

Woolsey Operating Company, LLC Scale 1:240 (5"=100") Imperial

Measured Depth Log

Well Name: Forester D-3 Location: N2 SW SW SW

License Number: API: 15-007-23771-00-00 Region: Barber County, Kansas

Spud Date: September 26, 2011 Drilling Completed: October 4, 2011

Surface Coordinates: 330' FSL, 330' FWL Section 1-Twp 34 South - Rge 11 West

Roundup South Pool

Bottom Hole Vertical Hole

Coordinates:

Ground Elevation (ft): 1408 K.B. Elevation (ft): 1417 Logged Interval (ft): 4000 To: 5120 Total Depth (ft): 5120

Formation: McLish Shale

Type of Drilling Fluid: Chemical Mud, Displace at 3395'

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company,LLC

Address: 125 N. Market, Suite 1000

Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg

Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane

Pratt, Kansas 67124

FORMATION TOPS

	SAMPLE TOPS	LOG TOPS
STARK SHALE	4330(-2916)	4326(-2912)
HUSHPUCKNEY SHALE	4362(-2945)	4358(-2941)
B/KC	4411(-2994)	4410(-2993)
PAWNEE	4507(-3090)	4506(-3089)
MISSISSIPPIAN	4586(-3164)	4580(-3158)
KINDERHOOK SHALE	4770(-3353)	4776(-3359)
WOODFORD SHALE	4858(-3441)	4859(-3442)
VIOLA	4895(-3478)	4903(-3486)
SIMPSON GROUP	4993(-3576)	4996(-3579)
SIMPSON WILCOX	5008(-3591)	5016(-3600)
MCLISH SHALE	5080(-3663)	5078(-3661)
RTD	5120(-3703)	` ,
LTD	, ,	5119(-3702)

COMMENTS

Surface Casing: Set 5 joints 10 3/4" at 213' with 240 sxs Class A, 2% gel, 3% cc, plug down at 11:15 am on September 26, 2011. Cement did Circulate.

Production Casing: .

Deviation Surveys: 220' 1 1/4,1229' 1/2, 1728' 1/4, 2232' 1, 2703' 3/4, 3206' 1, 3710' 1/2, 3897' 1 1/4, 4019' 3/4 degree, 4207' 3/4, 4615' 1/4, 5120' 3/4.

Contractor Bit Record: 1- 14 3/4" out at 220'.

2- 7 7/8" out at 4615'. 3 -7 7/8" out at 5120'.

Gas Detector: Woolsey Operating Company, Trailer #1

Mud System: Mud Co, Brad Bortz, Engineer

DSTs: Two DST's by Superior Testers Enterprises, LLC

Logged by Superior Well Services

LTD 5119'.

DSTs

DST #1 4524 to 4616 Times 30-60-60-120

1st Opening, strong blow, BOB 11 minutes.

2nd Opening, strong blow, BOB 30 seconds, No GTS.

Recovery: 310' GIP, 62' Drilling Mud

IHP 2271# FHP 2245# IFP 77-80# FFP 66-84# ISIP 297# FSIP 471#

DST #2 4979 to 5011, Times 30-60-30-60 1st Opening weak blow throughout 2nd Opening no blow, flushed tool, no help

Recovery: 30' Drilling Mud IHP 2552# FHP 2425# IFP 44-50# FFP 51-71# ISIP 80# FSIP 167#

CREWS

H2 Drilling Rig #3
Tool Pusher - Randy Smith
Drillers - Gary Axtell
Luis Marquez
Cornelio Avalos

ROCK TYPES























