

Customer Skelly Resources	Lease No.	Date 7-31-11	
Lease McCune	Well # 1-7		
Field Order # 4208	Station Pratt	Casing 5 1/2	Depth
Type Job CNW-5 1/2	Formation	County Skelly	State KS
		Legal Description 7-25-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
2 1/2	2 1/2	2000		AA 2000			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
400	400			1-36			15 Min.	
Volume	Volume	From	To	Pad	Avg		Annulus Pressure	
755	755						Total Load	
Max Press	Max Press	From	To	Frac				
				1-26				
Well Connection	Annulus Vol.	From	To		HHP Used			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative Larry Johnson	Station Manager Dave Scott	Treater Steve Gilman
Service Units 07223 19841-19885 19832-21010		
Driver Names Dale Bell		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					On location Safety meeting
					Run 96 5 1/2 casing
					Basket show w. Bott &
					Cardboard 1-3-5-7-9
7:30 AM					Casing on location
					Break time w/11
8:00	340		3	5	H2O AH-2
8:07	350		11	5	Mix 5000 w/40 scavenger
8:35	300		48.4	5	Mix 2000 AA 2 @ 15.3"/gal
					Shot down - clear pump at 410
					Robotic plug
9:10	0		0	6	Shot H2O down
9:16	400		410	5	2.51 pressure
9:27	200		85	4	Slow rate
9:32	150		95	4	plug down - 410
					plug KH/mil w/500 64% w/
					circulation. Trip job
					Subsidence
					Thermostat