



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
12/28/2011	10801

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Job Type		
Cheyenne KS	Krien 24-28	Net 30	Surface		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge/2 trucks x 60 ea.	120		4.00	480.00
MILEAGE	Mileage charge/ Pick up	85		1.50	127.50
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,132.50
B3-Lite Summer...	50/50 Poz (3%)	190	Sack	16.50	3,135.00T
Discount 10%	Discount 10%			-10.00%	-313.50
Wood Plug 7"	Wood Plug 7"	1		79.95	79.95T
	Subtotal of Materials				2,901.45

Please Remit Payment To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,133.95
Sales Tax (8.3%)	\$240.82
Total	\$5,374.77
Balance Due	\$5,374.77

Billing Category # 1015
 Unit # or Rig # R2
 AFE # _____
 Addl. Info for Desc. SurfCMT, Krien 24-28

RECEIVED Approved By [Signature]

JAN 04 2012

x 110%
 \$5,912.25

DC
 PV

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 10801
 LOCATION Wheeler
 FOREMAN Treas

TREATMENT REPORT

DATE <u>12-28-11</u>	WELL NAME <u>Krion 24-28</u>	SECTION <u>28</u>	TWP <u>5S</u>	RGE <u>40W</u>	COUNTY <u>cheyenne</u>	FORMATION
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell rig 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>35 miles</u>			
TIME ARRIVED ON LOCATION <u>2pm</u>			TIME LEFT LOCATION <u>4pm</u>			

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE <u>9 7/8</u>	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
TOTAL DEPTH <u>393</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
<u>PBTD 345</u>	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>387</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>17</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM	
BREAKDOWN or DMCULATING: psi	AVERAGE	psi	<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM	
FINAL DISPLACEMENT	ISIP	psi	<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM	
VOLUME	5 MIN SIP	psi	<input type="checkbox"/> ACID SPUTTING		AVERAGE BPM	
MAXIMUM	15 MIN SIP	psi	<input type="checkbox"/> MISC PUMP		HYD HHP = RATE X PRESSURE X 40.8	
MINIMUM			<input type="checkbox"/> OTHER			

INSTRUCTIONS PRIOR TO JOB MTRO Safety Circ MTP 1906Ks of B3-lite 15.2lb/gal
107yd 4.2 gal/sk 19 bbls of mix water drop plug and displace 14.3 bbls
set plug shot well in clean up move off location

B SUMMARY

DESCRIPTION OF JOB EVENTS

<u>MTRO Safety Circ MTP drop plug displace</u>					
<u>2pm</u>	<u>305pm</u>	<u>310pm</u>	<u>312pm</u>	<u>328pm</u>	<u>328pm</u>
				<u>333pm</u>	<u>10 260psi</u>
				<u>335pm</u>	<u>14.6 200psi</u>

8 bbls to the pit



BISON

Invoice

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Date	Invoice #
12/29/2011	10802

Bill To
Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Job Type		
Cheyenne KS	Krien 24-28	Net 30	Production		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge/ 2 trucks x 60 ea	120		4.00	480.00
MILEAGE	Mileage charge/Pick up	85		1.50	127.50
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,832.50
N-Gel-12	Lead 12lb	87	Sack	16.50	1,435.50T
Discount 10%	Discount 10%			-10.00%	-143.55
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		321.85	321.85T
LD Plug 4 1/2"	LD Plug & Baffle 4 1/2"	1		229.60	229.60T
KCL	KCL Displacement	5		25.00	125.00T
Dye - 4880	Dye (Hot Pink 4880)	2	oz	14.00	28.00T
Mud Flush (bag)	Mud Flush	2	lb	125.00	250.00T
	Subtotal of Materials				3,078.00
					5,910.50

Please Remit Payment To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,910.50
Sales Tax (8.3%)	\$255.47
Total	\$6,165.97
Balance Due	\$6,165.97

Billing Category # 1015
 Unit # or Rig # R2
 AFE # _____
 Addl. Info for Desc. LSCMT, Krien 24-28

Approved By [Signature]

x 11090
 \$ 6,165.97

RECEIVED

JAN 04 2012

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8148
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10802

LOCATION Wheeler

FOREMAN Treas

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
12-29-11	Krien 24-28	28	5S	40W	Cheyenne	
CHARGE TO: <u>Excel</u>		OWNER: <u>Noble</u>				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR: <u>Excel M7.2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION: <u>8.5 miles</u>				
TIME ARRIVED ON LOCATION: <u>12 pm</u>		TIME LEFT LOCATION: <u>4:30 pm</u>		TIME LEFT LOCATION: <u>3 pm</u>		

WELL DATA			PRESSURE LIMITATIONS		
IDLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>6 1/4</u>					
TOTAL DEPTH: <u>1633</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
PBTP: <u>1562</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE: <u>4 1/2</u>	TUBING CONDITION		TUBING		
CASING DEPTH: <u>1603</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT: <u>10.5</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION: <u>95%</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPUTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD TRIP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY					
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	psi	15IP	psi		
ANNULUS	psi	5 MIN SWP	psi		
MAXIMUM	psi	15 MIN SWP	psi		
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB: MIRU safety circ pump 5 bbls of Redox with 200 KCL 20 bbl mud flush with 200 KCL MTP Est 8) sks of Ngel-12 12.016 gal 2.21 yld 12.04 gal/sk 23 bbls of mix or until dye is seen MTP 5.6 sks of Bg-lite 13.8 lb/gal 1.33 yld 6.79 gal/sk 8 bbls mix water drop plug displace 24.8 bbls set plug shot well in clean up move off location.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

<u>MIRU safety circ</u>	<u>MTP</u>	<u>drop plug</u>	<u>displace</u>
115 pm	320 pm	330 pm	340 pm
			358 pm
			358 pm
			402 pm 10 300 psi
			405 pm 20 500 psi
			407 pm 24.8 1200 psi

11 bbls to the pit

[Signature]
 AUTHORIZATION TO PROCEED

TITLE

12/29/11
 DATE

Without limitation, the undersigned on the above date hereby which include the release and indemnity.