

155 N. Market, Suite 710, Wichita, KS 67202 316-263-5785, 316-263-1851 fax

Dopita A #4 WORKOVER REPORT

AEC's LEASE #:

10821154.004

LOCATION:

S/2 N/2 SE Section 31-T8S-17W

COUNTY:

Rooks

API#:

15-163-30334

CONTRACTOR:

Express Well Service

NOTIFY:

American Energies Corp., Alan L. DeGood Family Trust,

Dianne Y. DeGood Family Trust, J. Daniel Denbow, Denbow Oil and Gas, Mohican Petroleum, Inc., American Hawaiian Petroleum

Co., Harvest, LLC, Hyde Resources, Inc.

Workover to repair casing leak, attempt to return well to production status. If well is not capable of commercial production, it will be turned into an injection well.

11/03/11

MIRU – Express Well Service. TIH with plug and packer to 1748' and stacked out. TOH and put on bit. TIH and stacked out higher at 1200'. Could not go thru it. TOH Called for pump and swivel in the morning. SION

11/04/11

TIH with bit, 4 drill collars and tubing to 1200' and stacked out again. Hooked up pump and swivel and started drilling. Circulated up scale and formation. Made 10' and hit tight spot and drilling thru 5' that was tight. Fell 10' and stacked out and started drilling again. Drilled additional 5' and fell 4' and drilling again. Drilled 6' and TOH and SIOWE

11/07/11

TIH with bit and tagged at 1196'. Left off Friday at 1264', had 68' of fill over weekend. Took 3 hours and made 10' and fell thru to 1721' and started drilling. Drilled hard for 7', then got into soft scale. Drilled to 1742' and circulated clean. TOH and SION

11/08/11

TIH and hit tight spot at 1195'. Worked it up and down and got thru it. Went to 1264' and stacked off again. Worked up and down and would not go. Hooked up pump and swivel and started drilling. Made 4' and did not fall thru. Made additional 6' in the next 2 hours and then only 3" in the next hour. TOH and put on taper mill and TIH to 1260'. Milled to 1263'. TOH and SION

11/09/11

TIH with mill and started drilling. Drilled down to 1275' and fell thru to 1520' and hit tight spot. Hooked up and started drilling. Made 5' and started losing circulation. Mill plugging up and could not make any hole. SION

Dopita A #4 WORKOVER REPORT

Page – Two

11/10/11

TIH with bit and stacked out at 1275' and worked up and down and would not go. Hooked up pump and swivel and circulated up – nothing and went down and stacked out again. TOH with bit and put on mill. TIH to 1275' and stacked out. Hooked up pump and swivel and milled to 1288' and circulated clean. TOH and SION

11/11/11

TIH with 4 ¾" bit down to 1195' and stacked out. Worked up and down and this time could not get down. Hooked up swivel and worked it up and down and would not go. Started circulating and drilling, made 5' and fell to 1280' and stacked out. Had mill to 1288' yesterday. Drilling hard. TOH and RD. Will file plugging application with KCC. Well will be plugged.

PLUGGING INFORMATION AS FOLLOWS:

11/16/11

Ran in tubing to 1360' and stacked out. Hooked up Swift cement and pumped 70 sx. Pulled tubing to 675' and tried to pump cement to surface. Pumped 200 sx with 500# hulls and did not circulate. Pulled tubing to 400' and pumped additional 30 sx and did not circulate. Out of cement, called for additional 250 sx, pulled tubing out. Cement sat for 3 hours and went in with swab bar to 400' and did not hit anything, so ran tubing back to 400'. Started cementing with 3% CC and hulls and Flow Seal. After 75 sx, cement to surface, pulled tubing and hooked up to surface casing and pumped 25 sx down and pressured up to 200#. Topped off 5 ½" casing. Plugging complete. Swift Cementing ticket #21134.

Express Well Service & Supply, Inc.

P. O. Box 19 1110 W. Highway 40 Victoria, KS 87871

Voice: (785) 735-9405 Fax: (785) 735-9412 Email: express@ruraltel.net

> AMERICAN ENERGIES CORP. MARKET CENTRE BLDG. 155 N. MARKET ST. STE 710 WICHITA, KS 67202

INVOICE

Invoice Number: 17106

Invoice Date:

Dec 14, 2011

Page:

LEASE: DOPITA 'A' #4

1

	energy of Cathell	
AMENG	Net 30 Days	1/13/12

Commence of the second		Agran - 14 - Paris Evil Fill and Called Brit	Variation Wiley	Addition for
		11-3-2011, TICKET#1105 CASING LEAK;		Algorithms and the Algorithms
		PLUGGED WELL.		
7.50	R-UNIT 9	UNIT 9	104.00	780.6
7.50	O-OPERATOR-9	OPERATOR-9	38.00	285.0
15.00	F-FLOORMEN-9	2 FLOORMEN @ 7.5 HRS EA.	34.00	510.0
3.00	E-THREAD DOPE	THREAD DOPE	4.55	13,6
1.00	E-CIRC, HEAD	CIRC, HEAD	85.00	85.0
1.00	E-PACKER/RENTAL		750.00	750.0
1.00	E-PLUGS/RENTED	LOK-SET & H-VALVE	950.00	950.0
		11-4-2011, TICKET#1106		
	R-UNIT 9	UNIT 9	104.00	1,352.0
13.00	O-OPERATOR-9	OPERATOR-9	38.00	494,0
26.00	F-FLOORMEN-9	2 FLOORMEN @ 13 HRS EA.	34,00	884.0
5.00	E-THREAD DOPE	THREAD DOPE	4.55	22.7
1.00	E-CIRC, RUBBER	2 3/8" CIRC. RUBBER	172.00	172.0
1.00	E-BIT	NON TAXABLE#1272787	1,062.00	1,062.0
4.00	E-DRILL COLLAR3.5	3 1/2" DRILL COLLAR	190.00	760.0
1.00	E-DRLL CLLR CLMP	DRILL COLLAR CLAMP	85.00	85,0
2.00	E-BIT SUB	BIT SUB	100.00	200.0
		11-7-2011, TICKET #1107		
12.00	R-UNIT 9	UNIT 9	104.00	1,248.0
J		Subtotal		Continue
		Sales Tax		Continue
		Total Invoice Amount		Continue
ck/Credit Mem	o No:	Payment/Credit Applied		-
		37.000,1	The same of the sa	ំ ខែការ៉ាំវេល

1.5 % Per Month Late Charge on all payments past 30 days

Express Well Service & Supply, Inc.

P. O. Box 19 1110 W. Highway 40 Victoria, KS 67671

Voice: (785) 735-9405 Fax: (785) 735-9412 Email: express@ruraltel.net

AMERICAN ENERGIES CORP. MARKET CENTRE BLDG. 155 N. MARKET ST. STE 710 WICHITA, KS 67202

INVOICE

Invoice Date: Dec 14, 2011

Page:

LEASE: DOPITA 'A' #4

2

AME	vG	Net 30 Days		1/13/12
GE (1 ST) P (1 ST) ST (1		ari a rational di distribuita di di ari		
12.00	O-OPERATOR-9	OPÉRATOR-9	38.00	456.00
24.00	F-FLOORMEN-9	2 FLOORMEN @ 12 HRS EA.	34.00	816.0
3.00	E-THREAD DOPE	THREAD DOPE	4.55	13.6
		11-8-2011, TICKET#110B		
12.00	R-UNIT 9	UNIT 9	104.00	1,248.0
12,00	O-OPERATOR-9	OPERATOR-9	38.00	456.00
24.00	F-FLOORMEN-9	2 FLOORMEN @ 12 HRS EA.	34.00	816.00
3.00	E-THREAD DOPE	THREAD DOPE	4.55	13.6
		11-9-2011, TICKET #1109		
11.50	R-UNIT 9	UNIT 9	104.00	1,196.00
11.50	O-OPERATOR-9	OPERATOR-9	38.00	437.00
23.00	F-FLOORMEN-9	2 FLOORMEN @ 11.5 HRS EA.	34.00	782.00
5.00	E-THREAD DOPE	THREAD DOPE	4.55	22.75
ı		11-10-2011, TICKET #1110		
11.50	R-UNIT 9	UNIT 9	104.00	1,196.00
11.50	O-OPERATOR-9	OPERATOR-9	38,00	437.00
23.00	F-FLOORMEN-9	2 FLOORMEN @ 11.5 HRS EA.	34.00	782.00
5.00	E-THREAD DOPE	THREAD DOPE	4.55	22.75
		11-11-2011, TICKET #1111		
7,00	R-UNIT 9	UNIT 9	104.00	728.00
7.00	O-OPERATOR-9	OPERATOR-9	38.00	266.00
		Subtotal		Continue
		Sales Tax		Continued
		Total Invoice Amount		Continued
ck/Credit Mem	o No:	Payment/Credit Applied		

1.5 % Per Month Late Charge on all payments past 30 days

Express Well Service & Supply, Inc.

P. O. Box 19 1110 W. Highway 40 Victoria, KS 67671

Voice: (785) 735-9405 Fax: (785) 735-9412

Email: express@ruraltel.net

INVOICE

Invoice Number: 17106

Involce Date: Dec 14, 2011

Page:

LEASE: DOPITA 'A' #4

AMERICAN ENERGIES CORP. MARKET CENTRE BLDG. 155 N. MARKET ST. STE 710 WICHITA, KS 67202

AME	NG	Net 30 Days		1/13/12
	A STATE OF	anagalika ing panggan <mark>dan daga</mark> kanggan panggan		ASSESSED :
14.00	F-FLOORMEN-9	2 FLOORMEN @ 7 HRS EA.	34.00	476.00
3.00	E-THREAD DOPE	THREAD DOPE	4.55	13.69
1.00	E-BIT USED	NON TAXABLE	250.00	250.0
		11-16-2011, TICKET #1115		
10.00	R-UNIT 9	UNIT 9	104,00	1,040.0
10.00	O-OPERATOR-9	OPERATOR-9	38.00	380.00
20.00	F-FLOORMEN-9	2 FLOORMEN @ 10 HRS EA.	34.00	680.00
3.00	E-THREAD DOPE	THREAD DOPE	4,55	13,6
ı				
,		Subtotal		22,195.50
		Sales Tax	-,-	1,315.66
		Total Invoice Amount		23,511.16
ck/Credit Merr	10 No:	Payment/Credit Applied		

1.5 % Per Month Late Charge on all payments past 30 days



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



Invoice #

DATE	INVOICE#
11/16/2011	21134

RILL	TO

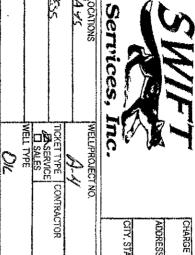
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202



- Cement
- Tool Rental

393	ide agy
A 4 2 1 Y	

TERMS	Well N	o. Lease	County	Contractor	We	II Type	w	ell Category	Job Purpose	Operator
Net 30	#4	Dopita A	Rooks	Express Well Serv		Oil		Workover	РТА	Dave
PRICE	REF.		DESCRIP'	TION		QT	Y	UM	UNIT PRICE	AMOUNT
575W 576W-P 275 276 278 290 328-4 581W 583W		Mileage - 1 Way Pump Charge - PTA Cotton Seed Hulls Flocele Calcium Chloride D-Air 60/40 Pozmix (4% C Service Charge Cem Drayage	iel)			9	1 9 25 2 4 410 550	Miles Job Sack(s) Lb(s) Sack(s) Gallon(s) Sacks Sacks Ton Miles	6.00 1,000.00 25.00 2.00 40.00 35.00 11.50 2.00 1.00	240.00T 1,000.00T 225.00T 50.00T 80.00T 140.00T 4,715.00T 1,100.00T 922.90T
		Subtotal Sales Tax Rooks Co	inty		;	ř			6.30%	8,472.90 533.79
1995 - 11 ° 1										
We A	ppre	ciate Your	Busines	S.			:	Tota		\$9,006.69



SERVICE LOCATIONS

ESSE

Sec.

REFERRAL LOCATION

INVOICE INSTRUCTIONS Š

MELL CATEGORY

JOB PURPOSE

COUNTY/PARISH

(DO)-(S

RIG NAME/NO.

SHIPPED DELIVERED TO VIA

ORDER NO.

DATE

OWNER

WELL PERMIT NO.

MELL LOCATION

STATE

9

ABANDON

CHARGE TO: CITY, STATE, ZIP CODE ADDRESS American ENERGIES

> TICKET

: E PAGE 유

PRICE SECONDARY REFERENCES REFERENCE PART NUMBER	NCE/ ACCOUNTING	DESCRIPTION	QTY. UM QTY. UM	UNIT	AMOUNT
5%	4	MILEAGE # //2	40 m	8	<i>340 00</i>
576-9		PumpSpence) [6]	Li	1000 00
22.6	****	Corresseathers	9/3/	्रव रह	215 CO
376		Frocas	35 28	2) Co	දුර දිරි දිරි
816		CHEWN CHESULE	2 50	100 OC	80 00
990		DAIR	y lin	35 loo	140 00
J. W. W. C.	Ø	49.40 EO 4000 JAN 552	710 21	1/ 50	4715 a
581	٧.	SERVICE CHE CMY	\$50 54	2	100 00
£	ىلا	Dea 79 de	933.90 72	100	Su 180
					pennen a
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include,	lowledges and agrees to	REMIT PAYMENT TO:	SURVEY AGREE DECIDED AGREE OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	PAGE TOTAL	8472 80
but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	ASE, INDEMNITY, and	SWIFT SERVICES INC	WE UNDERSTOOD AND MEI YOUR NEEDS? OUR SERVICE WAS		
IUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO TART OF WORK OR DELIVERY OF GOODS	GENT PRIOR TO	P.O. BOX 466	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	Rocks Conx	_533 79
SIGNE	D P.M.	785-798-2300	ARE YOU SATISHED WITHOUR SERVICE? ☐ YES ☐ NO	TOTAL	- 25 - 25 - 25
	USIOMERIACCEPIANCE (CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services dispersion this licker.	C) CUSTOMER DID NOT WISH TO RESPOND Ledges receipt of the materials and services listed on this licket.		es#fit
				The second of th	· · · · · · · · · · · · · · · · · · ·

SWIFT OPERATOR DAVE MEN

APPROVAL

Thank You!

SWIFT Services, Inc. JOB LOG JOB TYPE OTA LEASE DOPITA TICKET NO. CUSTOMER WELL NO. TYMERICAN ENERGIES PRESSURE (PSI) PUMPS VOLUME RATE (BPM) DESCRIPTION OF OPERATION AND MATERIALS TIME T C TUBING ONLOCATION 1000 CM7:300 80 60-40,4965EL SOO4 HULLS 23/3×5/2 TO 3633 TBL @ 1360 MIX 7598 0 1030 /00 LICHT CIRCO 12 200 200 20 END DULL TOL , TOL @ 625 10:15 3,5 100 1100 START CAT i Huus bittle Circo 20 END MIXED 20055 4500 HULLS 54 Pun 784, TBLE 325 1125 50 1140 3.0 0 MIX CMT 2500 - 047 5 E~10 5 73 145 Peu Meour. OWER CMT 25056 60-40,4% SEE MAGGELE, & E.C. OUSIDE RUMBLE M. 420FT STACT COT Y 3/20 Alus FLOCES 1575 3 16 CIRC COMT END MX.755050-17, 150 + HULLS, 25 + PLOQUE
PULL TOLOUT ďΟ 898 25 SMS , HOWING 1254/ 1545 150 TOP OFF S/2 2 FT DOLDN 10 SUS 1600 2.0 410 545 TOTAL CMT 700 # WASHOUTTBE WASHOP KLICH JOB COMPLETE 145

rangang perunggan ng atao ng papalaka ng kapatah ng palaka hang palaka ng palaka ng palaka ng palaka ng palaka

THANKYOU!

DANE, JOSHB, LANE NOUG