



INVOICE

DATE	INVOICE #
12/31/2011	2792

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. BILLING DEPARTMENT PO BOX 14201 OKLAHOMA CITY, OK 73113

STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
12/30/2011	2364	LARIAT 46	JENNIE 1-10H	Due on rec...

Description	Amount
DRILLED 100' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE & SET 6' x 6' TINHORN CELLAR FURNISHED 100' OF 20" CONDUCTOR PIPE FURNISHED MUD, WATER, AND TRUCKING FURNISHED WELDER AND MATERIALS FURNISHED GROUT 10 YARD OF GRADE A 10 SACK GROUT FURNISHED GROUT PUMP DRILL MOUSE HOLES FURNISHED 100' OF 16" CONDUCTOR PIPE FOR MOUSE HOLE/TOP DRIVE JOB TOTAL BID 5	24,650.00
TOTAL	\$24,650.00

RECEIVED

JAN 31 2012

HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY
The Road to Excellence Starts with Safety

Cementing Job Summary

Sold To #: 305021	Ship To #: 2901212	Quote #:	Sales Order #: 9192558
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Thingelstad, Kara	
Well Name: Jennie	Well #: 1-10H	API/UWI #:	
Field:	City (SAP): KIOWA	County/Parish: Barber	State: Kansas
Legal Description: Section 10 Township 35S Range 10W			
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: CARRILLO, EDUARDO	MBU ID Emp #: 371263

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	6.5	371263	GOMEZ, OSCAR	6.5	490448	GRAVES, JEREMY L	6.5	399155

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-11-12	6.5	3						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	11 - Jan - 2012	01:30	CST
Form Type			BHST	Job Started	11 - Jan - 2012	00:00	CST
Job depth MD	1027. ft		Job Depth TVD	Job Started	11 - Jan - 2012	10:43	CST
Water Depth			Wk Ht Above Floor	Job Completed	11 - Jan - 2012	12:27	CST
Perforation Depth (MD)	From		To	Departed Loc	11 - Jan - 2012	14:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing Open Hole Lower				14.75				700.	1000.		
Surface Open Hole				14.75				80.	700.		
Preset Conductor	Unknown		20.	19.124	94.				80.		
Surface Casing	Unknown		10.75	9.95	45.5	BTC	J-55		1000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data

Stage/Plug #: 1

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	HLC Standard	EXTENDACEM (TM) SYSTEM (452981)	550.0	sacks	12.4	2.1	11.61		11.61
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.607 Gal	FRESH WATER							
2	STANDARD	SWIFTCEM (TM) SYSTEM (452990)	280.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	94	Shut In: Instant		Lost Returns	0	Cement Slurry	265	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	108	Actual Displacement	94	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	359
Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>V. Strawn - Dea</i>					

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2901212		Quote #:		Sales Order #: 9207912	
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Thingelstad, Kara			
Well Name: Jennie			Well #: 1-10H			API/UWI #:	
Field:		City (SAP): KIOWA		County/Parish: Barber		State: Kansas	
Legal Description: Section 10 Township 35S Range 10W							
Contractor: LARIAT			Rig/Platform Name/Num: 46				
Job Purpose: Cement Intermediate Casing							
Well Type: Development Well				Job Type: Cement Intermediate Casing			
Sales Person: CRAWFORD, ROBERT			Srvc Supervisor: CARRILLO, EDUARDO			MBU ID Emp #: 371263	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	4.5	371263	GOMEZ, OSCAR	4.5	490448	Redaufm, Brady	4.5	1234

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744298C	60 mile	10988832	60 mile	11133699	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-16-2012	4.5	3.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Formation Depth (MD) Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	16 - Jan - 2012	15:30	CST
Job depth MD	5245. ft	Job Depth TVD	Job Started	16 - Jan - 2012	17:02	CST
Water Depth		Wk Ht Above Floor	Job Completed	16 - Jan - 2012	18:21	CST
Perforation Depth (MD) From		To	Departed Loc	16 - Jan - 2012	20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				1000.	5221.	1000.	4801.
Intermediate Casing 1	Unknown		7.	6.184	29.	LTC	N-80	.	3911.	.	3911.
Intermediate Casing 2	Unknown		7.	6.276	26.	LTC	P-110	3911.	5221.	3911.	4801.
Surface Casing	Unknown		10.75	9.95	45.5	BTC	J-55	.	1000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7'	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7'	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)	185.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	192	Shut In: Instant		Lost Returns	0	Cement Slurry	51	Pad	
Top Of Cement	3450	5 Min		Cement Returns	0	Actual Displacement	192	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	253
Rates									
Circulating	4	Mixing	4	Displacement	4.5	Avg. Job	4		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2901212		Quote #:		Sales Order #: 9231332							
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Thingelstad, Kara									
Well Name: Jennie			Well #: 1-10H			API/UWI #:							
Field:		City (SAP): KIOWA		County/Parish: Barber		State: Kansas							
Legal Description: Section 10 Township 35S Range 10W													
Contractor: Lariat			Rig/Platform Name/Num: 46										
Job Purpose: Cement Production Liner													
Well Type: Development Well				Job Type: Cement Production Liner									
Sales Person: CRAWFORD, ROBERT			Srvc Supervisor: TORRES, DIEGO			MBU ID Emp #: 390647							
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #		
CRESS, JOHNNY Leneil		12	511390	GILMORE, DONALD Zackry		12	493055	TOPE, GEOFFREY Daniel		12	489420		
TORRES, DIEGO Lopez		12	390647										
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way				
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
1-25-12	5	0	1-26-12	7	3								
TOTAL			<i>Total is the sum of each column separately</i>										
Job					Job Times								
Formation Name					Date								
Formation Depth (MD) Top					Time								
Bottom					Time Zone								
Form Type					Called Out								
BHST					25 - Jan - 2012 13:00 CST								
Job depth MD 914. ft					On Location								
Job Depth TVD 4359. ft					25 - Jan - 2012 19:00 CST								
Water Depth					Job Started								
Wk Ht Above Floor 4. ft					25 - Jan - 2012 03:30 CST								
Perforation Depth (MD) From					Job Completed								
To					25 - Jan - 2012 05:18 CST								
Departed Loc					25 - Jan - 2012 06:50 CST								
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Liner Open Hole				6.125				5220.	9162.	4801.	4828.		
Intermediate Casing 1	Unknown		7.	6.184	29.	LTC	N-80	.	3911.	.	3911.		
Intermediate Casing 2	Unknown		7.	6.276	26.	LTC	P-110	3911.	5221.	3911.	4801.		
Production Liner	Unknown		4.5	4.	11.6		N-80	4825.	9162.	4825.	4828.		
Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4825.				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	.0	
2	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)	450.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	93	Shut In: Instant		Lost Returns	NO	Cement Slurry	123	Pad	
Top Of Cement	4279	5 Min		Cement Returns	0	Actual Displacement	93	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	226
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					