



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

*Drue*

Date	Invoice #
8/29/2011	10112

<b>Bill To</b>
Excell Services, LLC 36620 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Lampe 22-33B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	140		4.00	560.00
MILEAGE	Mileage charge	70		1.50	105.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				3,290.00
B3-Lite Summer...	50/50 Poz (3%)	115	Sack	16.50	1,897.50
Discount 10%	Discount 10%			-10.00%	-189.75
	Subtotal of Materials				1,707.75
					3,997.75

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

<b>Subtotal</b>	\$3,997.75
<b>Sales Tax (8.3%)</b>	\$141.74
<b>Total</b>	\$4,139.49
<b>Balance Due</b>	\$4,139.49

X 110%  
 \$ 4,553.44

RECEIVED  
 SEP 01 2011

# BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10112  
 LOCATION St. Frances  
 FOREMAN Randy Newton

## TREATMENT REPORT

DATE <u>8-29-11</u>	WELL NAME <u>Lanape 22-33B</u>	SECTION <u>33</u>	TWP <u>35</u>	RGE <u>41W</u>	COUNTY <u>Cheyenne</u>	FORASATHS
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell Pgs 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>70 mi.</u>			
TIME ARRIVED ON LOCATION <u>10:45 AM. Req 11:05 AM</u>			TIME LEFT LOCATION <u>12:00 PM</u>			

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
<u>9 7/8</u>						
TOTAL DEPTH <u>241'</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LOW			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>234'</u>	<u>plug @ 201'</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>17#</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM	
			<input type="checkbox"/> GREEZE CEMENT		FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER		INQ DHP = GATE X PRESSURE X 40.8	

PRESSURE SUMMARY			TYPE OF TREATMENT		
BREAKDOWN OF CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP		
MINIMUM psi			<input type="checkbox"/> OTHER		

INSTRUCTIONS PRIOR TO JOB: MTRU 5m City mtp 115SK at B3-1.7 @ 15.2 lb per gal water req of 4.2 gal per sk 11.5 bbls mix water yield of 1.07 cu ft per sk. Drop plug Displace w/ 8.4 bbls 1 1/2" sand plug shut in well for down annulus. 2647 cu ft. 08/15  
96% excess as per mark Zion

JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS: MTRU 5m City mtp Drop plug Displace  
10:45 AM 11:00 AM 11:05 AM 11:07 AM 11:12 AM 11:13  
1 and plug shut in well for down 11:15 AM 11:16 AM 11:20 AM  
11:15 AM 11:16 AM 11:20 AM

3 Bbls cement top 2

[Signature] AUTHORIZATION TO PROCEED      Rush TITLE      8/29/11 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
8/30/2011	10119

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Lampe 22-33B	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	140		4.00	560.00
MILEAGE	Mileage charge	70		1.50	105.00
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,890.00
N-Gel-12	Lead 12lb	69	Sack	16.50	1,138.50T
Discount 10%	Discount 10%			-16.00%	-113.85
B3-Lite Simmer...	50/50 Poz (3%)	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
KCL	KCL Displacement	4		25.00	100.00T
KCL Mud Flush	(BHS 117)	2	qt	125.00	250.00T
	Subtotal of Materials				2,206.25
					5,096.25

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 P.O. Box 29671  
 Thornton, CO 80229

<b>Subtotal</b>	\$5,096.25
<b>Sales Tax (8.3%)</b>	\$183.12
<b>Total</b>	\$5,279.37
<b>Balance Due</b>	\$5,279.37

\* 110%  
 \$5,807.31

RECEIVED  
 SEP 13 2011

# BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil12@questoffice.net

REF. INVOICE # 10119

LOCATION St. Francis

FOREMAN T. Ross Pithey

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
8-30-11	1ampe 22-33B	33	3S	41W	Cheyenne	

CHANGE TO <u>Excell</u>	OWNER: <u>Nobel</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR: <u>Excell rig #2</u>
STATE ZIP CODE	DISTANCE TO LOCATION: <u>70</u>
TIME ARRIVED ON LOCATION: <u>6:45am</u>	TIME LEFT LOCATION: <u>9:45am</u>
	REQ. <u>7:30am</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE: <u>6 1/4</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH: <u>1601</u>	TUBING DEPTH	SHOTS/FT		SURFACE PIPE ANNULUS LONG	
<u>PBTD 1553</u>	TUBING WEIGHT	OPEN HOLE		STRING	
CASING SIZE: <u>4 1/2</u>	TUBING CONDITION			TUBING	

PRESSURE SUMMARY		TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN or CIRCULATING <u>105</u>	AVERAGE <u>105</u>	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
FINAL DISPLACEMENT <u>-105</u>	ISIP <u>105</u>	<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
ANNULUS <u>105</u>	5 MIN SIP <u>105</u>	<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
MAXIMUM <u>105</u>	15 MIN SIP <u>105</u>	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
MINIMUM <u>105</u>		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
		<input type="checkbox"/> MISC PUMP			
		<input type="checkbox"/> OTHER			

INSTRUCTIONS PRIOR TO JOB MIRV, safety, circ. pump 20 bbl mod flush w/ 2% KCL mt PL 9%  
5ks of Nobel-12 12.0 lb/gal, 2.21 yld, 12.04 gal/sk with 17.7 bbls of mix water  
mt P 56 3ks of Bg-11e 13.8 lb/gal, 1.33 yld, 6.28 gal/sk 8 bbl mix water  
drop plug 24.5 bbls of displacement with 2% KCL set plug shut well in  
clean up, move off location 50% excess on lead

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

<u>MIRV</u>	<u>safety</u>	<u>circ</u>	<u>mt P</u>	<u>mt P</u>	<u>drop plug</u>	<u>displace</u>
<u>6:45am</u>	<u>8:20am</u>	<u>8:34am</u>	<u>8:40am</u>	<u>8:51am</u>	<u>9am</u>	<u>9:10am</u>

<u>10 bbls to the pit</u>	<u>9:03am</u>	<u>10 40psi</u>
<u>set plug at 9:11am @ 1250psi</u>	<u>9:09am</u>	<u>20 260psi</u>
	<u>9:11am</u>	<u>24.5 1250psi</u>

*[Signature]*

AUTHORIZATION TO PROCEED

TITLE

DATE

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