

Lease No.		Date	
Well #		7-17-11	
Order #	Station	Casing	Depth
422A	Pratt	5 1/2"	4170.3'
Order #	Station	County	State
422A	Pratt	Stafford	Ks
Order #	Station	Formation	Legal Description
422A	Pratt	cnw	TD 4200'
Order #	Station	Formation	Legal Description
422A	Pratt	cnw	TD 4200'

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"				50 sks 60/40 Poz	SCAVENGER @ 12 #			
Depth	Depth	From	To	Pre-Pad	Max		5 Min.	
4170.3'				200 sks AA2 @ 15.3 #				
Volume	Volume	From	To	Pad	Min		10 Min.	
48.15								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
1200 #				Rathole 30 sks 60/40 Poz				
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
PC				Mouse Hole 20 sks 60/40 Poz				
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
4149.38				Disp H2O				

Customer Representative	Station Manager	Treater
Chris Gotschalk	scotty	Allen

Service Units	28443	33708	20920	21010	19832
Driver Names	Allen	Joe	Melson	Dale	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30 AM					DNHOC. Discuss Safety, Setup Plan Job
					Rigging up to Run 5 1/2" CSS 15.5 #
7:00					Start 5 1/2" csg. Shoe Joint 20.96'
					w/Float Shoe, Basket, L.D. Baffle.
					Cent. 3-5-7-9-12
8:30					shut down due to "accident"
9:20					start running pipe.
10:05					Tag TD @ 4200 pickup to 4130
					air w/ Rig
11:00	200 #		10	5	mix 25 sks 60/40 Poz @ 12 # scavenger
					5 1/2 mix 200 sks AA2 cmt @ 15.3 #
			48	6	Finish mix, cmt washout pump line
					Drop L.D. Plug, start Disp.
				5 1/2	caught Lift PSI w/ 67 Bbls out
11:30	1500 #		98.75	4	Plug down
	0 #				Release PSI 0 #
					Plug Rathole w/ 30 sks 60/40 Poz
					Plug Mouse Hole w/ 20 sks 60/40 Poz
					washup Equip, Rack up.
12:45					Job complete
					thanks Allen, Joe, Dale