



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
9/4 2011	10461

Bill To
Excell Services, LLC 36620 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Jensen 44-15	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	166		4.00	664.00
MILEAGE	Mileage charge	83		1.50	124.50
Data Acquisition	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,413.50
B3-Lite Summer	50/50 Poz (3%)	190	Sack	16.50	3,135.00
Discount 10%	Discount 10%			-10.00%	-313.50
	Subtotal of Materials				2,821.50
					5,235.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,235.00
Sales Tax (8.3%)	\$234.19
Total	\$5,469.19
Balance Due	\$5,469.19

x 110%
 \$6,016.11

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste 102
 Denver, Colorado 80202
 Phone: 303-296-3210
 Fax: 303-296-8140
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE #: 10461
 LOCATION: Bird City
 FOREMAN: Travis

TREATMENT REPORT

DATE 9-4-11	WELL NAME Jensen 44-15	SECTION 15	TWP 4S	RGE 38W	COUNTY Cheyenne	FORMER
CHARGE TO Excell	OPERATOR Noble		CONTRACTOR Excell 1.9 #2			
MAIN ADDRESS	CITY		DISTANCE TO LOCATION 8.3			
STATE ZIP CODE	TIME ARRIVED ON LOCATION 12 pm		TIME LEFT LOCATION 3 pm		PRESSURE LIMITATIONS	

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
9 7/8			SURFACE PIPE ANNULUS LONG			
TOTAL DEPTH PBD 357	TUBING DEPTH	SHOTS/FT	STRING			
CASING SIZE 7"	TUBING WEIGHT	OPEN HOLE	TUBING			
CASING DEPTH 396	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT 17165	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING CONDITION good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
			<input type="checkbox"/> JACM BREAKDOWN	MINIMUM BPM		
			<input type="checkbox"/> JACM STIMULATION	MAXIMUM BPM		
			<input type="checkbox"/> JACM SPOTTING	AVERAGE BPM		
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER	INITIAL = RATE X PRESSURE X 4.8		

PRESSURE SUMMARY

BREAKDOWN BY CIRCULATING	PSI	AVERAGE	PSI
FINAL DISPLACEMENT	PSI	ISIP	PSI
ANNULUS	PSI	5 MIN SP	PSI
MAXIMUM	PSI	15 MIN SP	PSI
MINIMUM	PSI		

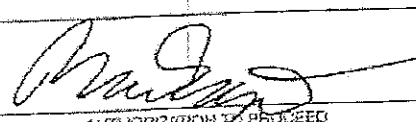
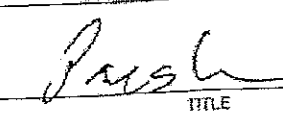
INSTRUCTIONS PRIOR TO JOB: MIRU Safety Circ, MFP 190SKS B3-lite 15.2 lbs/gal 1.07 yld, 4.2 gal/sk mix water 19 bbls shut down drop plug displace 14.8 bbls, set plug shut well in, clean up & move off location 95% excess

JOB SUMMARY

DESCRIPTION OF JOB EVENTS:

MIRU Safety Circ	MFP drop plug	displace
12:30 pm	1:40 pm	1:51 pm
		1:53 pm
		2:14 pm
		2:15 pm
		160 psi
		10 220 pm
Shot in	14 bbls to the pit	130 psi
2:24 pm		14.5 2:23 pm

14 bbls to pit



9/4/11
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agree to the terms and conditions in this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
9-5-2011	10166

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Jensen 44-15	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	166		4.00	664.00
MILEAGE	Mileage charge	83		1.50	124.50
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				3,013.50
N-Gel-12	Lend 12lb	61	Sack	16.50	1,006.50T
Discount 10%	Discount 10%			-10.00%	-100.65
BG-Lite	Tail 13.8 (legal 50:50 Poz)	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
KCL Mud Flush	(BHS 117)	2		125.00	250.00T
KCL	KCL Displacement	4		25.00	100.00T
	Subtotal of Materials				2,087.45
					5,100.95

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,100.95
Sales Tax (8.3%)	\$173.25
Total	\$5,274.20
Balance Due	\$5,274.20

x 110%
 \$5,801.62

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1736 Wenzel St. Ste. 100
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8140
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10466
 LOCATION Big City
 FOREMAN Treas

TREATMENT REPORT

DATE 9-5-11	WELL NAME JENSEN 44-15	SECTION 15	TWP 4S	RANGE 38W	COUNTY Cherokee	FORSALE
CHARGE TO Excell	OWNER Noble		OPERATOR			
MACHINE ADDRESS	CONTRACTOR Excell rig 2		DISTANCE TO LOCATION 83 miles			
CITY	TIME ARRIVED ON LOCATION 8:30am		TIME LEFT LOCATION 1pm		PRESSURE LIMITATIONS	

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE 6 7/8	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
PBTD	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE 4 1/2	TUBING CONDITION		TUBING	

		TYPE OF TREATMENT		TREATMENT RATE	
CASING DEPTH	TREATMENT VOL	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING WEIGHT 10.5	PACKER DEPTH	<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
CASING CONDITION good		<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
		<input type="checkbox"/> MISC PUMP			
		<input type="checkbox"/> OTHER			

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB **MIRU safety circ 20 bbl mud flush w/ 2% KCL MTP P61 SKS of Nojel-12, 12 lb/gal 2.21 yld 1204 gal/sk with 17.5 lbs of mix water MTP 56 SKS of 13.8 lb/gal 1.33 yld 6.28 gal/sk with 8 bbls of mix water drop plug displace 72.7 bbls with 2% KCL set plug shut well in clean up maze off location 50% excess on lead**

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS
MIRU safety circ MTP drop plug displace 1
8:30am 10am 10:12am 11:54pm 12:10pm 12:11pm

Set plug	80psi	10	12:14pm
12:20pm @ 1320psi	320psi	20	12:18pm
	1320psi	27.5	12:20pm

6 1/2 bbls to the pit

[Signature]
 AUTHORIZATION TO PROCEED

TITLE _____ DATE _____

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.