

P.O. # _____

BIG BUCKETS RATHOLE DRILLING

No 4754

ORDERED BY

P.O. Box 5252

Enid, Oklahoma 73702

Phone (580) 233-9850

Fax (580) 233-4588

Date 9/21/11

Mike Sharp

Bill To *Wesley Operating*

Lease *Trucker # B-4H*

Address _____

Legal *Sec 11-345-11W*

County *Barber, KS*

Rig *Ran D #5*

DESCRIPTION

AMOUNT

Furnish Men & Equipment To	<i>drill rat, mouse, cellar & 45 ft. of 30" hole & remove dirt from loc</i>	
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Materials Furnished	<i>45 ft. of 20" pipe - 4 yds 8 ok grout - 5' of 60" tinham (cellar) & 50 ft of 15" tinham (Boat R & M holes) K's trip permits (2 hrs)</i>	<i>6750.00</i>
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Operator *Don Whittington*

Approved By _____

Total *6750.00*

Customer <i>Woodsey Operation</i>	Lease No.	Date <i>9-23-11</i>
Lease <i>Tucker B</i>	Well # <i>4-H</i>	
Field Order # <i>5011</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>
	Depth <i>275</i>	County <i>Barber</i>
Type Job <i>CNW-13 3/8 Conductor</i>	Formation	Legal Description <i>11-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft	<i>300svs</i>	Acid <i>60/40puz</i>	RATE	PRESS	ISIP	
Depth <i>275</i>	Depth	From	To <i>290</i>	Pre Pad	Max		5 Min.	
Volume <i>43.2</i>	Volume	From	To <i>390</i>	Pad <i>Calchloids</i>	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To <i>1/2"</i>	Frac <i>Calchloids</i>	Avg		15 Min.	
Well Connection <i>Rwtv</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>360</i>	Packer Depth	From	To	Flush <i>40.8</i>	Gas Volume		Total Load	

Customer Representative <i>M. Ko Trail</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Gilman</i>
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Service Units <i>27283 27462 19826 19860</i>								
Driver Names <i>D. Adam Mitchell McGraw</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30 AM</i>					<i>On location Safety Meeting</i>
					<i>Run 6 J's 13 3/8 Conductor H8[#]</i>
					<i>Casing on Bottom</i>
					<i>Break Circulation with Rig</i>
<i>5:27</i>	<i>100</i>		<i>3</i>	<i>4</i>	<i>H2O Ahead</i>
<i>5:38</i>	<i>100</i>		<i>64.6</i>	<i>4</i>	<i>M. x 300svs 60/40puz @ 14.8[#]/6.1</i>
<i>5:49</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>Start H2O Displacement</i>
<i>5:56</i>	<i>100</i>		<i>28</i>	<i>4</i>	<i>Conent TO Surface</i>
<i>6:00 AM</i>	<i>150</i>		<i>41</i>	<i>4</i>	<i>Displacement Complete</i>
					<i>Close Tr Valve</i>
					<i>Tub Complete</i>
					<i>Thanks, Steve</i>
					<i>Circulation Tru Job</i>
					<i>circulation 1366L TUPIT</i>



TREATMENT REPORT

Lease No. _____ Date **9-30-11**
 Well # **B-4H**
 Field Order # **5018** Station **Pratt** Casing **7" 03"** Depth **4779** County **Barber** State **KS**
 Type Job **CNW 7" L.S. Horizontal** Formation _____ Legal Description **11-34-11**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
7" 03"				30% H ₂ O ₂ / 40% Seawater				
Depth 4779	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 177.8	Volume	From	To	Pad	Min		10 Min.	
Max Press 3500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4731	Packer Depth	From	To	Flush 186	Gas Volume		Total Load	

Customer Representative **Mika Tharp** Station Manager **Dave Scott** Treater **Steve Ordway**
 Service Units **27283 27463 19830 / 21010**
 Driver Names **Lowery McLasky**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 PM					On location Safety Meeting
					Casing On Bottom - Break circuit
					Casing Set @ 4779
9:00	350		10	5	Pump mod flush
9:03	350		5	5	H ₂ O spacer
9:04	300		8.8	5	mit 30% H ₂ O ₂ Seawater @ 13#/gal
9:07	300		53	5	mit 20% H ₂ O ₂ AAD @ 15#/gal
					Shut Down - Clear Pump Line
					Release plug
9:05	0		0	6	Shut H ₂ O Displacement
9:49	300		135	5	Loss pressure
9:57	800		175	4	Slow Rate
10:00	1800		186	4	Plug Down - Hold
					Job Complete
					Thank You Steve