

Customer <i>DIXON ENERGY, INC.</i>	Lease No.	Date <i>10-7-2011</i>
Lease <i>KIRKBRIDE</i>	Well # <i>5</i>	
Field Order # <i>041865</i>	Station <i>PRATT, KS.</i>	Casing <i>8 5/8" x 23#</i>
		Depth <i>235'</i>
Type Job <i>CNW-8 5/8" S.P.</i>	Formation	County <i>BARBER</i>
		State <i>Ks.</i>
		Legal Description <i>20-32-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8"</i>	Tubing Size	Shots/Ft	<i>CMT- Acid 200SK 60/40702</i>		RATE	PRESS	ISIP	
Depth <i>227'</i>	Depth	From	To	Pre Pad <i>@ 1.21 CUFT³</i>	Max		5 Min.	
Volume <i>14.5 BBL</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>207'</i>	Packer Depth	From	To	Flush <i>13.25 BBL</i>	Gas Volume		Total Load	

Customer Representative <i>HERB DURANT</i>	Station Manager <i>D. SCOTT</i>	Treater <i>K. LESLEY</i>
Service Units <i>37596</i>	<i>19889</i>	<i>19842</i>
Driver Names <i>LESLEY</i>	<i>LAWRENCE</i>	<i>HUNTER</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>8:00 AM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>9:00 AM</i>					<i>RUN 8 5/8" x 23# CSG. - 5 JTS.</i>
<i>10:15 AM</i>					<i>CSG. ON BOTTOM</i>
<i>10:20 AM</i>					<i>HOOK UP TO CSG. / BREAK CIRC. W/ RIG</i>
<i>10:39 AM</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O AHEAD</i>
<i>10:40 AM</i>	<i>300</i>		<i>43</i>	<i>5</i>	<i>MIX 200 SK 60/40702 @ 14.8 PPG</i>
<i>10:49 AM</i>					<i>SHUT DOWN - RELEASE PLUG</i>
<i>10:54 AM</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>START DISPLACEMENT</i>
<i>10:58 AM</i>	<i>200</i>		<i>9</i>	<i>3</i>	<i>SLOW RATE</i>
<i>11:00 AM</i>	<i>250</i>		<i>13.25</i>	<i>3</i>	<i>PLUG DOWN - CLOSE IN AT HEAD</i>
					<i>CIRC. THRU JOB</i>
					<i>CIRC. 10. BBL TO PIT</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>KEVEN LESLEY</i>