

Company	Shelby Resources, LLC	Lease Name	McCune	
Address	2717 Canal Blvd. Ste. C	Lease #	1-7	
CSZ	Hays, KS 67601	Legal Desc	S/2-NE-NE-SE	Job Ticket 2160
Attn.	Keith Reavis	Section	7	Range 12W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description in Feet: 2002' FSL & 330' FEL			
	Field: Bunyon NE			

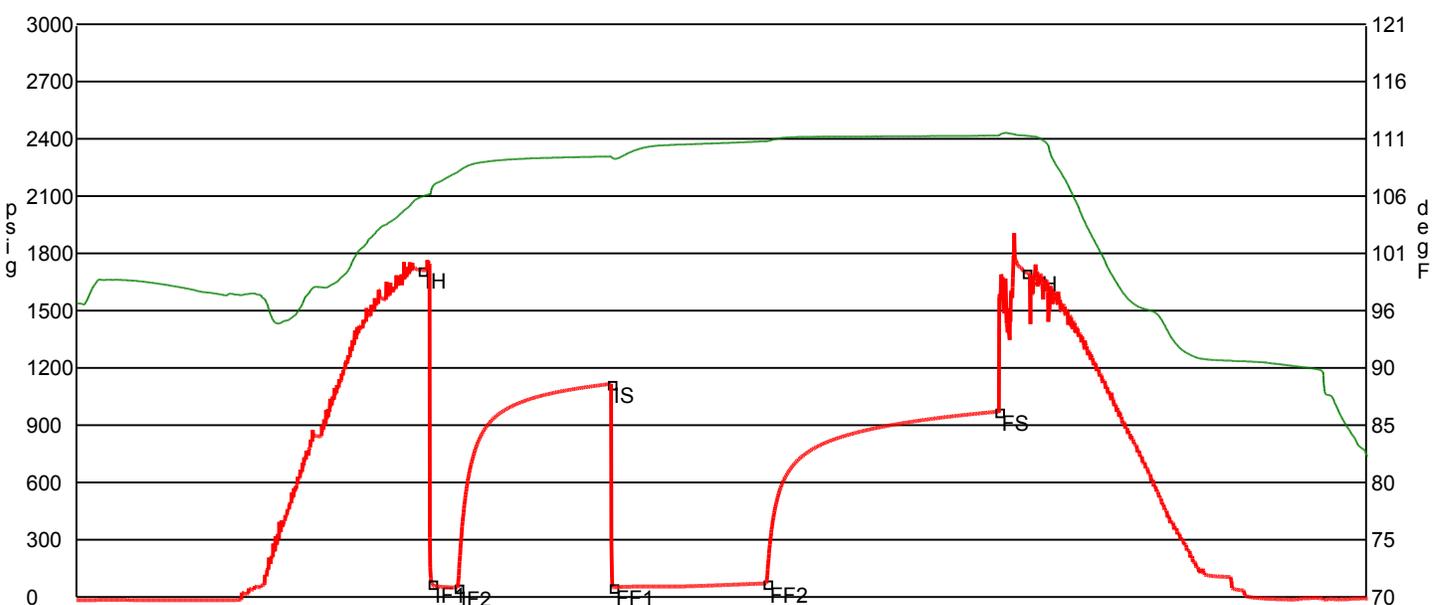
GENERAL INFORMATION

Test # 1	Test Date	7/26/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	48	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.2	Viscosity	45.0	Time on Site	5:30 PM	
Filtrate	8.0	Chlorides	7200	Tool Picked Up	8:05 PM	
				Tool Layed Dwn	3:30 AM	
Drill Collar Len	213.0			Elevation	1898.00	Kelley Bushings 1907.00
Wght Pipe Len	0					
Formation	Lansing "B"			Start Date/Time	7/25/2011 7:14 PM	
Interval Top	3600.0	Bottom	3628.0	End Date/Time	7/26/2011 3:33 AM	
Anchor Len Below	28.0	Between	0			
Total Depth	3628.0					
Blow Type	Very strong blow throughout the intial flow period, hitting the bottom of the bucket instantaneously. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface, instantaneously. Very slight blow back at the start of the final shut-in period, building to 1/4 inch. Times: 10, 60, 60, 90.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3315	Gas in Pipe	100% 3315ft	0% 0ft	0% 0ft	0% 0ft
10	Gassy mud	10% 1ft	0% 0ft	0% 0ft	90% 9ft
125	Gassy, slight water cut mud	21% 26.2ft	0% 0ft	13% 16.2ft	66% 82.5ft
60	Gassy, slight mud cut water	3% 1.8ft	0% 0ft	70% 42ft	27% 16.2ft
65	Slight mud cut water with trace of oil	0% 0ft	trace	87% 56.6ft	13% 8.4ft

DST Fluids **119000**



	Date	Time	Pressure	Temp	
IH	7/25/2011 9:26:40 PM	2.211111	1713.144	105.661	Initial Hydro-static
IF1	7/25/2011 9:30:30 PM	2.275	72.061	106.338	Initial Flow (1)
IF2	7/25/2011 9:40:30 PM	2.441667	50.792	107.846	Initial Flow (2)
IS	7/25/2011 10:39:50 PM	3.430556	1116.839	109.241	Initial Shut-In
FF1	7/25/2011 10:40:40 PM	3.444444	53.064	109.081	Final Flow (1)
FF2	7/25/2011 11:40:10 PM	4.436111	71.831	110.595	Final Flow (2)
FS	7/26/2011 1:10:00 AM	5.933333	971.996	111.092	Final Shut-In
FH	7/26/2011 1:20:30 AM	6.108333	1701.554	111.092	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	20.95 mcf	11.50 h2o	0.50 in
0	20	24.10 mcf	14.50 h2o	0.50 in
0	30	22.35 mcf	12.50 h2o	0.50 in
0	40	21.40 mcf	11.50 h2o	0.50 in
0	50	19.35 mcf	9.50 h2o	0.50 in
0	60	18.00 mcf	8.50 h2o	0.50 in