

Company	Shelby Resources, LLC	Lease Name	McCune	
Address	2717 Canal Blvd. Ste. C	Lease #	1-7	
CSZ	Hays, KS 67601	Legal Desc	S/2-NE-NE-SE	Job Ticket 2160
Attn.	Keith Reavis	Section	7	Range 12W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description in Feet: 2002' FSL & 330' FEL Field: Bunyon NE			

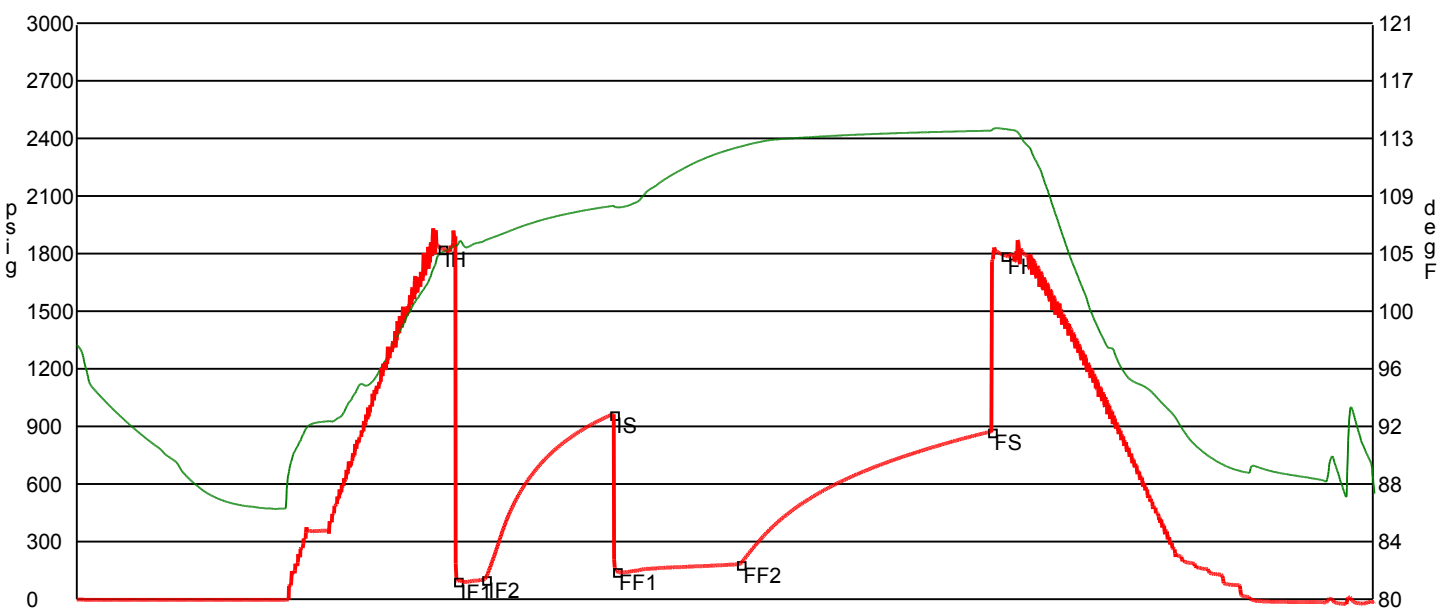
GENERAL INFORMATION

Test # 5	Test Date 7/29/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 48	Approved By
Mud Weight 9.2	Viscosity 60.0	Standby Time 0	
Filtrate 13.2	Chlorides 10000	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 213.0		Time on Site 8:00 PM	
Wght Pipe Len 0		Tool Picked Up 10:20 PM	
		Tool Layed Dwn 5:20 AM	
Formation Lansing "K&L"		Elevation 1898.00	Kelley Bushings 1907.00
Interval Top 3790.0	Bottom 3850.0	Start Date/Time 7/28/2011 9:33 PM	
Anchor Len Below 60.0	Between 0	End Date/Time 7/29/2011 5:23 AM	
Total Depth 3850.0			
Blow Type Fairly strong 2 inch blow at the start of the intial flow period, building, reac hing the bottom of the bucket in 1 1/2 minutes. Very weak surface blow back at the start of the initial shut-in peroid, building to 1 inch. Very strong blow t hroughout the final flow period, hitting the bottom of the bucket instantaneousl y. Very weak surface blow back at the start of the final shut-in period, buildi ng to 4 1/2 inches. Times: 10, 48, 45, 92.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2225	Gas in Pipe	100% 2225ft	0% 0ft	0% 0ft	0% 0ft
15	Mud with spotty oil	0% 0ft	trace	0% 0ft	100% 15ft
65	Gassy, slight oil cut mud	13% 8.4ft	7% 4.6ft	0% 0ft	80% 52ft
310	Gassy, oil, water, and mud	26% 80.6ft	23% 71.3ft	24% 74.4ft	27% 83.7ft

DST Fluids **71000**



	Date	Time	Pressure	Temp	
IH	7/28/2011 11:44:20 PM	2.188889	1828.019	104.688	Initial Hydro-static
IF1	7/28/2011 11:50:00 PM	2.283333	96.999	105.178	Initial Flow (1)
IF2	7/29/2011 12:00:10 AM	2.452778	105.894	105.552	Initial Flow (2)
IS	7/29/2011 12:46:40 AM	3.227778	964.303	108.014	Initial Shut-In
FF1	7/29/2011 12:47:40 AM	3.244444	146.971	107.911	Final Flow (1)
FF2	7/29/2011 1:32:40 AM	3.994444	183.629	112.214	Final Flow (2)
FS	7/29/2011 3:03:50 AM	5.513889	874.275	113.365	Final Shut-In
FH	7/29/2011 3:08:40 AM	5.594444	1792.809	113.487	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke