

Company **Shelby Resources, LLC**  
 Address **2717 Canal Blvd.**  
 CSZ **Hays, KS 67601**  
 Attn. **Keith Reavis**

Lease Name **Fisher**  
 Lease # **2-15**  
 Legal Desc **NW NE SE NE**  
 Section **15**  
 Township **25S**  
 County **Stafford**  
 Drilling Cont **Sterling Drilling #4**

Job Ticket **3436**  
 Range **14W**  
 State **KS**

Comments **Field: Jordan**  
**Jimmy did DST #1 Tim did the rest.**

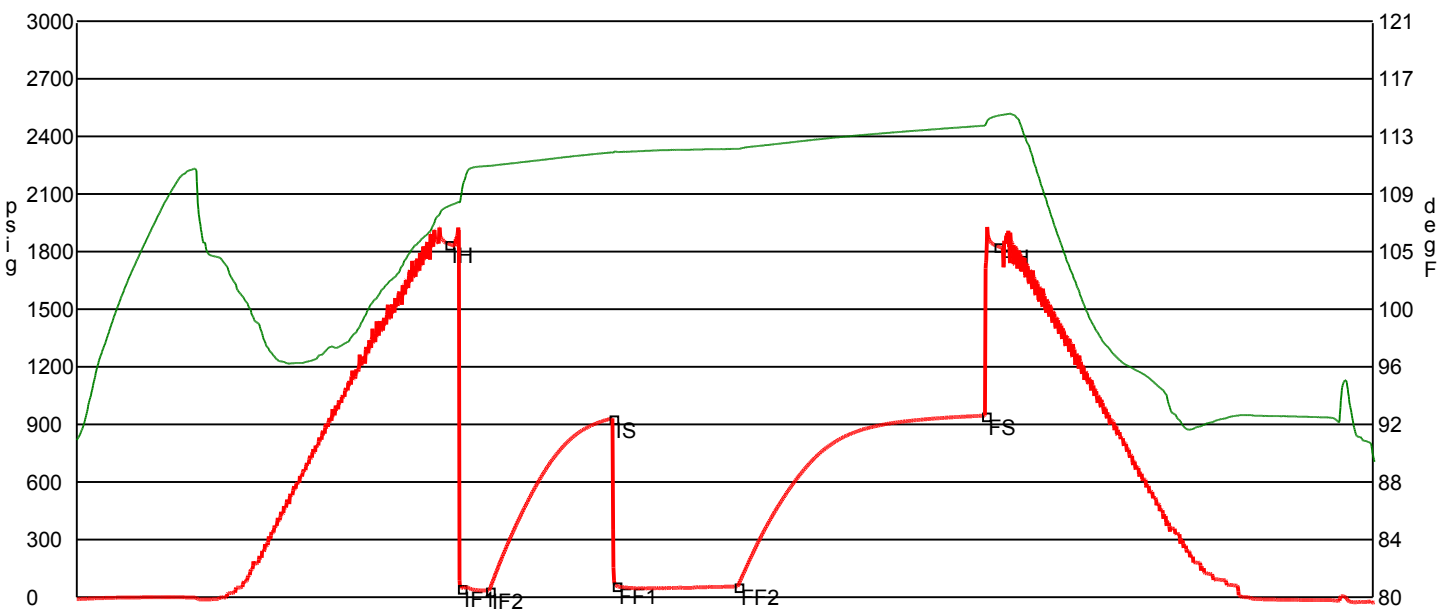
**GENERAL INFORMATION**

Test # <b>4</b>	Test Date <b>7/14/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole</b>		Mid Recorder # <b>W1022</b>	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>44</b>	Approved By
Mud Type <b>Gel Chem</b>		Standby Time <b>0</b>	
Mud Weight <b>9.5</b>	Viscosity <b>71.0</b>	Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Filtrate <b>10.0</b>	Chlorides <b>8500</b>	Time on Site <b>2:15 PM</b>	
Drill Collar Len <b>213.0</b>		Tool Picked Up <b>3:20 PM</b>	
Wght Pipe Len <b>0</b>		Tool Layed Dwn <b>10:25 PM</b>	
Formation <b>Lansing "K"</b>		Elevation <b>1965.00</b>	Kelley Bushings <b>1974.00</b>
Interval Top <b>3878.0</b>	Bottom <b>3900.0</b>	Start Date/Time <b>7/14/2011 2:37 PM</b>	
Anchor Len Below <b>22.0</b>	Between <b>0</b>	End Date/Time <b>7/14/2011 10:26 PM</b>	
Total Depth <b>3900.0</b>			
Blow Type <b>Strong blow throughout the intial flow period, reaching the bottom of the bucket in 45 seconds. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 26 minutes. Times: 10, 45, 45, 90.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
3660	Gas in Pipe	100% 3660ft	0% 0ft	0% 0ft	0% 0ft
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
10	Oil cut mud	0% 0ft	30% 3ft	0% 0ft	70% 7ft
60	Gassy, slight oil cut mud	8% 4.8ft	14% 8.4ft	0% 0ft	78% 46.8ft
60	Mud cut oil	0% 0ft	70% 42ft	0% 0ft	30% 18ft
65	Very slight mud cut oil	0% 0ft	97% 63ft	0% 0ft	3% 2ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	7/14/2011 4:50:40 PM	2.227778	1841.494	107.837	Initial Hydro-static
IF1	7/14/2011 4:55:10 PM	2.302778	49.923	108.479	Initial Flow (1)
IF2	7/14/2011 5:05:20 PM	2.472222	36.044	110.708	Initial Flow (2)
IS	7/14/2011 5:50:10 PM	3.219444	932.392	111.674	Initial Shut-In
FF1	7/14/2011 5:51:20 PM	3.238889	62.576	111.728	Final Flow (1)
FF2	7/14/2011 6:35:30 PM	3.975	58.179	111.914	Final Flow (2)
FS	7/14/2011 8:05:10 PM	5.469444	946.635	113.579	Final Shut-In
FH	7/14/2011 8:09:40 PM	5.544444	1829.17	114.276	Final Hydro-static

**GAS FLOWS**

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	30	5.19 mcf	9.50 h2o	0.25 in
0	40	8.14 mcf	23.50 h2o	0.25 in
0	45	7.97 mcf	22.50 h2o	0.25 in