



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

pc
Bison

Date	Invoice #
8/30/2011	10120

Bill To
Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Weeden 44-10	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	160		4.00	640.00
MILEAGE	Mileage charge	80		1.50	120.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,385.00
B3-Lite Summer...	50/50 Poz (3%)	170	Sack	16.50	2,805.00
Discount 10%	Discount 10%			-10.00%	-280.50
	Subtotal of Materials				2,524.50
					4,909.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,909.50
Sales Tax (8.3%)	\$209.54
Total	\$5,119.04
Balance Due	\$5,119.04

X 110%
 \$ 5,630.94

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-295-8143
 E-mail: bisonoil@gwwestoffice.net

REF INVOICE # 10170
 LOCATION St. Francis
 FOREMAN Treas R. Riley

TREATMENT REPORT

DATE <u>9-30-11</u>	WELL NAME <u>Wooden 44-10</u>	SECTION <u>10</u>	TWP <u>55</u>	RANGE <u>41W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHANGE TO <u>Excell</u>			OWNER <u>Usbel</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell r.g 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>20</u>			
TIME ARRIVED ON LOCATION <u>3:45 pm</u>			REQ <u>5:45 pm</u>		TIME LEFT LOCATION <u>6:50 pm</u>	

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
<u>9 7/8</u>					
TOTAL DEPTH <u>357</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
<u>PBTD 312</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING		

PRESSURE SUMMARY			TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
FINAL DISPLACEMENT	bbl	15IP	psi	<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
ANNULUS	bbl	5 MIN SIP	psi	<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
MAXIMUM	psi	15 MIN SIP	psi	<input type="checkbox"/> ACID BREAKDOWN	MAXIMUM BPM	
MINIMUM	psi			<input type="checkbox"/> ACID STIMULATION	MAXIMUM NPM	
				<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
				<input type="checkbox"/> MISC PUMP		
				<input type="checkbox"/> OTHER	H ₂ O IHP = RATE X PRESSURE X 4.06	

INSTRUCTIONS PRIOR TO JOB MIRU safety Circ mtp 170 sks B3-lite 15.2 lb/gal
1.07 yld, 4.2 gal/gal 17 bbls of mix water, drop plug displace
13 bbls shut well in, clean up move off location
96% excess

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS
MIRU safety Circ mtp drop plug displace
3:45 pm 6:19 pm 6:25 pm 6:27 pm 6:36 pm 6:37 pm
6:41 pm 10 100 psi
6:43 pm 13 125 psi
9 bbls to the p.t

[Signature] AUTHORIZATION TO PROCEED Rash TITLE 9/30/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/31/2011	10123

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Warden 44-10	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	160		4.00	640.00
MILEAGE	Mileage charge	80		1.50	120.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,985.00
N-Gel-12	Lead 12lb	74	Sack	16.50	1,221.00T
Discount 10%	Discount 10%			-10.00%	-122.10
BC-Line	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
KCL Mud Flush	(BHS 417)	2	qt	125.00	250.00T
KCL	KCL Displacement	4		25.00	100.00T
	Subtotal of Materials				2,280.50
					5,265.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,265.50
Sales Tax (8.3%)	\$189.29
Total	\$5,454.79
Balance Due	\$5,454.79

X 110%
 \$6,000.27

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 100
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-6145
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 1021
 LOCATION St Francis
 FOREMAN T. Lewis

TREATMENT REPORT

DATE <u>8-31</u>	WELL NAME <u>Warden 44-10</u>	SECTION <u>10</u>	TWP <u>5S</u>	RGE <u>41W</u>	COUNTY <u>Cherokee</u>	FEDERATION
CHANGE TO <u>Excell</u>	UNWELL <u>Noble</u>		OPERATOR			
MAILING ADDRESS	CITY		CONTRACTOR <u>Excell</u>			
STATE ZIP CODE	DISTANCE TO LOCATION <u>80</u>		TIME LEFT LOCATION <u>3am</u>			
TIME ARRIVED ON LOCATION <u>10pm</u>	<u>Reg 11pm</u>					

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE <u>6 7/8</u>	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
TOTAL DEPTH <u>1663</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
<u>PBD 1592</u>	TUBING WEIGHT	OPEN HOLE	STUBS			
CASING SIZE <u>4 1/2</u>	TUBING CONDITION	TREATMENT VIA	TUBING			
CASING DEPTH <u>1663</u>			TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>10.5</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X HDL		

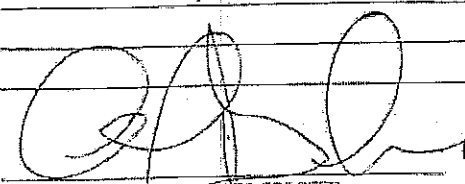
INSTRUCTIONS PRIOR TO JOB MIRU, Safety Circ, 20 bbl mod flush w/2% KCl m+p, 74
SKs of Ngal-12 12.0 lb/gal 2.21 yld, 12.04 gal/sk with 21 bbls of mix
water m+p 56 sks of Bg-11e 13.8 lb/gal, 1.33 yld, 6.28 gal/sk with 8
bbls of mix water Shut down clean hose drop plug hook hose back up & displace
25 bbls with 2% KCl, set plug shut well in, clean up move off location

JOB SUMMARY

DESCRIPTION OF JOB EVENTS					
<u>MIRU</u>	<u>Safety</u>	<u>Circ</u>	<u>m+p</u>	<u>drop plug</u>	<u>displace</u>
<u>1030pm</u>	<u>1:02am</u>	<u>1:10am</u>	<u>1:34am</u>	<u>1:57am</u>	<u>1:58am</u>

201am 10 60 psi
205am 20 280 psi
208am 25 110 psi

50% excess on lead
8 bbls to the pit
set plug at 2:08am @ 110



AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.