

Customer <i>Dixon Energy</i>	Lease No.	Date <i>10-15-11</i>	
Lease <i>Kirkbride</i>	Well # <i>5</i>		
Field Order # <i>5036</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>CNW-5 1/2 L.S.</i>		Formation	Legal Description <i>20-30-12</i>
		County <i>Barber</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Herb Durant</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Gorman</i>
Service Units <i>07035 07460 19832 21010</i>		
Driver Names <i>Gibson Mitchell McCaskey</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00 AM</i>					<i>On location - Safety meeting</i>
					<i>Run 119 5 1/2 casing</i>
					<i>Control valve 1-357-7-0-13-11</i>
					<i>17-17-21-22-23</i>
					<i>Casing on Bottom - Run 119 casing</i>
<i>10:30</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>Rotate casing / 500 1120</i>
<i>10:31</i>	<i>300</i>		<i>10</i>	<i>5</i>	<i>Mid flush</i>
<i>10:33</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>1120 spacer</i>
<i>10:34</i>	<i>300</i>		<i>6</i>	<i>5</i>	<i>mit 25 sks 60/110 spacer</i>
<i>10:35</i>	<i>300</i>		<i>36</i>	<i>5</i>	<i>mit 150 sks NA @ 15.3 #/gal</i>
					<i>Shot Down - Temp pump 1 hr</i>
					<i>Release plug</i>
<i>10:54</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>Start 1120 D. spacer</i>
<i>11:09</i>	<i>300</i>		<i>90</i>	<i>5</i>	<i>Let Pressure</i>
<i>11:10</i>	<i>300</i>		<i>105</i>	<i>4</i>	<i>Slow Rate - Stop Rotating</i>
<i>11:15</i>	<i>1500</i>		<i>116</i>	<i>4</i>	<i>Plug Down - Hold</i>
			<i>6/4</i>		<i>Plug Run / mit w 50 sks 60/110</i>
					<i>Trip Casing</i>
					<i>Thanks, Steve</i>