

Customer <i>DIXON - ENERGY</i>	Lease No.	Date <i>11-4-2011</i>
Lease <i>LOUKER</i>	Well # <i>1</i>	
Field Order # <i>05052</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
		Depth <i>4027</i>
Type Job <i>ONW 5 1/2 Long string</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>10-32-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS.	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>4027</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>109.72</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4007</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>37900 23708 20920 19826 19860</i>		
Driver Names <i>Sullivan Nelson Pyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30 AM</i>					<i>on loc safety meeting</i>
					<i>Run 122 5-TB 5 1/2 15.5 csm</i>
					<i>cont. 1, 3, 7, 8, 10, 14, 16</i>
<i>4:50</i>					<i>CASING ON BOTTOM</i>
<i>5:00</i>					<i>HOOK UP CIRC.</i>
<i>6:00</i>	<i>200</i>		<i>17</i>	<i>3</i>	<i>ST MUD 7 1/4</i>
			<i>5</i>		<i>SPACE</i>
			<i>6</i>	<i>5.5</i>	<i>MIX 25% SCAVENGER CONT @ 13.0 PP</i>
	<i>250</i>				<i>MIX 150% AA-2 CONT @ 15.3 PP</i>
			<i>36</i>		<i>CONT MIXED SHUT DOWN. WASH. PUMP LINES</i>
					<i>Release Plug</i>
				<i>6</i>	<i>ST DIP</i>
	<i>350</i>		<i>83</i>		<i>LIFT PS</i>
	<i>650</i>			<i>4.5</i>	<i>Slow Rate</i>
<i>7:10</i>	<i>1800</i>		<i>109.5</i>		<i>Plug down</i>
			<i>7</i>		<i>Plug RH w/ 130 sk</i>
			<i>9</i>		<i>Plug MH w/ 120 sk</i>
					<i>JOB COMPLETE</i>

Thank you