



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/23/2011	10111

Bill To
Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Zwoygart 23-32B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	140		4.00	560.00
MILEAGE	Mileage charge	70		1.50	105.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,290.00
B3-Lite Summer...	50/50 Poz (3%)	130	Suet	16.50	2,145.00T
Discount 10%	Discount 10%			-10.00%	-214.50
	Subtotal of Materials				1,930.50
					4,220.50
Please Remit Invoices To:				Subtotal	\$4,220.50
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229				Sales Tax (8.3%)	\$160.24
				Total	\$4,380.74
				Balance Due	\$4,380.74

X 110%
\$4,818.81

RECEIVED

SEP 01 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-6143
 E-mail: bisonoil@gwcoffice.net

REF INVOICE # 10111
 LOCATION St. Francis
 FOREMAN Randy Newm

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
8-23-11	Zweygardt 23-32B	32	35	41W	cheyenne	

CHARGE TO <u>Excell</u>	OWNER <u>Noble</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>Excell rig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>70m</u>
TIME ARRIVED ON LOCATION: <u>7:00 am (215) 8PM</u>	TIME LEFT LOCATION: <u>9:30 PM</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>9 5/8"</u>					
TOTAL DEPTH <u>284'</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>279'</u>	<u>22 242'</u>	TREATMENT VIA	TYPE OF TREATMENT		
CASING WEIGHT <u>17#</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	TREATMENT RATE	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	BREAKDOWN BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	INITIAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	FINAL BPM	
			<input type="checkbox"/> ACID STIMULATION	MINIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	MAXIMUM BPM	
			<input type="checkbox"/> MISC PUMP	AVERAGE BPM	
			<input type="checkbox"/> OTHER	HYD HP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15IP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU 5m circ mtp 1305k ~~Drop~~ Drop of B3-114 @ 15.2
lbs per gal water 4.2 gal/bbl 13 bbls mix water yield of 1.07 cu ft/sk
Drop plug in place with 10 bbls H₂O shut in well rig down

90% excess as per mark 7:00 am tool pusher

JOB SUMMARY						
DESCRIPTION OF JOB EVENTS	MIRU	5m	circ	mtp	Drop plug	Displace
	7:00pm	8:30pm	8:55pm	8:57pm	9:00pm	9:04
shut in						
rig down						
	9:08pm	9:15pm				9.0710 150

3 bbls T-APT

M. G. [Signature] Rush 8/23/11
 AUTHORIZATION TO PROCEED TITLE DATE

customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/24/2011	10116

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig
Cheyenne, KS	Zweygardt 23-32B	Production	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	140		4.00	560.00
MILEAGE	Mileage charge	70		1.50	105.00
	Subtotal of Services				2,665.00
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
N-Gel-12	Lead 12lb	60	Sack	14.50	990.00T
Discount 10%	Discount 10%			-10.00%	-99.00
Mud Flush (bag)	Mud Flush	2		125.00	250.00T
KCL Mud Flush	(BHS 117)	4	qt	25.00	100.00T
	Subtotal of Materials				2,072.60
					-4,737.60

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,737.60
Sales Tax (8.3%)	\$172.03
Total	\$4,909.63
Balance Due	\$4,909.63

X 110%
 \$5,400.59

RECEIVED
 SEP 01 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3910
 Fax: 303-296-6143
 E-mail: bisonoil1@jwestolitics.net

REF INVOICE # 10116
 LOCATION St. Francis
 FOREMAN Tears

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
B-24-11	Zwojgredt 23-32B	32	3S	41W	Cheyenne	
CHANGE TO	OWNER					
EXCELL	Nobel					
MAILING ADDRESS	OPERATOR					
CITY	CONTRACTOR					
STATE ZIP CODE	DISTANCE TO LOCATION					
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION					
5:15 pm	9 pm					

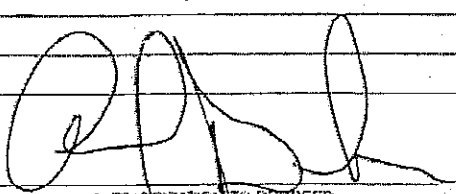
WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
6 1/4					
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
1631					
PSTD	TUBING WEIGHT	OPEN HOLE	STRING		
1553					
CASING SIZE	TUBING CONDITION		TUBING		
4 1/2					
CASING DEPTH		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
1594					
CASING WEIGHT	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
10.5			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
CASING CONDITION			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
good			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER		HYD NHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			TREATMENT RATE		
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	psi	ISIP	psi		
ANNULUS	psi	5 MIN SIP	psi		
MAXIMUM	psi	15 MIN SIP	psi		
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB: MIRU Safety Circ, 20 bbl mud flush w/ 2% KCl on sap
~~top~~ m+p 60 sks of Nupl-17, 12.0 lb/gal, 2.21 yld, 12.04 gal/sk 17,
 bbls of mix water, m+p 56 sks of Bg-lite 13.8 lb/gal 1.33 yld, 6.28 gal/sk
 8.3 bbls of mix water, drop plug displace 21.5 bbls with 2% KCl, shut well
 in clean up move of location / 30% excess on lead

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS
 MIRU Safety Circ - m+p m+p drop plug Displace
 5:30 pm 7:00 pm 7:27 pm 7:32 pm 7:37 pm 7:47 pm 7:47 pm

4 BBLs to pit 240 psi 10 ~~7:47~~ 7:51 pm
 330 psi 20 7:53 pm
 1160 psi 24 7:57 pm
 Set plug at 7:57 pm @ 1160 psi


 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.