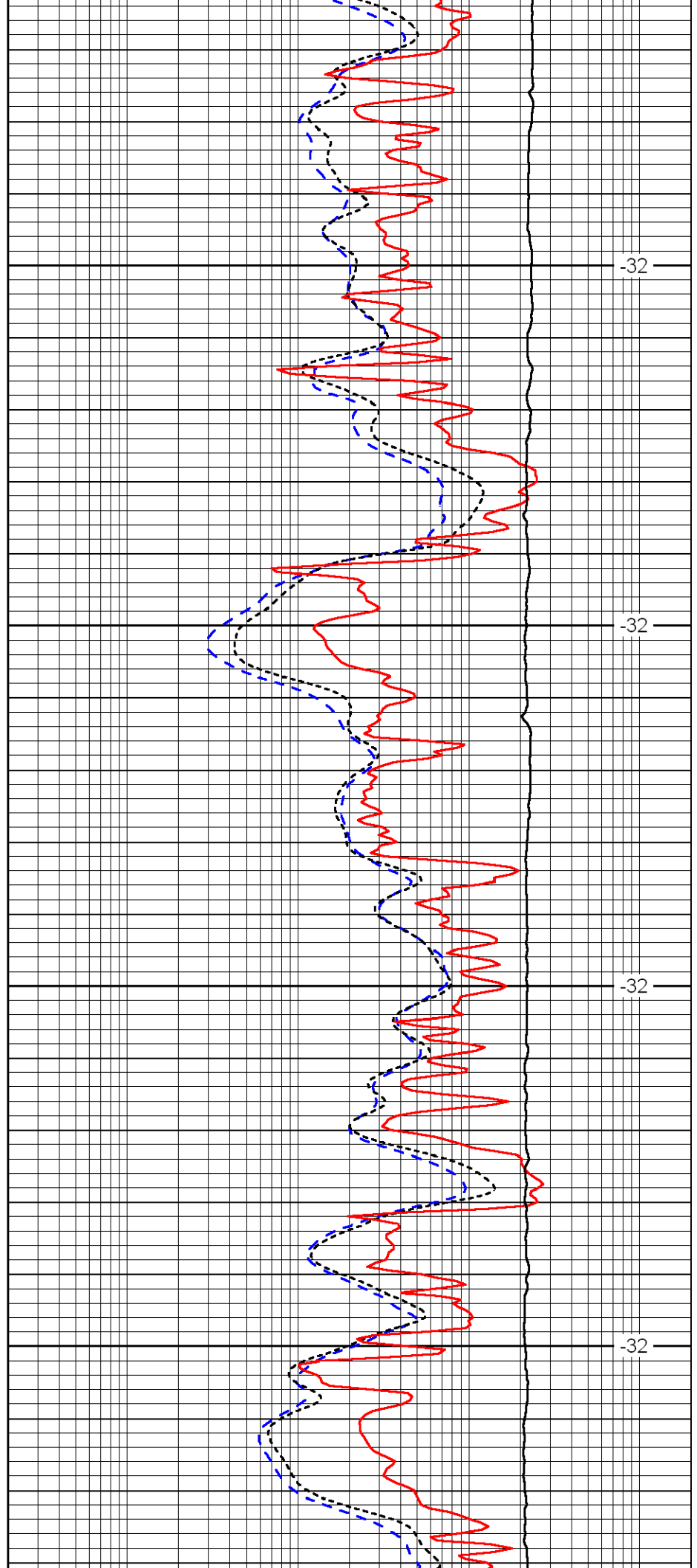


4100

4150

4200

4250

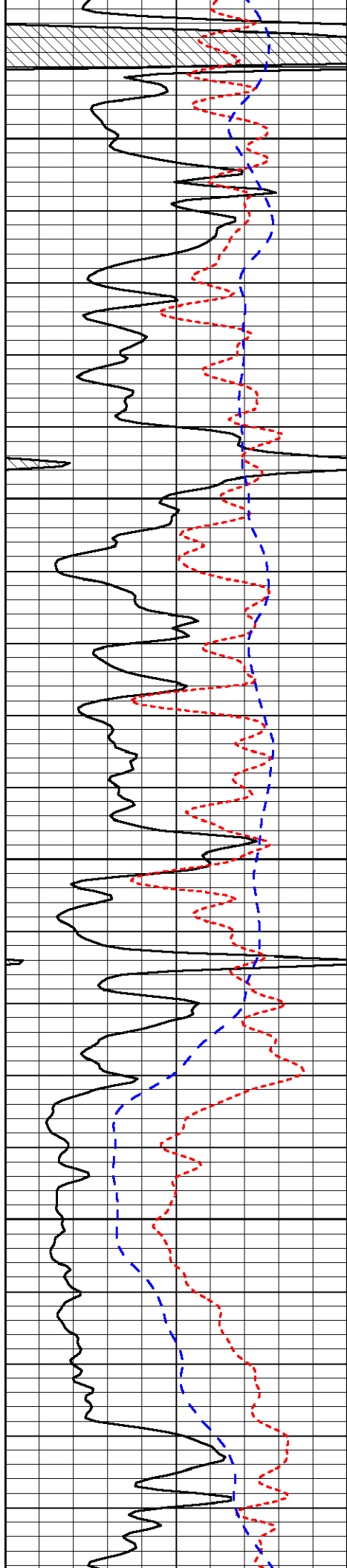


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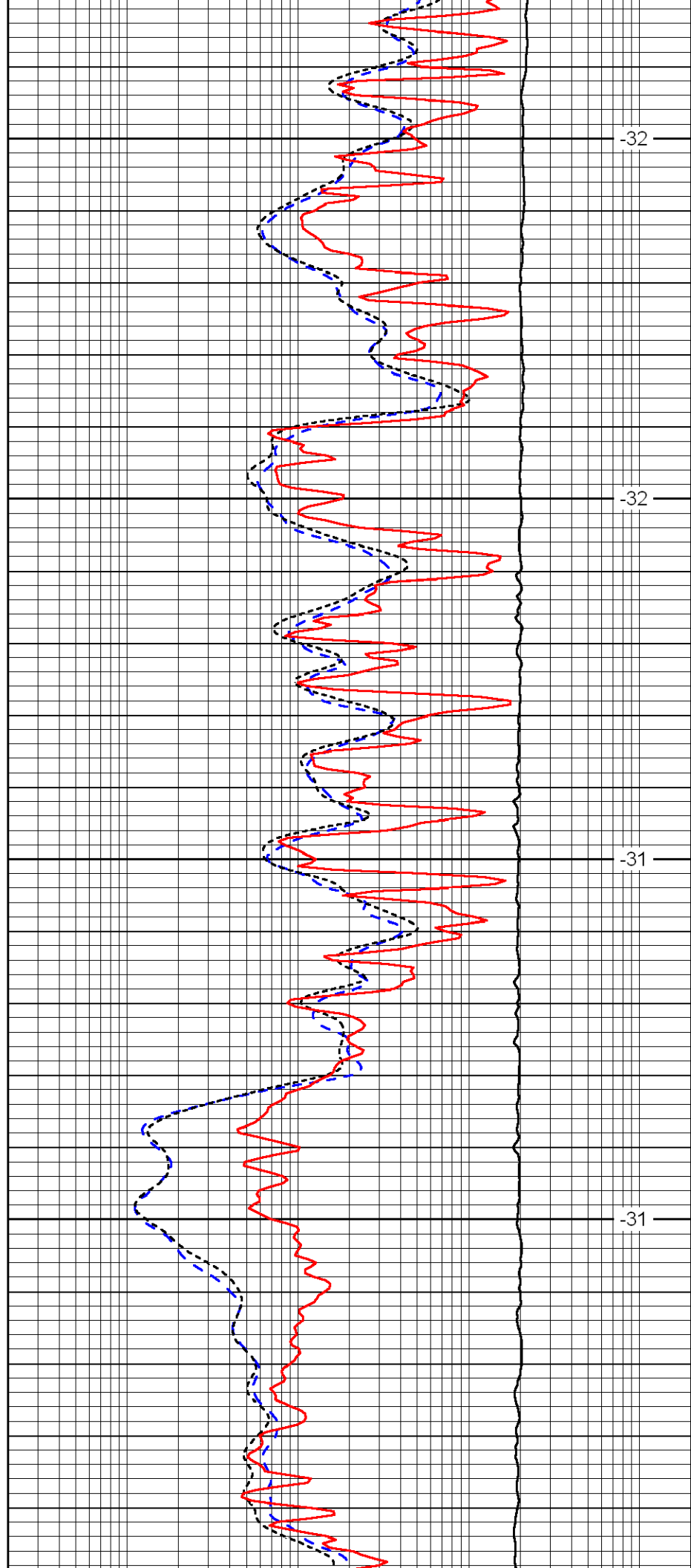


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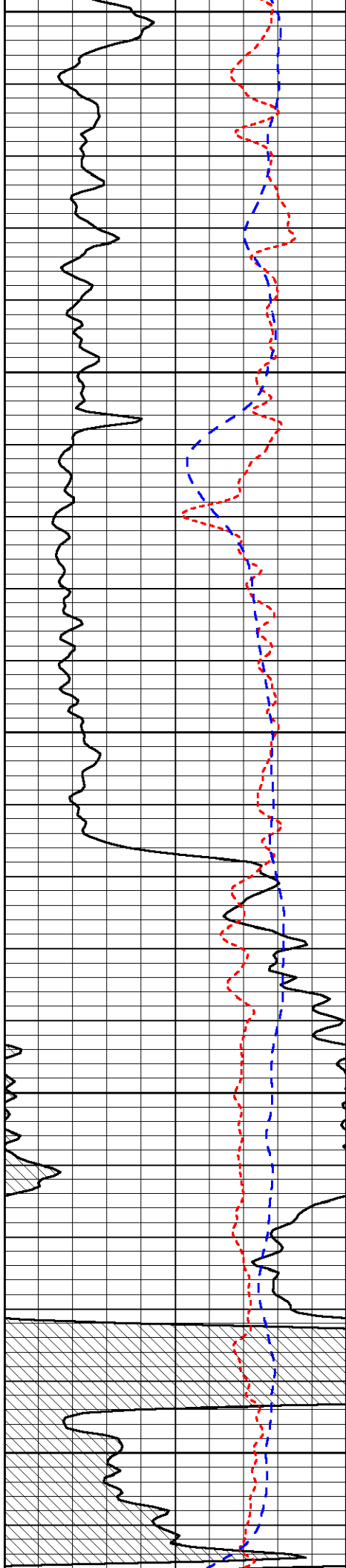


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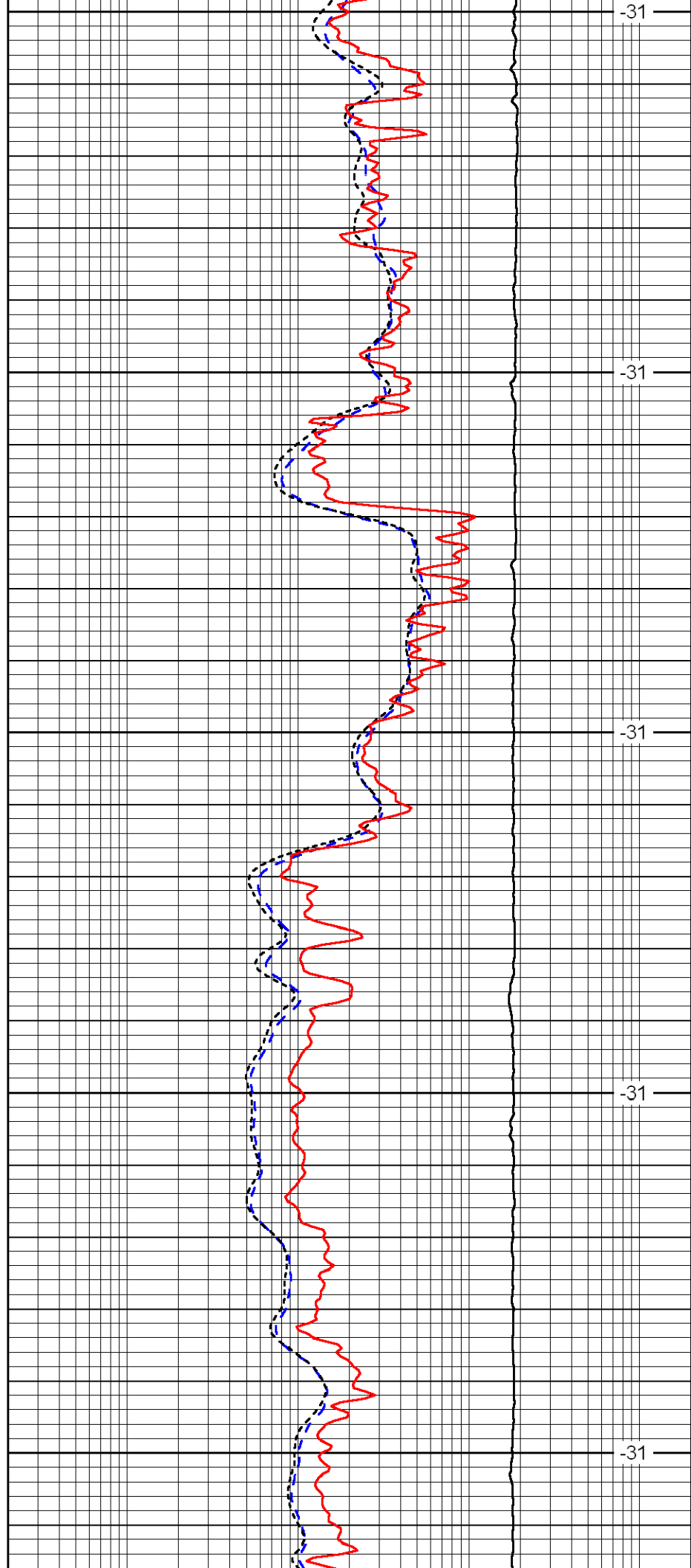
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4600

4650

4700



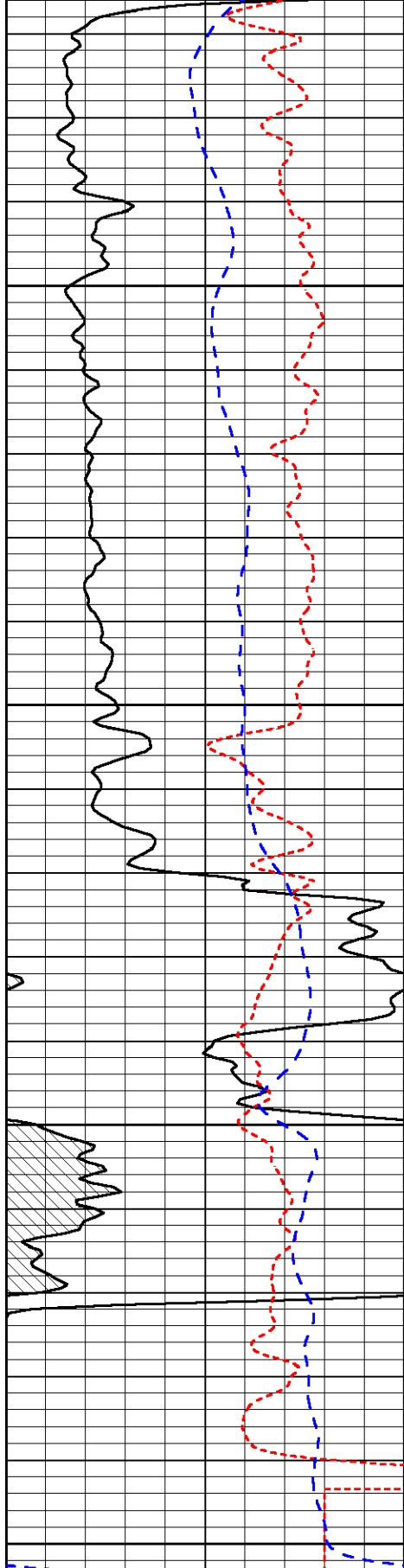
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-31



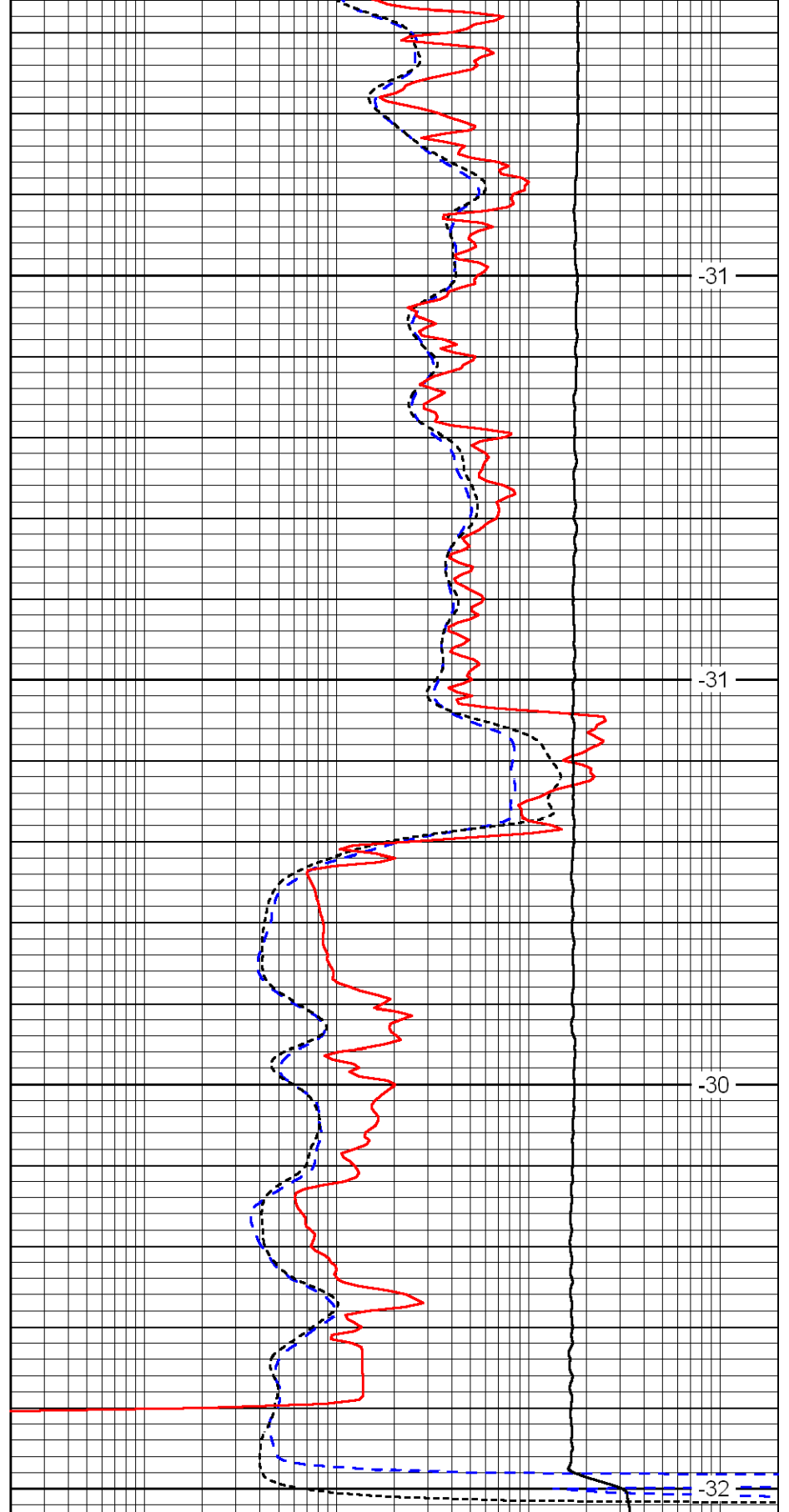
4750

4800

4850

4900

0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0



-31

-31

-30

-32

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-007-23772-00-00

Company Dixon Energy, Inc.
Well Kirkbride No. 5
Field Medicine Lodge North
County Barber
State Kansas

Location NE - NE
4620' FSL & 660' FEL

Sec: 20 Twp: 32 S Rge: 12 W

Other Services
DIL
MEL/BHCS

Permanent Datum Ground Level Elevation 1618
Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

K.B. 1628
D.F. 1618
G.L. 1618

Date 10/15/2011

Run Number One

Type Log CNL / CDL

Depth Driller 4900

Depth Logger 4898

Bottom Logged Interval 4877

Top Logged Interval 3450

Type Fluid In Hole Chemical

Salinity, PPM CL 7500

Density 9.4

Level Full

Max. Rec. Temp. F 125

Operating Rig Time 5 Hours

Equipment -- Location 17 Hays

Recorded By B. Becker

Witnessed By Ryan Dixon

Borehole Record				Casing Record			
Run No	Bit	From	To	Size	Wgt.	From	To
One	12.25	00	227	8.625	23#	00	227
Two	7.875	227	TD				

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Comments

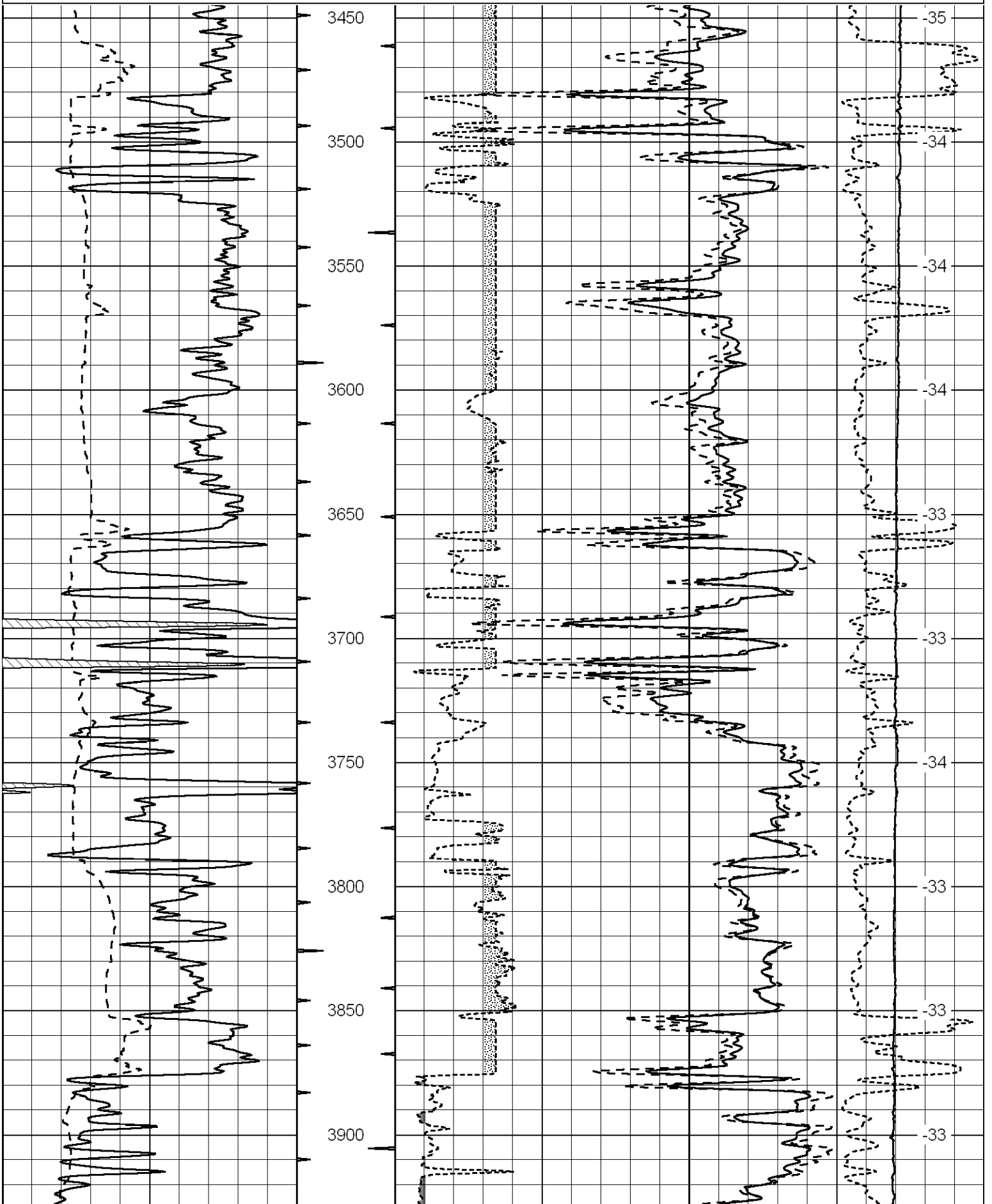
Thank you for using Log-Tech, Inc.
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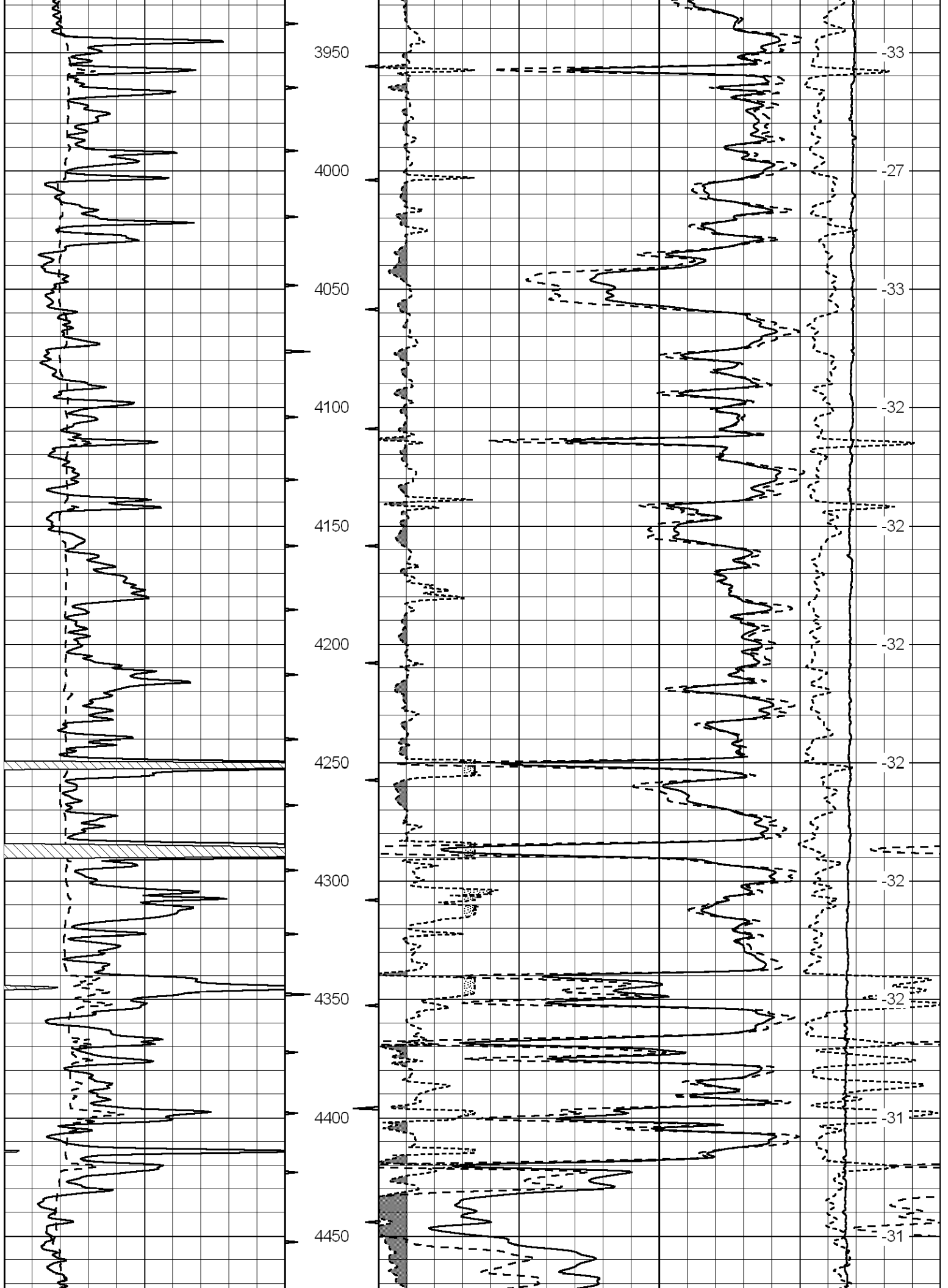
Medicine Lodge, Ks; 3 West to Gyp Hill Rd;
2 South to Red Rock; 1/2 East; South Into

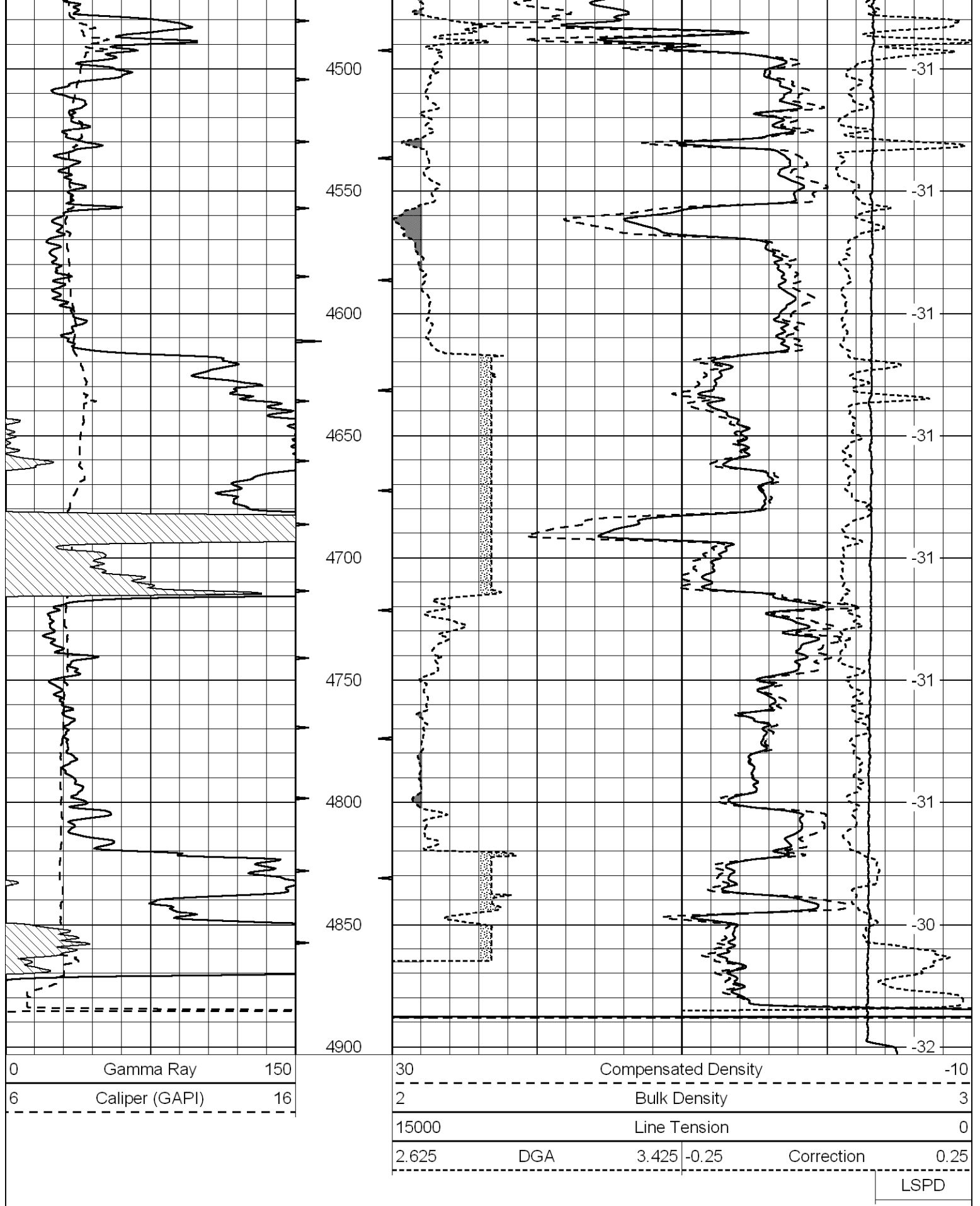
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Dataset Pathname: DIL/dixstk
Presentation Format: cdl
Dataset Creation: Sat Oct 15 07:07:12 2011
Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Density		-10
2	Bulk Density		3
15000	Line Tension		0
2.625	DGA	3.425	-0.25
Correction			0.25
LSPD			







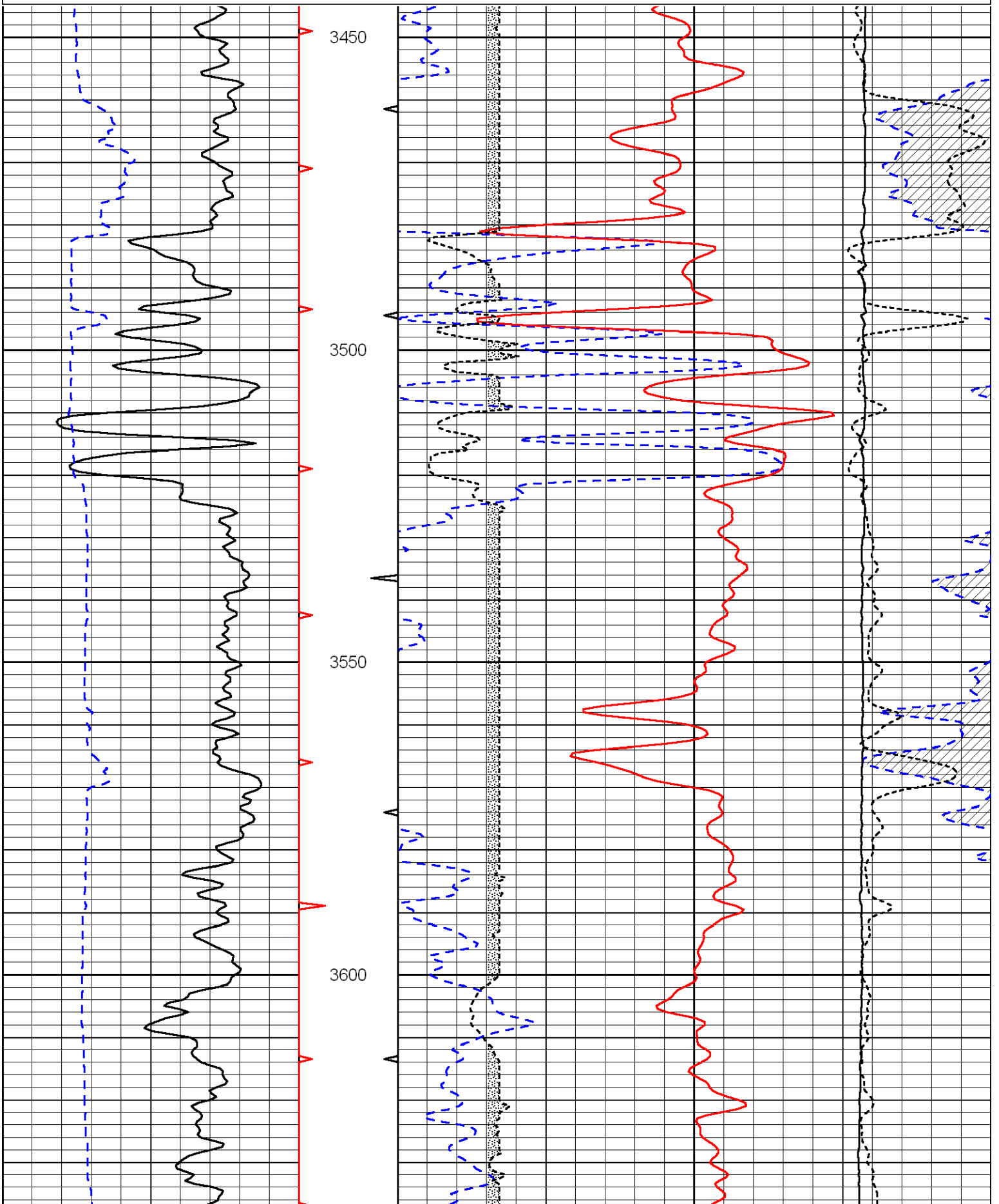
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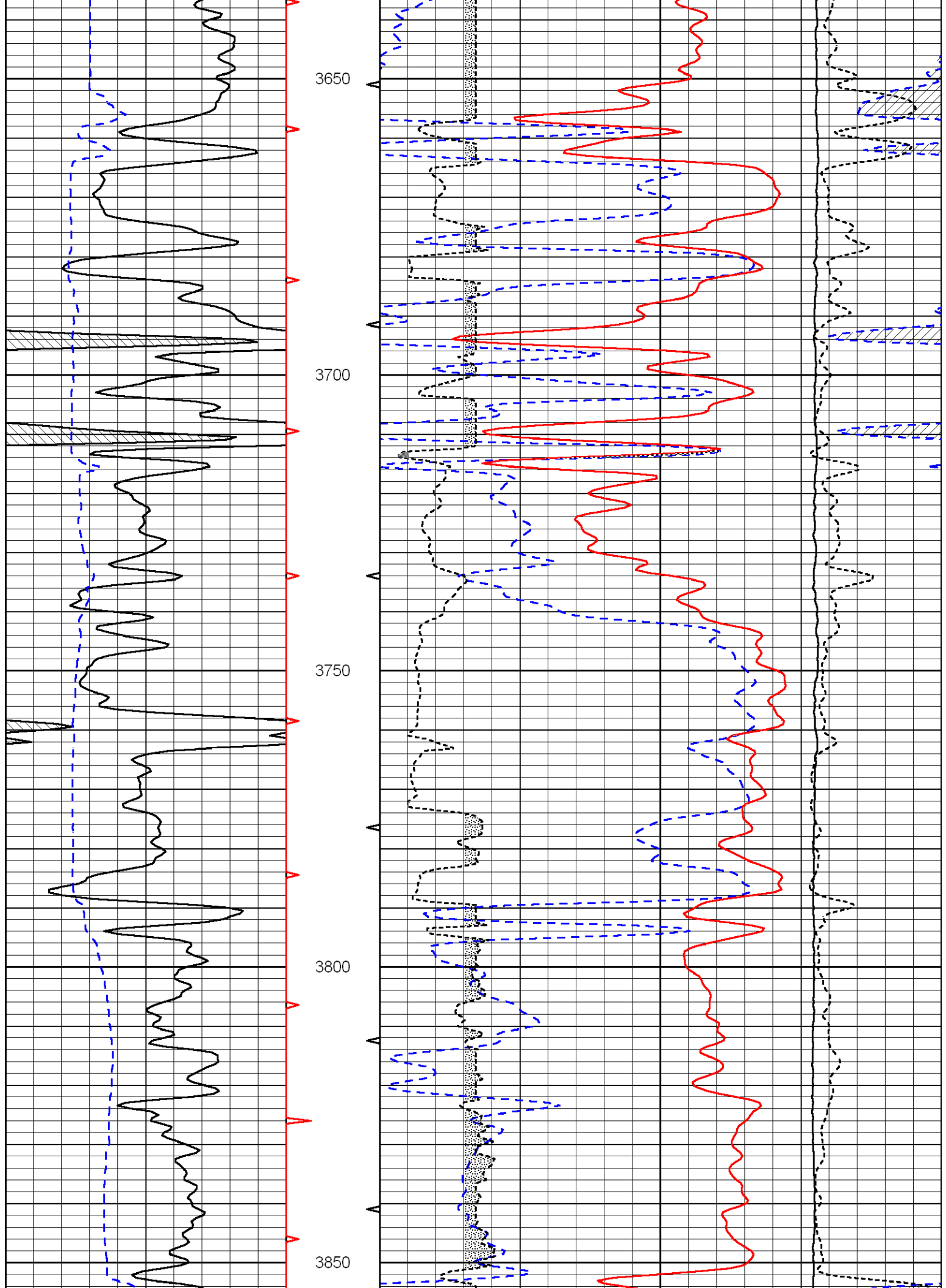
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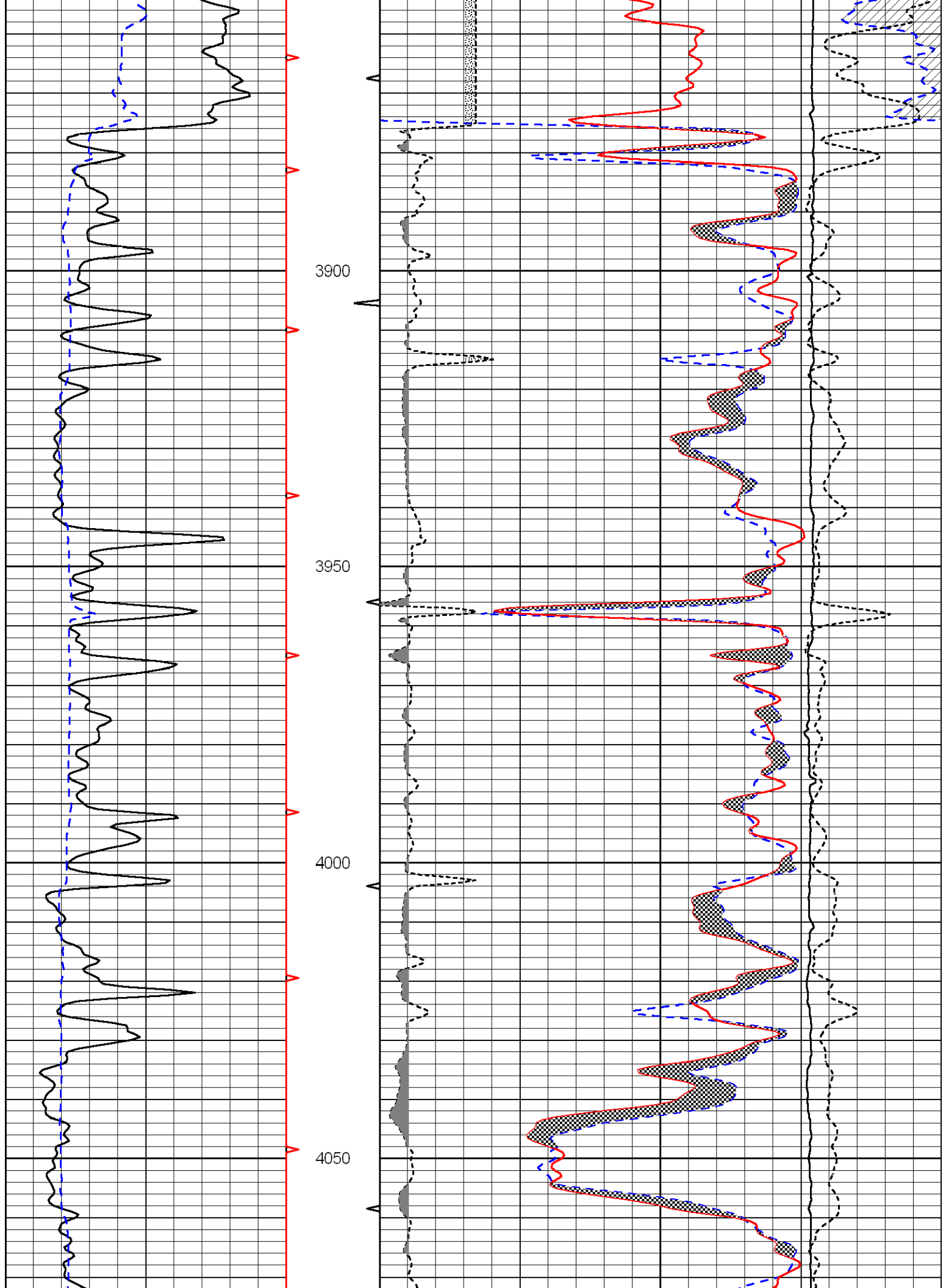
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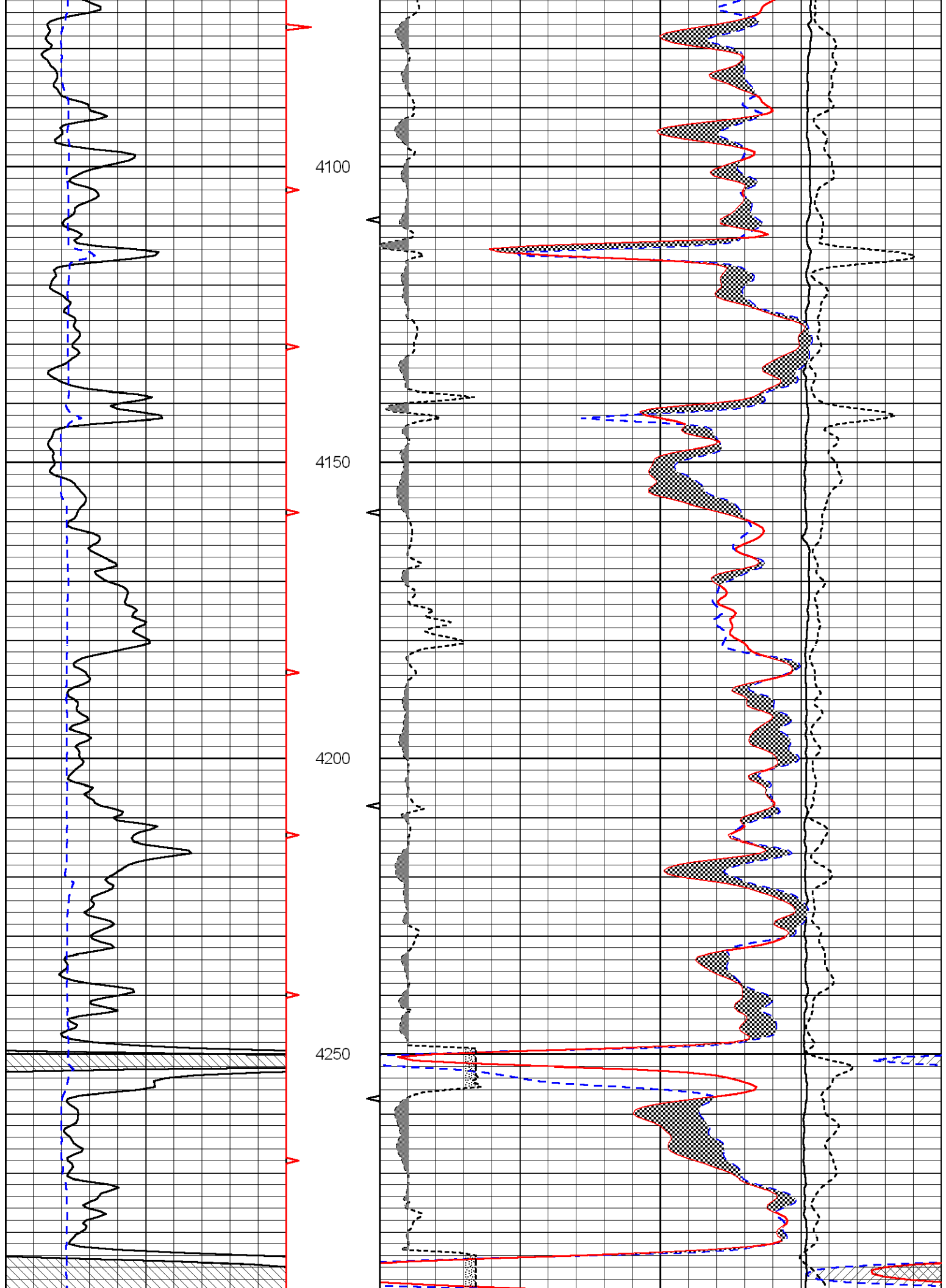
0	Gamma Ray	150
6	Caliper (GAPI)	16

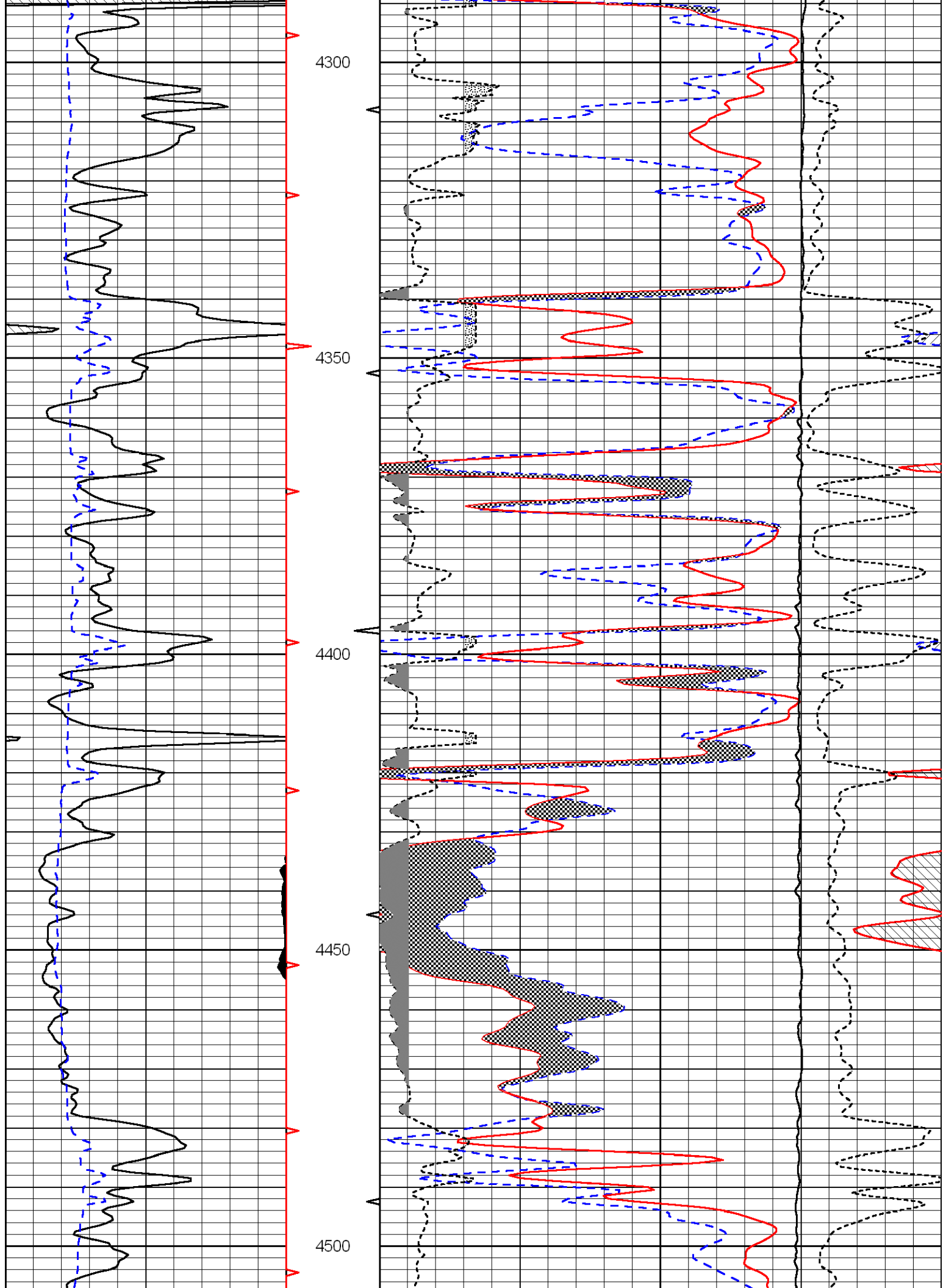
30	CNLS			-10	
30	Compensated Density (2.71 ma)			-10	
2.625	DGA	3.425	-0.25	Correction	0.25
10000	Line Tension			0	

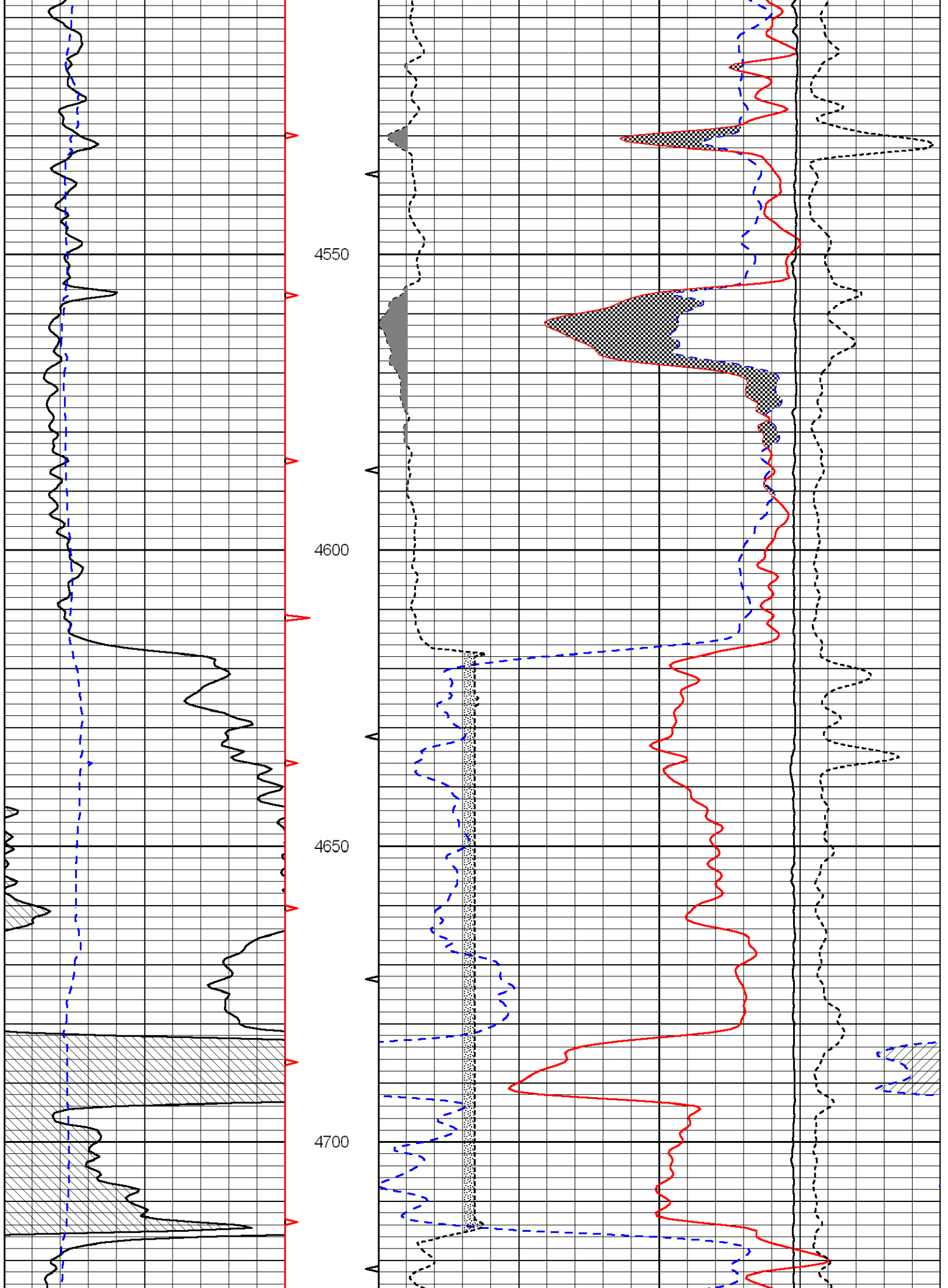


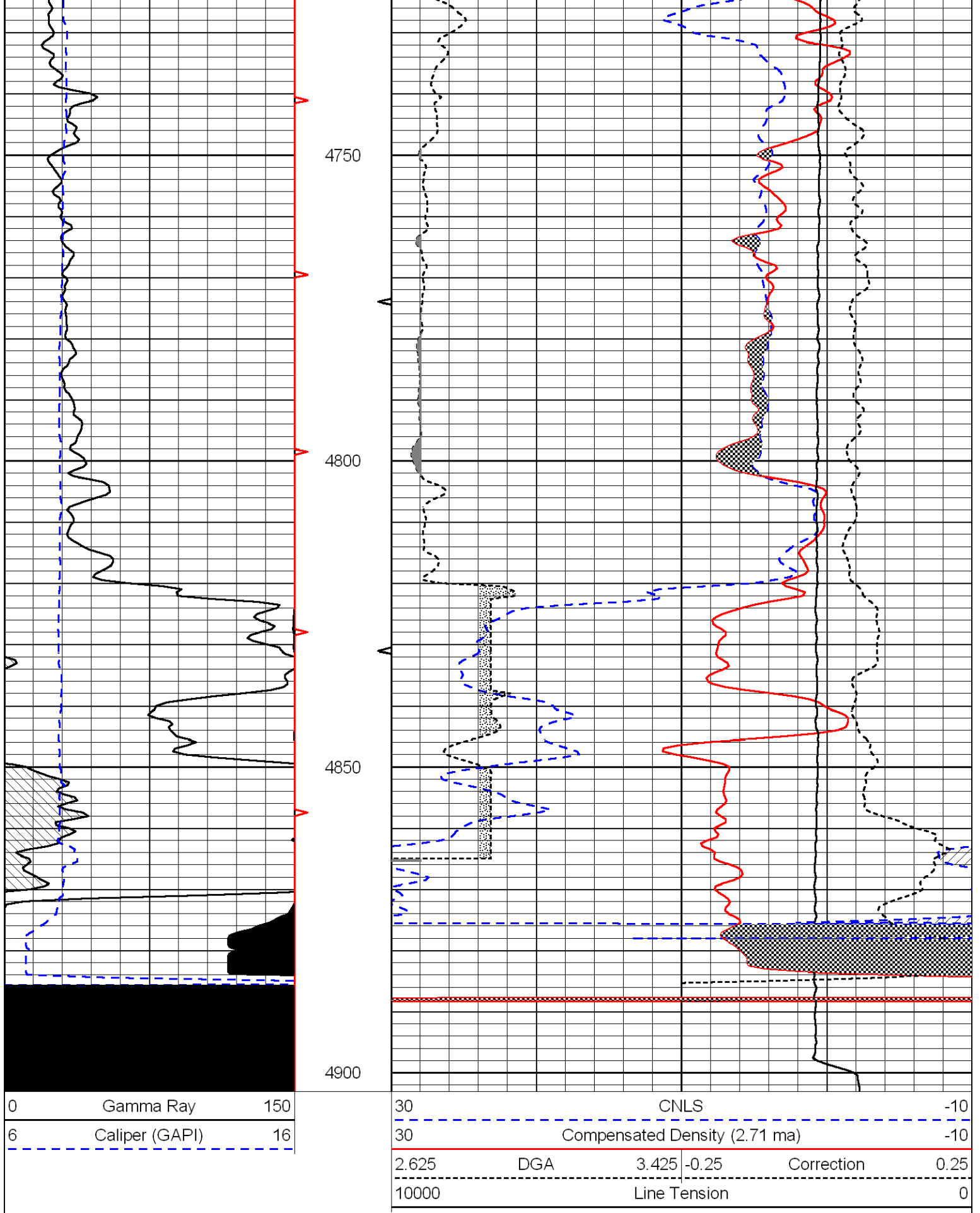














Microresistivity Log

DIGITAL LOG (785) 625-3858

API No.	15-007-23772-00-00		
Company	Dixon Energy, Inc.		
Well	Kirkbride No. 5		
Field	Medicine Lodge North		
County	Barber	State	Kansas
Location	NE - NE 4620' FSL & 660' FEL		
Sec: 20	Twp: 32 S	Rge: 12 W	
Permanent Datum	Ground Level	Elevation	1618
Log Measured From	Kelly Bushing	10 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing		
		K.B. 1628	
		D.F. 1618	
		G.L. 1618	

Date	10/15/2011
Run Number	Two
Depth Driller	4900
Depth Logger	4898
Bottom Logged Interval	4897
Top Log Interval	3450
Casing Driller	8.625 @ 227
Casing Logger	225
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	7500
Density / Viscosity	9.4 48
pH / Fluid Loss	10.5 7.2
Source of Sample	Flowline
Rm @ Meas. Temp	0.80 @ 62
Rmf @ Meas. Temp	0.60 @ 62
Rmc @ Meas. Temp	1.08 @ 62
Source of Rmf / Rmc	Charts
Rm @ BHT	0.40 @ 125
Operating Rig Time	5 Hours
Max Rec. Temp. F	125
Equipment Number	17
Location	Hays
Recorded By	B. Becker
Witnessed By	Ryan Dixon

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Comments

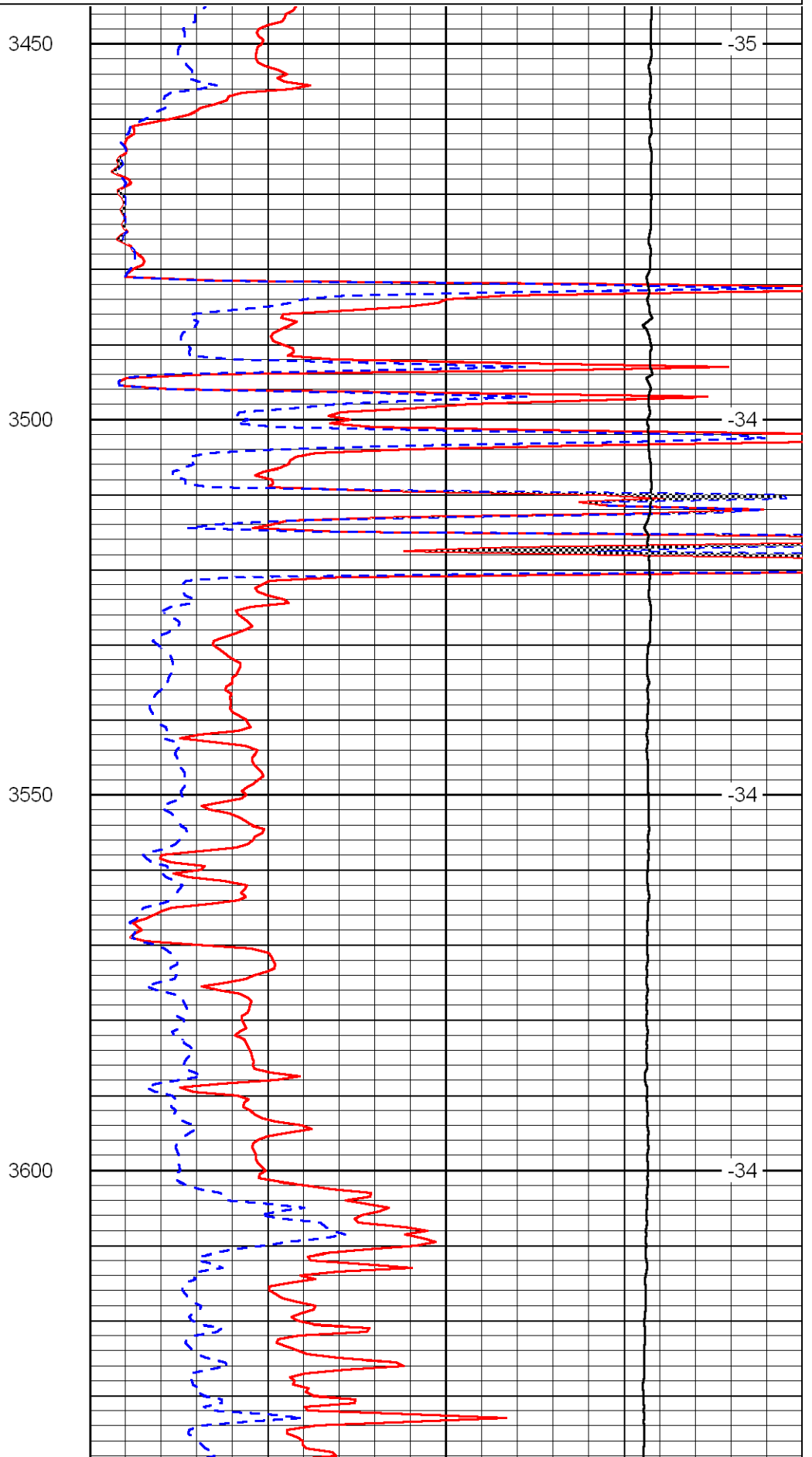
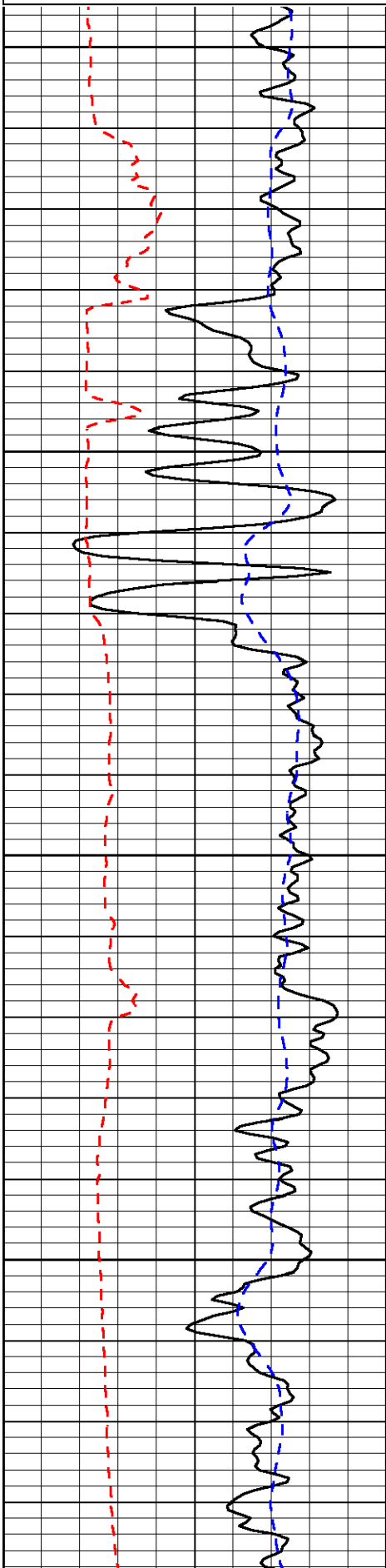
Thank you for using Log-Tech, Inc.
 (785) 625-3858

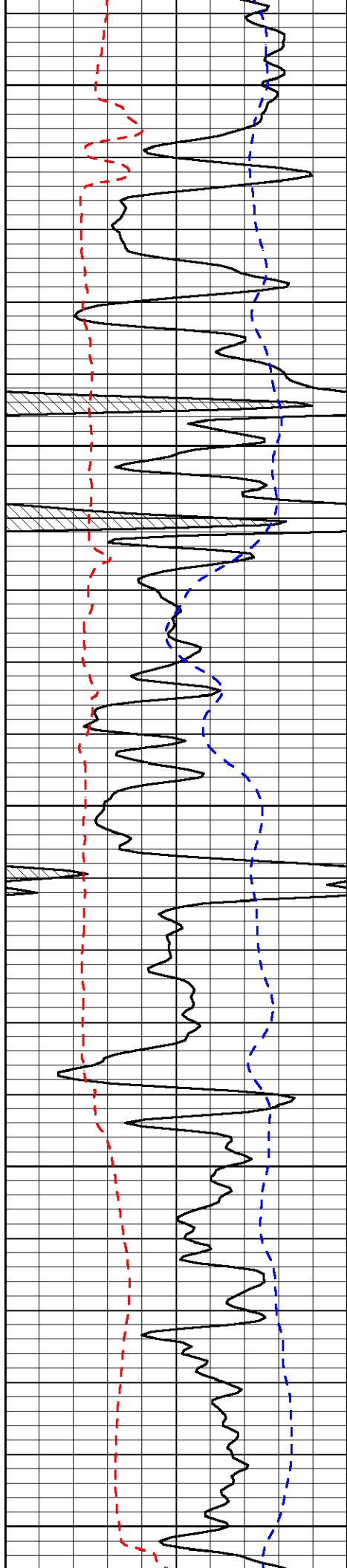
 Medicine Lodge, Ks; 3 West to Gyp Hill Rd;
 2 South to Red Rock; 1/2 East; South Into

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 Presentation Format: micro
 Dataset Creation: Sat Oct 15 07:07:12 2011
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	MCAL (GAPI)	16
2.875	Mud Cake (GAPI)	7.875
-200	SP	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
10000	Line Weight	0
		LSPD





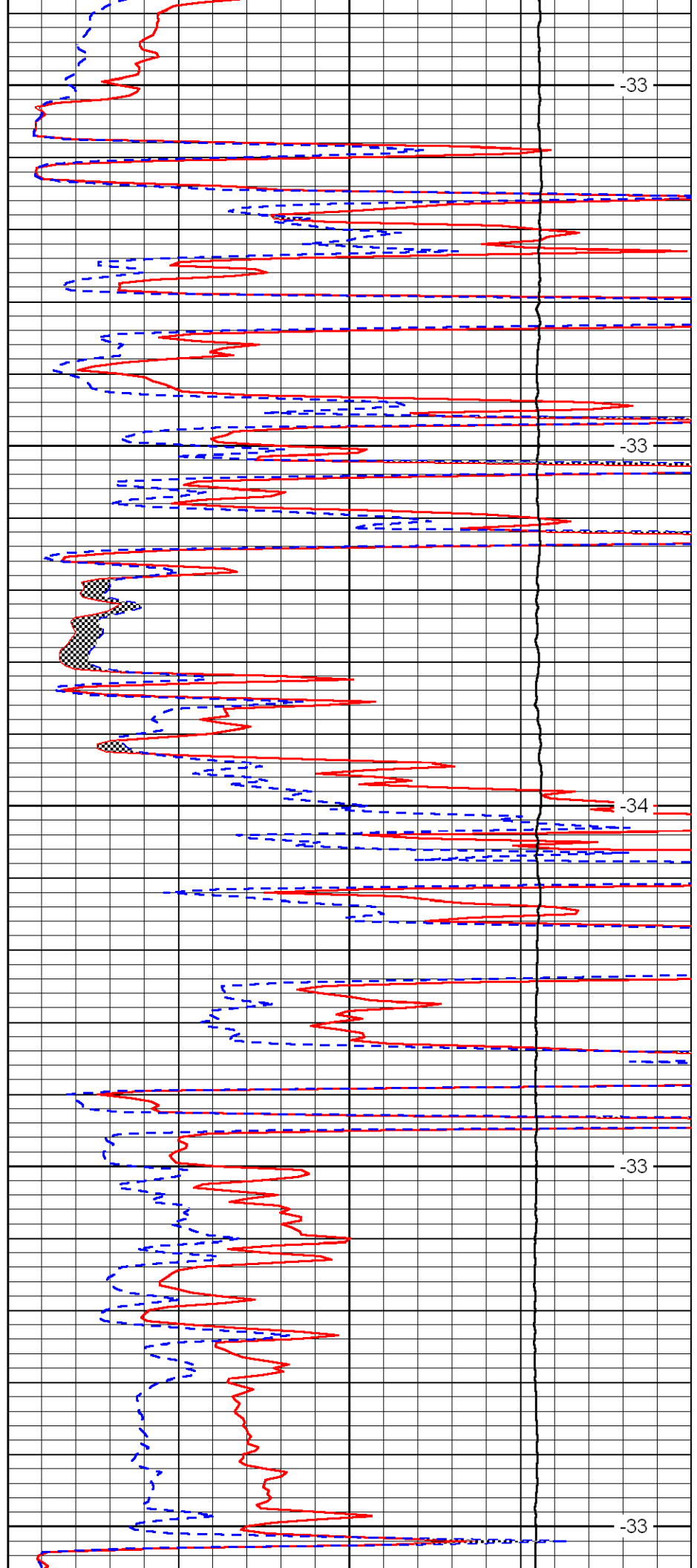
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3700

3750

3800

3850



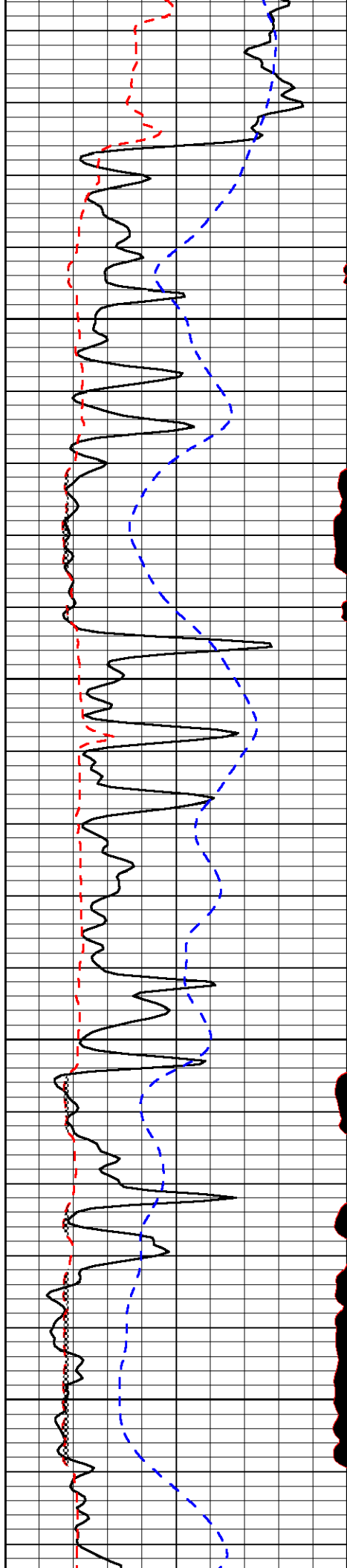
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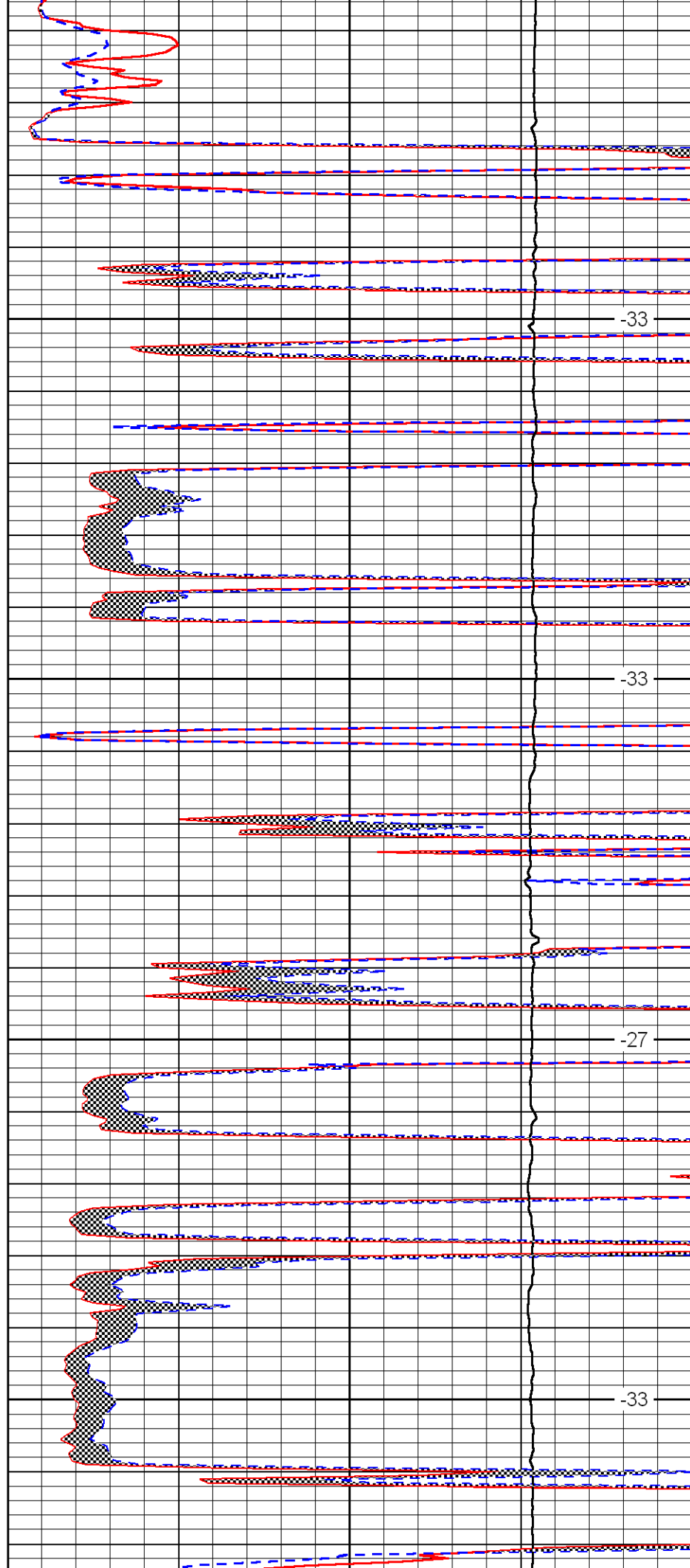


3900

3950

4000

4050

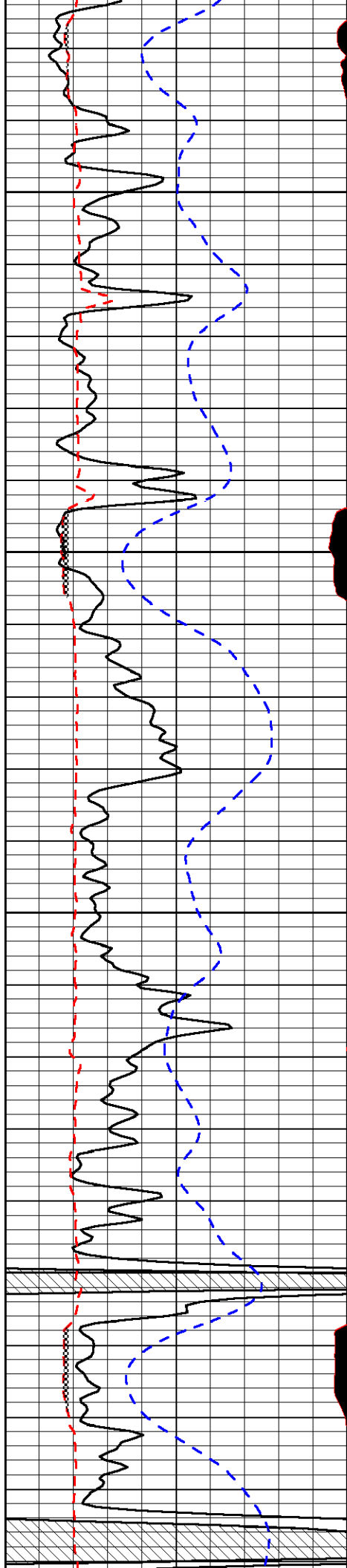


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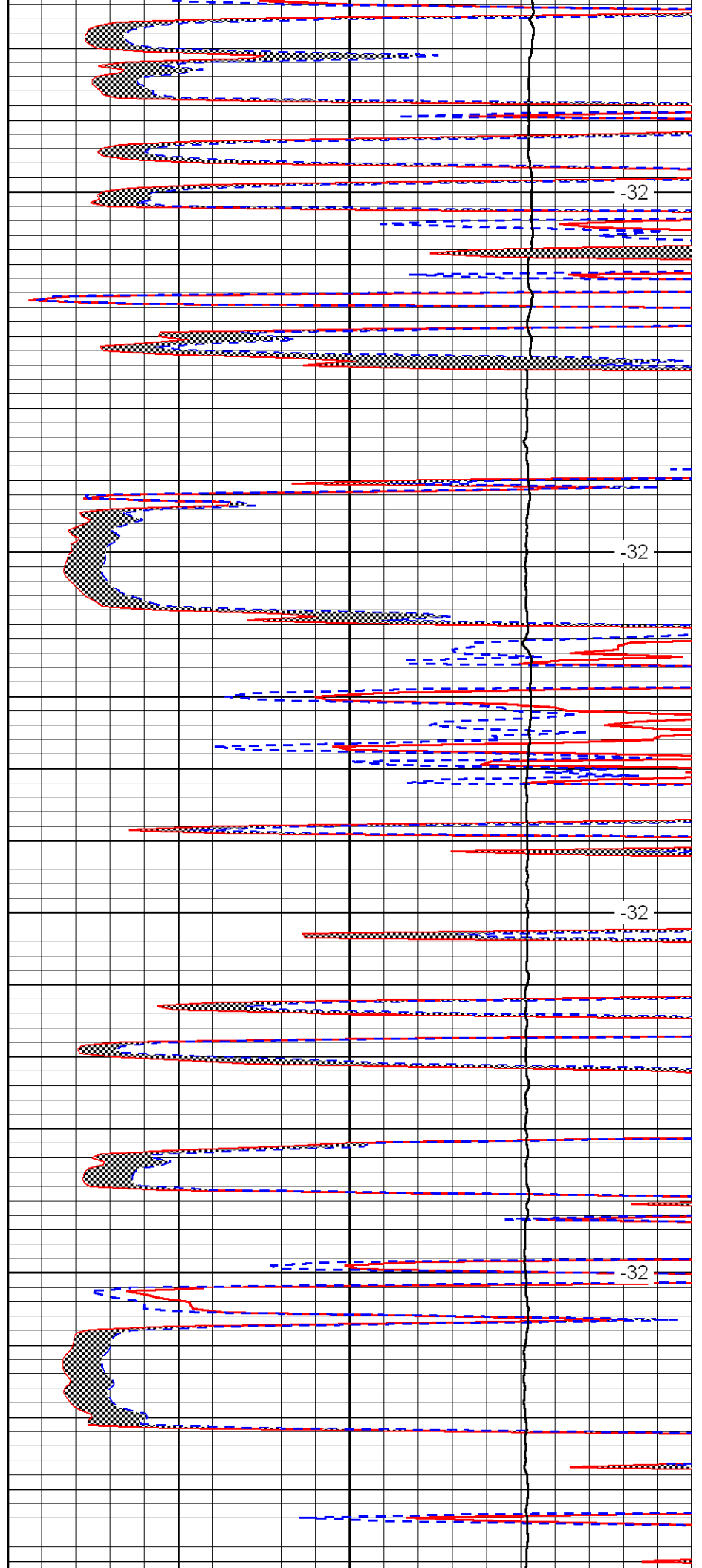


4100

4150

4200

4250

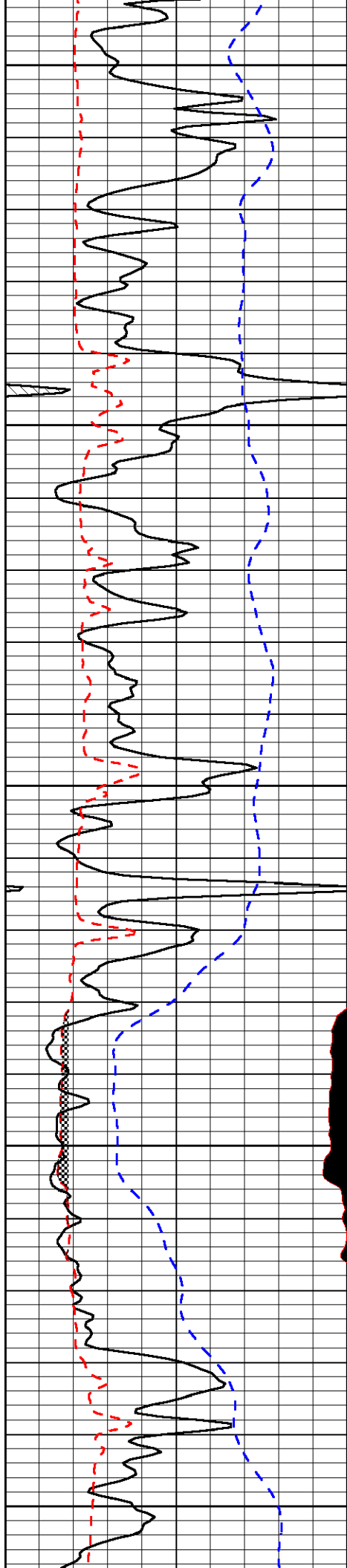


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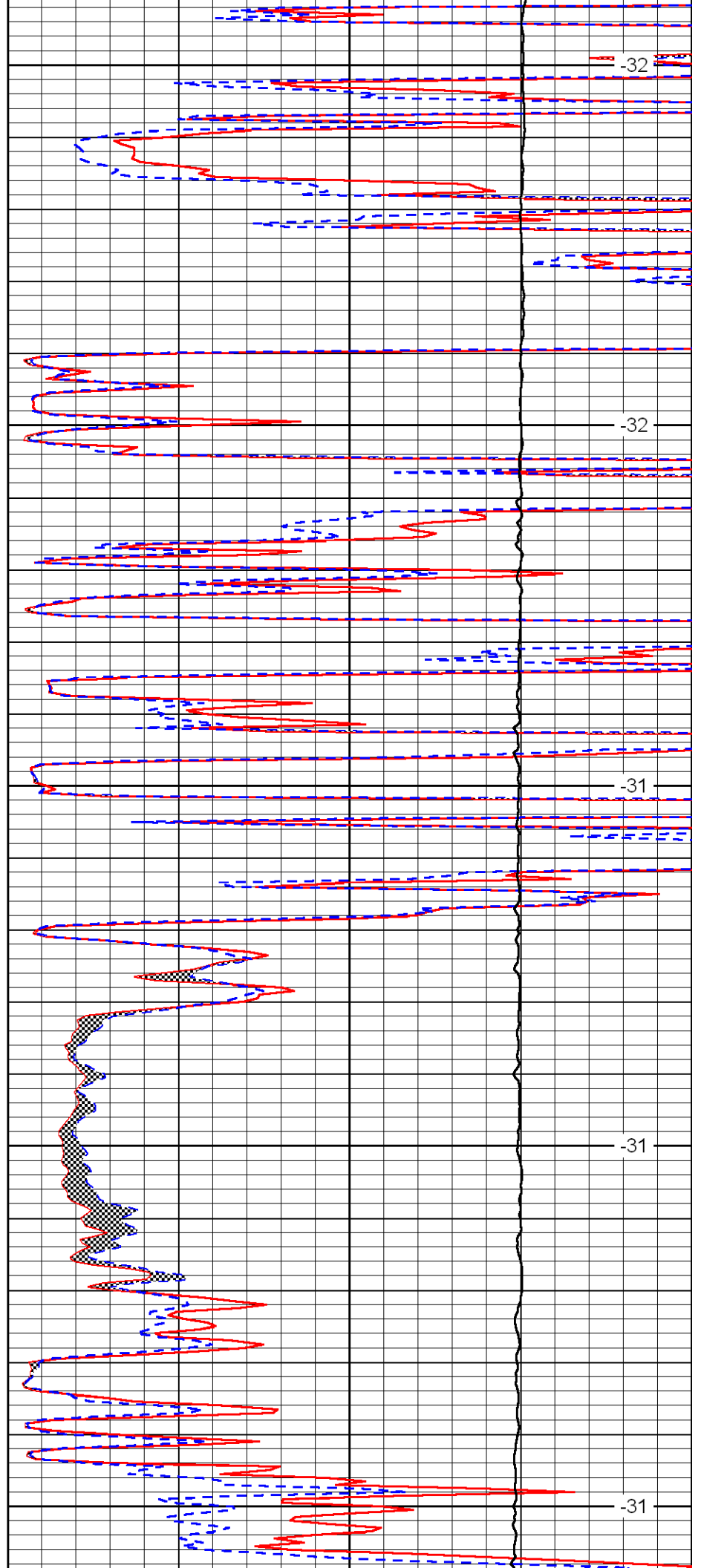
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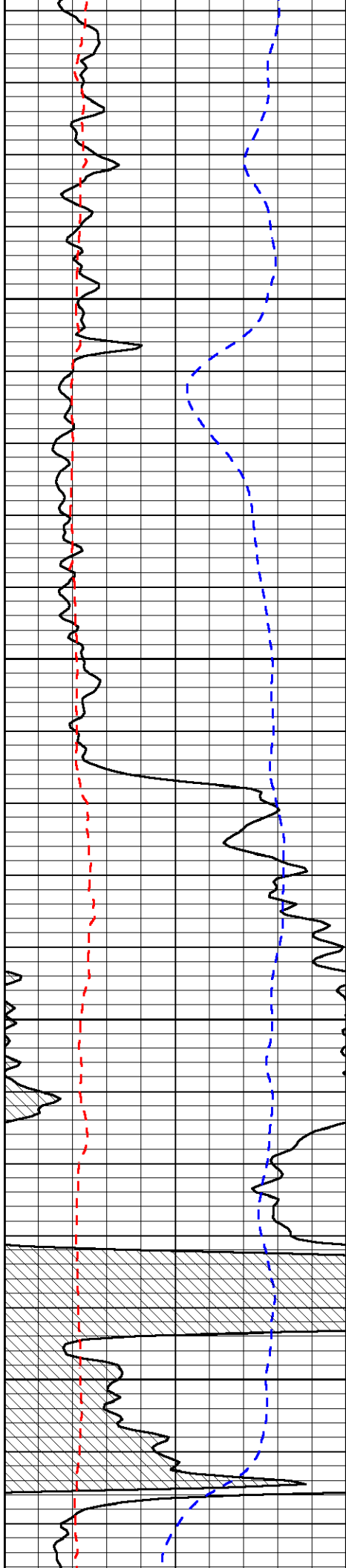
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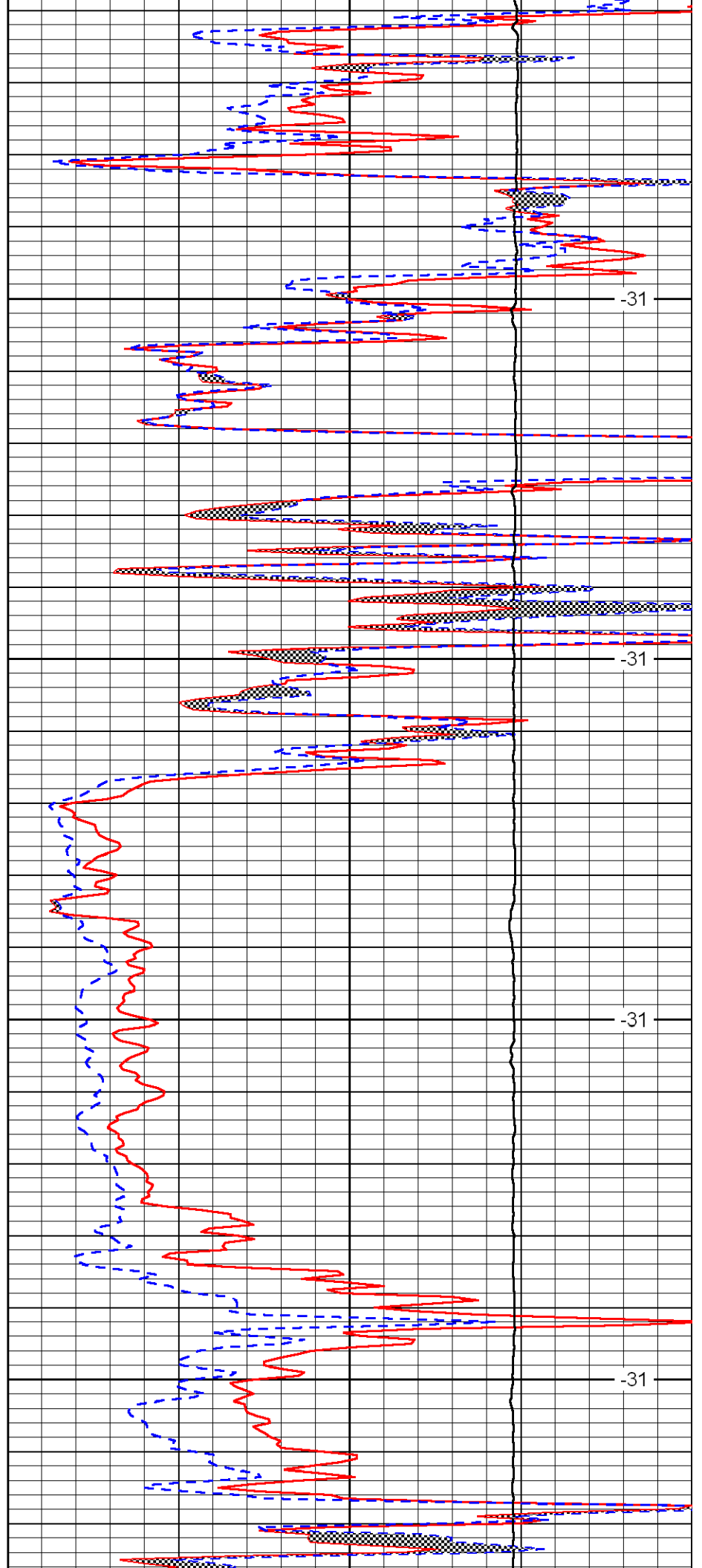


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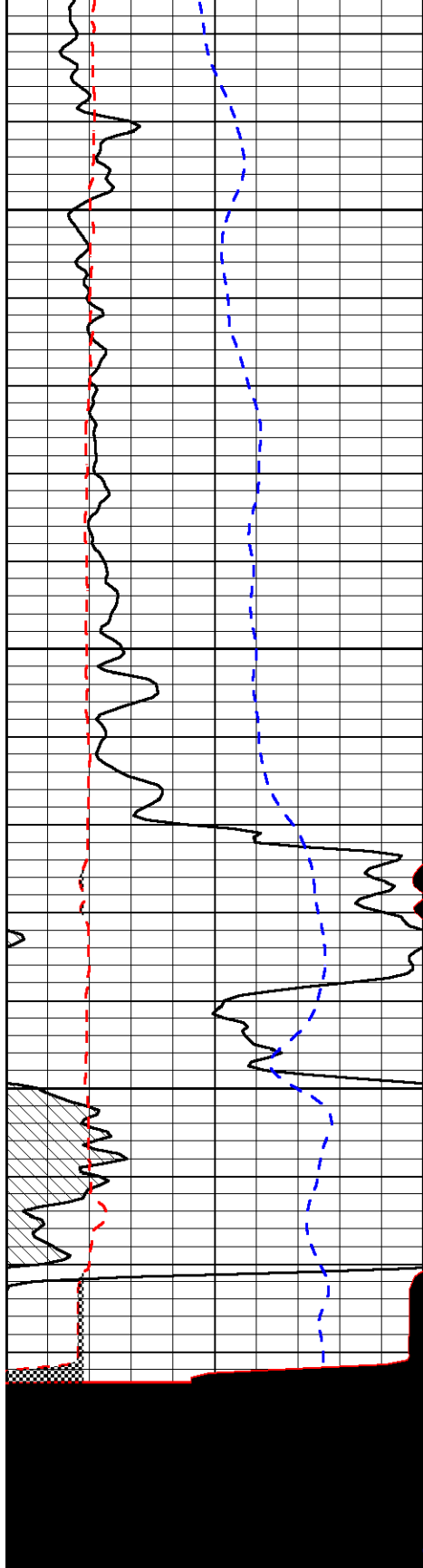


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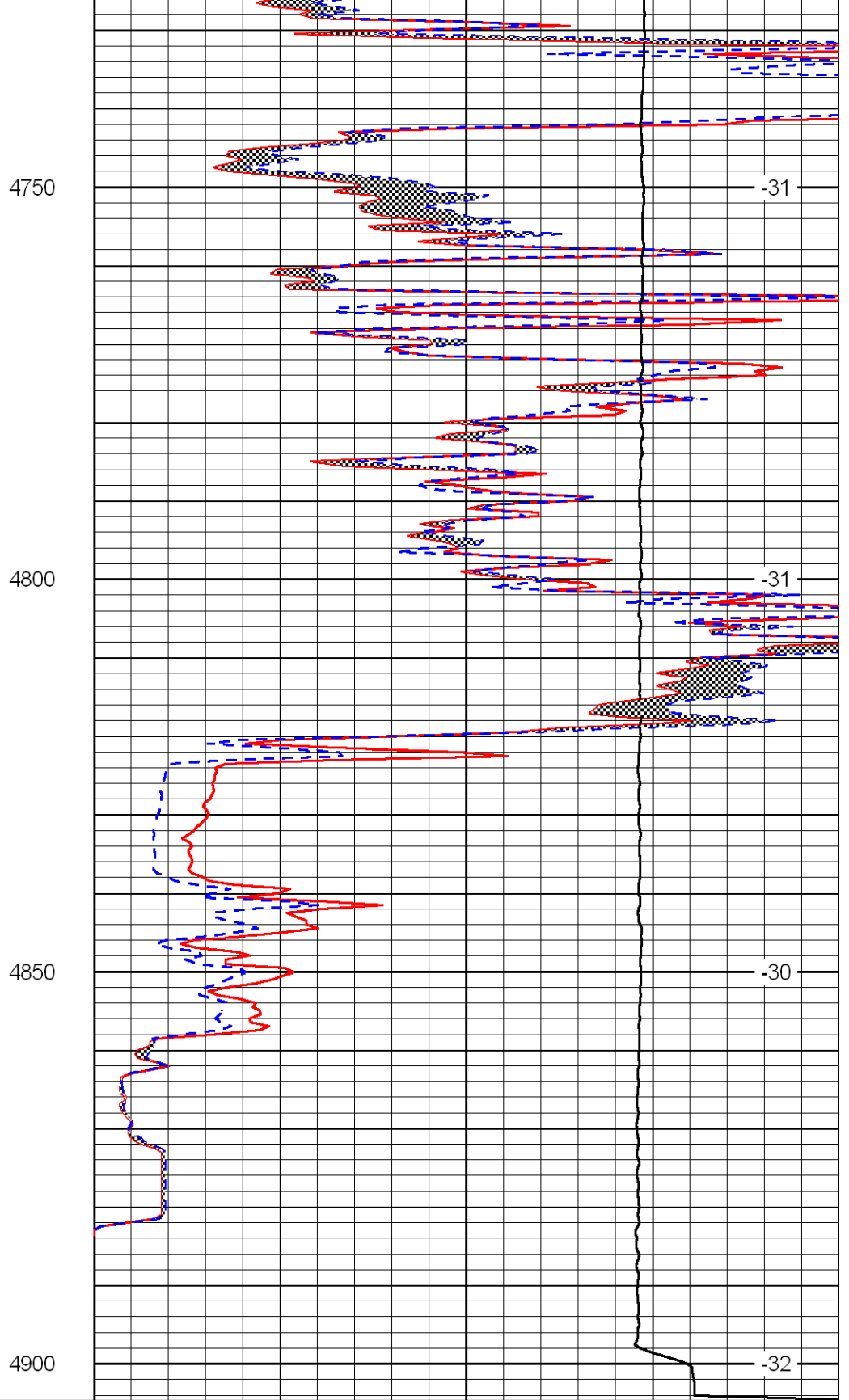
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0	Gamma Ray	150
6	MCAL (GAPI)	16
2.875	Mud Cake (GAPI)	7.875
-200	SP	0



0	Micro Inverse 1 X 1	40
0	Micro Normal 2''	40
10000	Line Weight	0

LSPD

Customer Dixon Energy	Lease No.	Date 10-15-11	
Lease Kirkbride	Well # 5		
Field Order # 5036	Station Pratt	Casing 5 1/2	Depth
Type Job CNW-5 1/2 L.S.		Formation	County Baker
			State KS
			Legal Description 20-30-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Herb Durant	Station Manager D. Scott	Treater Steve Gorman
Service Units 07035 2746 19832 21010		
Driver Names Gibson Mitchell McCaskey		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					On location - Safety meeting
					Run 119 Jt. 5 1/2 Casing
					Controlled 1-357-7-0-13-11
					17-17-21-22-23
					Casing on Bottom - Break Circulation
10:30	300		5	5	Rotate casing / 500 1120
10:31	300		10	5	Mid flush
10:33	300		5	5	1120 spacer
10:34	300		6	5	mit 25 sks 60/110 spacer
10:35	300		36	5	mit 150 sks NA @ 15.3 #/gal
					Shot Down - Temp pump 1 hr
					Release plug
10:54				6	Start 1120 D. spacer
11:01	300		90	5	Let Pressure
11:10	300		105	4	Slow Rate - Stop Rotating
11:15	1500		116	4	Plug Down - Hold
			6/4		Plug Run / mit w 50 sks 60/110
					Trib Con A
					Thanks, Steve

DST #1

4412-60: 30-60-30-60. 1st OP Strg. Blo GTS 6 min. GA 151.1 MCF in 10",
218.56 MCF in 20", 252.29 MCF in 30". Str. Blow back 1st SI. 2nd OP Strg. Blo. GA 205.07
MCF in 10", 184.83 MCF in 20", 171.34 MCF in 30". Rec. 20'M, 60' MW (95%W), 120' CO,
1122' Sli. Mdy&WC Gsy Oil (40%G, 40%O, 15%W, 5%M). IHP 2193#, IFP 188-223#,
ISIP 1256#, FFP 261-297#, FSIP 1210#, FHP 2157#. Temp 125°, Chl. 15,600ppm, Grav. 40.7°
SHT @ 4460'=1°.