

Company	<b>Shelby Resources, LLC</b>	Lease Name	<b>McCune</b>	
Address	<b>2717 Canal Blvd. Ste. C</b>	Lease #	<b>1-7</b>	
CSZ	<b>Hays, KS 67601</b>	Legal Desc	<b>S/2-NE-NE-SE</b>	Job Ticket <b>2160</b>
Attn.	<b>Keith Reavis</b>	Section	<b>7</b>	Range <b>12W</b>
		Township	<b>25S</b>	
		County	<b>Stafford</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #4</b>	
Comments	<b>Legal Description in Feet: 2002' FSL &amp; 330' FEL Field: Bunyon NE</b>			

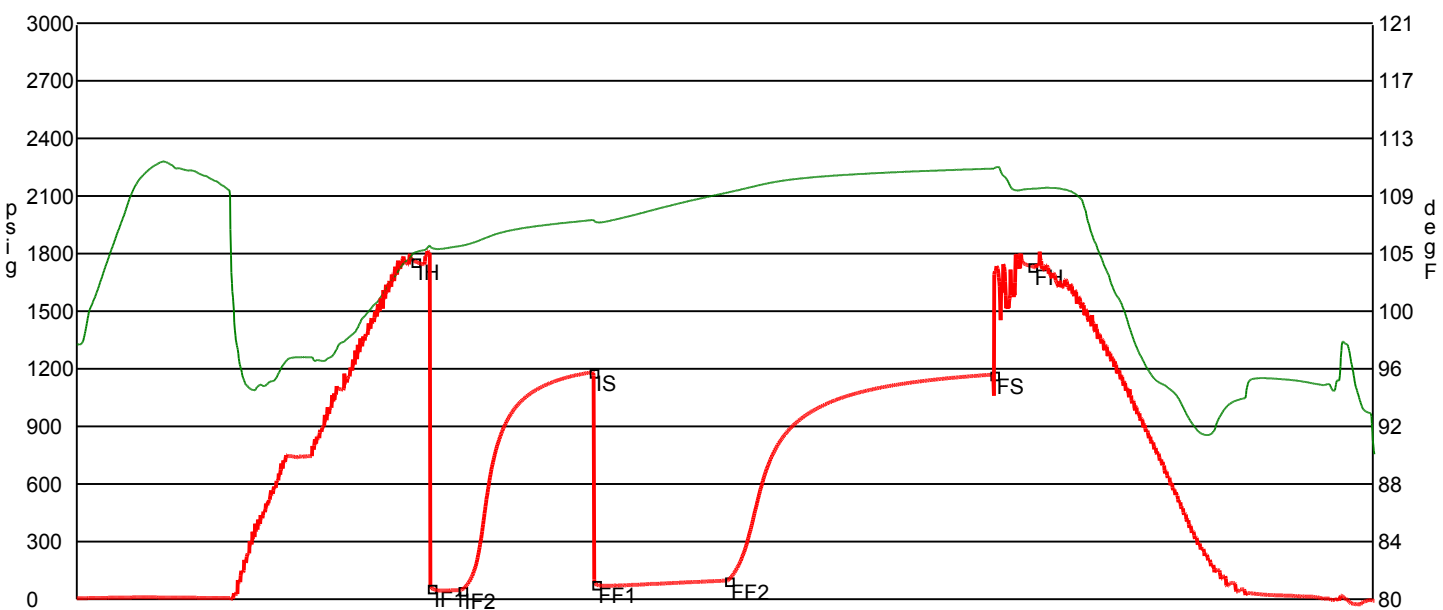
**GENERAL INFORMATION**

Test # <b>2</b>	Test Date <b>7/26/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder #	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>48</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Mud Weight <b>9.2</b>	Viscosity <b>52.0</b>	Time on Site <b>1:30 PM</b>	
Filtrate <b>8.8</b>	Chlorides <b>8800</b>	Tool Picked Up <b>2:40 PM</b>	
		Tool Layed Dwn <b>9:10 PM</b>	
Drill Collar Len <b>213.0</b>		Elevation <b>1898.00</b>	Kelley Bushings <b>1907.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Lansing "D,E,F"</b>		Start Date/Time <b>7/26/2011 1:44 PM</b>	
Interval Top <b>3630.0</b>	Bottom <b>3682.0</b>	End Date/Time <b>7/26/2011 9:01 PM</b>	
Anchor Len Below <b>52.0</b>	Between <b>0</b>		
Total Depth <b>3682.0</b>			
Blow Type <b>Weak surface blow at the start of the intial flow period, building to 4 inches. Weak 1/4 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 25 1/2 minutes. Weak surface blow back at the start of the final shut-in period, lasting 15-20 minutes. Times: 10, 45, 45, 90.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
290	Gas in Pipe	100% 290ft	0% 0ft	0% 0ft	0% 0ft
30	Mud with a trace of oil	0% 0ft	trace	0% 0ft	100% 30ft
60	Gassy mud with a trace of oil	3% 1.8ft	trace	0% 0ft	97% 58.2ft
60	Gassy, water, slight oil cut mud	20% 12ft	7% 4.2ft	21% 12.6ft	52% 31.2ft

DST Fluids **30000**



	Date	Time	Pressure	Temp	
IH	7/26/2011 3:37:00 PM	1.883333	1760.247	104.682	Initial Hydro-static
IF1	7/26/2011 3:42:30 PM	1.975	60.339	105.055	Initial Flow (1)
IF2	7/26/2011 3:52:50 PM	2.147222	48.961	105.164	Initial Flow (2)
IS	7/26/2011 4:37:10 PM	2.886111	1183.608	106.999	Initial Shut-In
FF1	7/26/2011 4:38:00 PM	2.9	80.445	106.881	Final Flow (1)
FF2	7/26/2011 5:22:50 PM	3.647222	98.925	108.961	Final Flow (2)
FS	7/26/2011 6:52:30 PM	5.141667	1170.828	110.657	Final Shut-In
FH	7/26/2011 7:05:20 PM	5.355556	1735.116	109.222	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke