



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Meridian Energy Inc
 1475 Ward Dr
 Franktown Co 80116 + 9405
 ATTN: Neal Lafon

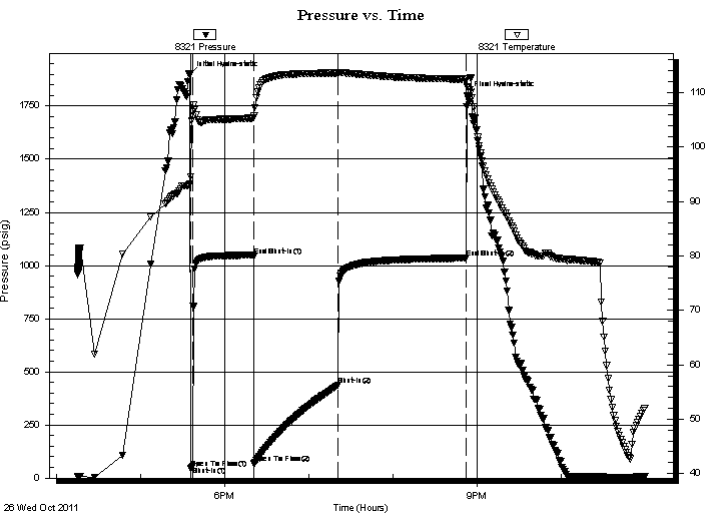
5-10s-19w-Rooks
Eichman-2-A
 Job Ticket: 44684 **DST#: 5**
 Test Start: 2011.10.26 @ 16:14:53

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 17:35:23 Tester: Jeff Brown
 Time Test Ended: 23:00:53 Unit No: 44
 Interval: **3752.00 ft (KB) To 3765.00 ft (KB) (TVD)** Reference Elevations: 2223.00 ft (KB)
 Total Depth: 3765.00 ft (KB) (TVD) 2218.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8321 Inside
 Press @ Run Depth: 435.64 psig @ 3753.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.10.26 End Date: 2011.10.26 Last Calib.: 2011.10.26
 Start Time: 16:14:54 End Time: 22:59:53 Time On Btm: 2011.10.26 @ 17:34:53
 Time Off Btm: 2011.10.26 @ 20:52:53

TEST COMMENT: IFP-Fair blow built to 8 in
 ISI-Weak surface blow back built to 1/4 in
 FFP-Strong blow BOB in 3 1/2 min
 FSI-Weak surface blow built 1/4 in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1895.42	93.16	Initial Hydro-static
1	46.79	94.56	Open To Flow (1)
2	54.76	106.39	Shut-In(1)
46	1043.48	105.36	End Shut-In(1)
46	68.30	105.77	Open To Flow (2)
106	435.64	113.61	Shut-In(2)
197	1034.89	112.47	End Shut-In(2)
198	1798.39	111.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
252.00	MW with oil spots 5%M95%W	3.53
346.00	OCWM 20%M20%O60%W	4.85
378.00	Gassy Oil 10%G90%O	5.30
0.00	189-GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 24 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
252.00	MW with oil spots 5%M95%W	3.535
346.00	OCWM 20%M20%O60%W	4.853
378.00	Gassy Oil 10%G90%O	5.302
0.00	189-GIP	0.000

Total Length: 976.00 ft Total Volume: 13.690 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

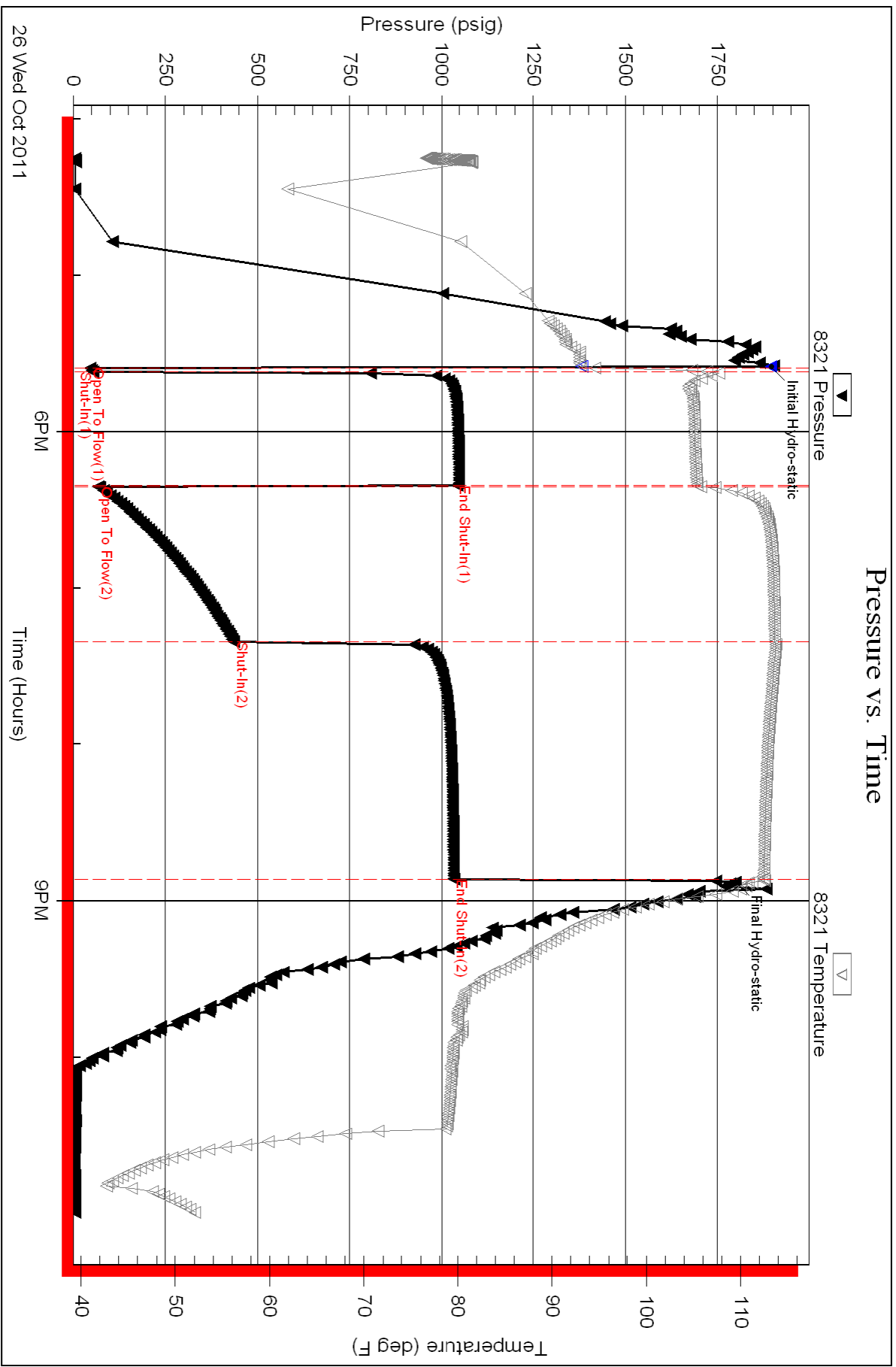
Serial #: 8321

Inside

Meridian Energy Inc

Echman-2-A

DST Test Number: 5



Triobite Testing, Inc

Ref. No: 44684

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