

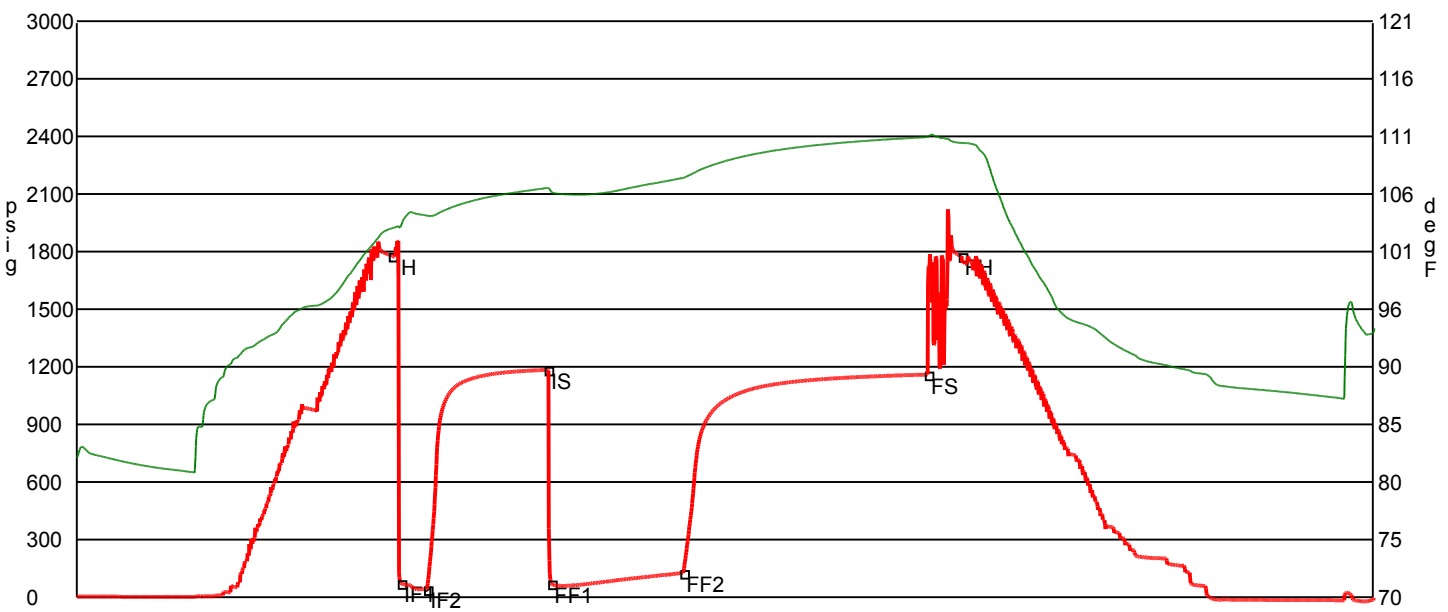
Company	<b>Shelby Resources, LLC</b>	Lease Name	<b>McCune</b>	
Address	<b>2717 Canal Blvd. Ste. C</b>	Lease #	<b>1-7</b>	
CSZ	<b>Hays, KS 67601</b>	Legal Desc	<b>S/2-NE-NE-SE</b>	Job Ticket <b>2160</b>
Attn.	<b>Keith Reavis</b>	Section	<b>7</b>	Range <b>12W</b>
		Township	<b>25S</b>	
		County	<b>Stafford</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #4</b>	
Comments	<b>Legal Description in Feet: 2002' FSL &amp; 330' FEL Field: Bunyon NE</b>			

**GENERAL INFORMATION**

Test # <b>3</b>	Test Date <b>7/27/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder #	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Bott Recorder # <b>13310</b>	
Mud Type <b>Gel Chem</b>		Mileage <b>48</b>	Approved By
Mud Weight <b>9.3</b>	Viscosity <b>51.0</b>	Standby Time <b>0</b>	
Filtrate <b>11.2</b>	Chlorides <b>9300</b>	Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Drill Collar Len <b>213.0</b>		Time on Site <b>6:10 AM</b>	
Wght Pipe Len <b>0</b>		Tool Picked Up <b>7:20 AM</b>	
		Tool Layed Dwn <b>2:30 PM</b>	
Formation <b>Lansing "H"</b>		Elevation <b>1898.00</b>	Kelley Bushings <b>1907.00</b>
Interval Top <b>3722.0</b>	Bottom <b>3738.0</b>	Start Date/Time <b>7/27/2011 6:34 AM</b>	
Anchor Len Below <b>16.0</b>	Between <b>0</b>	End Date/Time <b>7/27/2011 2:33 PM</b>	
Total Depth <b>3738.0</b>			
Blow Type <b>Strong blow throughout the initial flow period, reaching the bottom of the bucket in 30 seconds. Weak surface blow back at the start of the initial shut-in period, building to 1/2 inch. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 2 minutes. Weak surface blow back after we bled line off (22 min.), building, reaching the bottom of the bucket in 5 minutes. Oil Gravity: 41. Times: 10, 45, 50, 90.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
3325	Gas in Pipe	100% 3325ft	0% 0ft	0% 0ft	0% 0ft
255	Gassy oil	20% 51ft	80% 204ft	0% 0ft	0% 0ft
60	Gassy, heavy mud cut oil	30% 18ft	38% 22.8ft	0% 0ft	32% 19.2ft
60	Gassy, slight oil cut mud	20% 12ft	12% 7.2ft	0% 0ft	68% 40.8ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	7/27/2011 8:29:30 AM	1.925	1779.384	102.676	Initial Hydro-static
IF1	7/27/2011 8:32:50 AM	1.980556	73.561	102.816	Initial Flow (1)
IF2	7/27/2011 8:42:30 AM	2.141667	42.008	103.794	Initial Flow (2)
IS	7/27/2011 9:27:10 AM	2.886111	1185.024	106.254	Initial Shut-In
FF1	7/27/2011 9:28:30 AM	2.908333	71.864	105.919	Final Flow (1)
FF2	7/27/2011 10:17:20 AM	3.722222	128.151	107.14	Final Flow (2)
FS	7/27/2011 11:47:50 AM	5.230556	1160.223	110.749	Final Shut-In
FH	7/27/2011 12:00:20 PM	5.438889	1776.663	110.238	Final Hydro-static

**GAS FLOWS**

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	44.80 mcf	10.00 h2o	0.75 in
0	20	33.20 mcf	5.50 h2o	0.75 in
0	30	30.10 mcf	4.50 h2o	0.75 in
0	40	28.30 mcf	4.00 h2o	0.75 in
0	50	20.00 mcf	2.00 h2o	0.75 in