



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
12/26/2011	10797

Bill To
Excel Services, LEC 86629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Job Type		
Cheyenne, KS	Roberson Farms 32-14	Net 30	Surface		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge/2 trucks X 80	160		4.00	640.00
MILEAGE	Mileage charge/pick up	80		1.50	120.00
Data Acquisition	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,385.00
B3-Lite-Summer...	50/50 Poz (3%)	190	Sack	16.50	3,135.00
Discount 10%	Discount 10%			-10.00%	-313.50
Wood Plug 7"	Wood Plug 7"	1		79.95	79.95
	Subtotal of Materials				2,901.45

Please Remit Payment To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,286.45
Sales Tax (8.3%)	\$240.82
Total	\$5,527.27
Balance Due	\$5,527.27

Billing Category # 1015
 Unit # or Rig # R2
 AFE # _____
 Addl. Info for Desc. Surf CMT, Roberson Farms 532-44

Approved By [Signature]

RECEIVED

x 110.90
\$6,080.00

JAN 04 2012

PC
PV

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 10797

LOCATION Wheeler

FOREMAN T. Reed

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
12-26-11	Roberson Farms 32-74	14	5	40W	Cherokee	
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell Rig 10</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>80 miles</u>			
TIME ARRIVED ON LOCATION <u>4:30 pm</u>			TIME LEFT LOCATION <u>6 pm</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 7/8</u>				
TOTAL DEPTH <u>391</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
<u>PBTD 243</u>			STRING	
CASING SIZE <u>7"</u>	TUBING WEIGHT	OPEN HOLE	TUBING	
CASING DEPTH <u>396</u>	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>17</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
BREAKDOWN or CIRCULATING (psi)	AVERAGE (psi)		<input type="checkbox"/> ACID-BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT (bbl)	ISIP (psi)		<input type="checkbox"/> ACID-STIMULATION	MAXIMUM BPM
ANNULUS (psi)	5-MIN SIP (psi)		<input type="checkbox"/> ACID-SPOTTING	AVERAGE BPM
MAXIMUM (psi)	15-MIN SIP (psi)		<input type="checkbox"/> MISC PUMP	HYD HHP = RATE X PRESSURE X 40.8
MINIMUM (psi)			<input type="checkbox"/> OTHER	

INSTRUCTIONS PRIOR TO JOB: MIRU Safety Circ mTP 190 sks of B3-1ite 15.2 lb/gal
1.07 yd 4.2 gal/sk 190 bbls of mix water Drop plug and displace
14.3 bbls set plug shot well in clean up more off location

JOB SUMMARY		DESCRIPTION OF JOB EVENTS	
<u>MIRU</u>	<u>Safety Circ mTP</u>	<u>Drop plug</u>	<u>Displace</u>
<u>4:30 pm</u>	<u>4:50 pm</u>	<u>4:55 pm</u>	<u>5:11 pm</u>
		<u>5:23 pm</u>	<u>5:23 pm</u>

5:26 pm 10 loops
5:28 pm 14.5 loops

8 bbls to the pit

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 12/26/11 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions of this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



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Bison Oil Well-Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
12/27/2011	10798

Bill To:
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Job Type		
Cheyenne KS	Roberson Farms 32-14	Net 30	Production		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge 2 truck x 80 ea.	160		4.00	640.00
MILEAGE	Mileage charge Pick up	80		1.50	120.00
Data Acquisitio	Data Acquisition Charge	1		225.00	225.00
N-Gel-12	Lead 12lb	80	Sack	16.50	1,320.00
Discount 10%	Discount 10%			-10.00%	-132.00
BG-Lite	Tail 13.8 lb gal 50/50 Poz	56	Sack	16.50	924.00
Discount 10%	Discount 10%			-10.00%	-92.40
Dye - 4880	Dye (Hot Pink 4880)	2	oz	14.00	28.00
KCL	KCL Displacement	5		25.00	125.00
Mud Flush (bag)	Mud Flush	2	lb	125.00	250.00
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		321.85	321.85
LD Plug 4 1/2"	LD Plug & Baffle 4 1/2"	1		229.60	229.60
Subtotal of Materials:					5,959.05

Please Remit Payment To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal \$5,959.05

Sales Tax (8.3%) \$246.84

Total \$6,205.89

Balance Due \$6,205.89

Billing Category # 1015

Unit # or Rig # R2

AFE #

Add. Info for Desc. LS, CMT Roberson Farms 32-14

Approved By *[Signature]*

RECEIVED

JAN 04 2012

x 11090

\$ 6,826.48

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REF. INVOICE # 10798

LOCATION Wheeler

FOREMAN Travis

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGC	COUNTY	FORMATION
12-27-11	Roberson Farms 32-14	14	5	40W	Cheyenne	
CHARGE TO <u>Excell</u>		OWNER <u>Noble</u>				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>80 miles</u>				
TIME ARRIVED ON LOCATION <u>4 pm</u>		TIME LEFT LOCATION <u>8 pm</u>				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>6 7/8</u>					
TOTAL DEPTH <u>1637</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
<u>PBTD 1557</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING		

		TYPE OF TREATMENT		TREATMENT RATE	
CASING DEPTH <u>1598</u>	TREATMENT VIA	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING WEIGHT <u>10.5</u>	PACKER DEPTH	<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
CASING CONDITION <u>good</u>		<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
		<input type="checkbox"/> MISC PUMP			
		<input type="checkbox"/> OTHER			

PRESSURE SUMMARY			
BREAKDOWN OR CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15 MIN SIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ pump 28 bbls of dye with 2% KCL 90 bbls
mad flush with 2% KCL mt p Est 83 sks of Ngel-12 12.06/gal 2.21 yd 12.04 gal/sk
24 bbls of mix or until dye is seen mt p 56 sks of Bg-life 13.8 lb/gal 1.33 yd
6.29 gal/sk 8 bbls of mix water drop plug dis place 248 bbls with 2% KCL set
plug clean up move off location

JOB SUMMARY

DESCRIPTION OF JOB EVENTS					
<u>MIRU Safety</u>	<u>Circ</u>	<u>mt p</u>	<u>drop plug</u>	<u>dis place</u>	
<u>4 pm</u>	<u>7 pm</u>	<u>7:09 pm</u>	<u>7:16 pm</u>	<u>7:31 pm</u>	<u>7:31 pm</u>

10 bbls to the pit

<u>7:35 pm</u>	<u>10</u>	<u>400 psi</u>
<u>7:37 pm</u>	<u>20</u>	<u>400 psi</u>
<u>7:39 pm</u>	<u>24.8</u>	<u>1250 psi</u>

Travis
 AUTHORIZATION TO PROCEED

12/27/11

DATE

TITLE

without limitation the conditions on the reverse side hereof which include the release and indemnity.