



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
12/30/2011	10803

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Job Type		
Wyoming KS	Pancake Trust 13-20	Net 30	Surface		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge surface pipe	4		1,400.00	1,400.00
MILEAGE	Mileage charge/2 truck x 60 mi	120		4.00	480.00
MILEAGE	Mileage charge/pick up	85		1.50	127.50
Data Acquisition	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,232.50
B3-Line Summer Discount 10%	50/50 Poz (3%) Discount 10%	190	Suck	16.50 -10.00%	3,135.00 -313.50
Wood Plug 7"	Wood Plug 7"	1		79.95	79.95
	Subtotal of Materials				2,901.45

Please Remit Payment To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,133.95
Sales Tax (8.3%)	\$240.82
Total	\$5,374.77
Balance Due	\$5,374.77

Billing Category # 1015
 Unit # or Rig # R2
 AFE # _____
 Addl. Info for Desc. Surf CMT, Pancake Trust 13-20

RECEIVED Approved By [Signature]

x 110%

\$ 5,912.25

JAN 04 2012

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10805

LOCATION Wheeler

FOREMAN Trax

TREATMENT REPORT

DATE 12-30-11	WELL NAME Parakee Trust 13-20	SECTION 20	TWP 55	RGE 40W	COUNTY Cheyenne	FORMATION
CHARGE TO Excell		OWNER Noble				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR Excell #192				
STATE/ZIP CODE		DISTANCE TO LOCATION 85 miles				
TIME ARRIVED ON LOCATION 1230 pm		TIME LEFT LOCATION 230 pm				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
9 7/8					
TOTAL DEPTH 392	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
PBTD 344	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE 7"	TUBING CONDITION	TREATMENT VIA	TUBING		
CASING DEPTH 387	PACKED DEPTH		TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT 17 lbs			<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION good			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER		

PRESSURE SUMMARY			HYD HP = RATE X PRESSURE X 40.8		
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	bbbl	15 MIN SIP	psi		
ANNULUS	psi	5' MIN SIP	psi		
MAXIMUM	psi	15' MIN SIP	psi		
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB: MTR Safety Circ m+p 190 sks R3-1ite 15.2 bbl/gal 1.07 y/d
 4.2 gal/sk 19 bbls mix water, drop plug and displace 14.3 bbls set plug
 Shut well in clean up move off location

JOB SUMMARY					
DESCRIPTION OF JOB EVENT					
MTR Safety	Circ	m+p	drop plug	displace	
1 pm	120 pm	128 pm	143 pm	154 pm	154 pm
				158 pm	10 200 psi
				2 pm	14.3 1200 psi

2 bbls to the p.t

[Signature] Pash 12/30/11
 AUTHORIZATION TO PROCEED TITLE DATE



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
12/31/2011	10804

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Job Type		
Cheyenne KS	Pancake Trust 13-20	Net 30	Production		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge/2 truck x 60 ea	120		4.00	480.00
MILEAGE	Mileage charge/pick up	85		1.50	127.50
Data Acquisition	Data Acquisition Charge	1		225.00	225.00
Subtotal of Services					2,832.50
N-Gel-12	Lead 12lb	80	Sack	16.50	1,320.00T
Discount 10%	Discount 10%			-10.00%	-132.00
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
Float Shoe w/fg	Float shoe with large ball 4 1/2	1		321.85	321.85T
LD Plug - 4 1/2"	LD Plug & Baffle - 4 1/2"	1		229.60	229.60T
Dye - 4880	Dye (Flou Pink 4880)	2	oz	14.00	28.00T
KCL	KCL Displacement	17		25.00	425.00T
Mud Flush (bug)	Mud Flush	2	lb	125.00	250.00T
Subtotal of Materials					2,974.05
					5,806.55

Please Remit Payment To:	Subtotal	\$5,806.55
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229	Sales Tax (8.3%)	\$246.84
	Total	\$6,053.39
Billing Category # 1015 Unit # or Rig # R2 AFE # Addl. Info for Desc. LS CMT, Pancake Trust 13-20	Balance Due	\$6,053.39

RECEIVED

JAN 04 2012

Approved By mg

x 11090
 \$6,658.73

pc
pv

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8149
 E-mail: bisonoil@qwest.com

REF. INVOICE # 10904

LOCATION Wheeler

FOREMAN Traws

TREATMENT REPORT

DATE <u>12-31-11</u>	WELL NAME <u>Panake Tract 13-20</u>	SECTION <u>20</u>	TWP <u>5S</u>	RGE <u>40W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell</u>		OWNER <u>Noble</u>				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>85 miles</u>				
TIME ARRIVED ON LOCATION <u>10:30 pm</u> <u>reg 11 am</u>		TIME LEFT LOCATION <u>12:30</u>				

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 7/8</u>				
TOTAL DEPTH <u>1633</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
<u>PBTD 1567</u>	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TIDDING	
CASING DEPTH <u>1609</u>		TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	1100 THIP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15 MIN SIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB: MIRV Safety Circ pump 5 bbls of dye with 2% KCL 20 bbls of mud flush with 2% KCL MTP 8.2 sks of Noel-12 12.0 2.21 yd 12.09 gal/sk 24 bbls of mix of until dyes seen MTP 5 bbls of Bg-lite 13.8 lb/gal 1.33 yd 6.28 gal/sk 8 bbls mix water, drop plug displace 24.2 bbls with 2% KCL set plug shut well in clean up move to location

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS
 MIRV Safety Circ drop by MTP displace
 10:30 pm 11:54 am 12:02 pm 12:28 pm 12:10 pm 12:28 pm
 12:32 pm 10 200psi
 12:36 pm 20 400psi
 12:38 pm 24.2 1300psi

12 bbls to the pit

[Signature]
 AUTHORIZATION TO PROCEED

12/31/11 DATE