



**BASIC**  
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1002993	07/18/2011
INVOICE NUMBER		
1718 - 90647374		

Pratt (620) 672-1201  
 OIL PRODUCER'S INC OF KANSAS  
 1710 WATERFRONT PKWY  
 WICHITA  
 KS US 67206  
 ATTN:

J LEASE NAME Baier 1-6  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40344289	20920		Net - 30 days	08/17/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/14/2011 to 07/14/2011</i>				
0040344289				
171803440A Cement-New Well Casing/Pi 07/14/2011 8 5/8" Surface				
60/40 POZ	250.00	EA	9.00	2,250.00
Cello-flake	63.00	EA	2.77	174.82
Calcium Chloride	645.00	EA	0.79	507.94
Wooden Cement Plug 8 5/8"	1.00	EA	120.00	120.00
8 5/8" Basket (Blue)	1.00	EA	236.25	236.25
Baffle Plate Aluminum 8 5/8" (Blue)	1.00	EA	127.50	127.50
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.19	127.50
Heavy Equipment Mileage	80.00	MI	5.25	420.00
Proppant and Bulk Delivery Charges	430.00	MI	1.20	516.00
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	250.00	MI	1.05	262.50
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

*IOC*

*902-08*  
*Cement surface*

*C*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,811.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	214.09
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,025.35
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Carl R. Rudolph &amp; Sons, Inc.</i>	Lease No.	Date <i>7-14-11</i>	
Lease <i>1201</i>	Well # <i>16</i>	County <i>St. Louis</i>	State <i>MO</i>
Field Order # <i>3470</i>	Station <i>Pratt KS</i>	Casing <i>8 1/2"</i>	Depth <i>241</i>
Type Job <i>CPW 25k 50 gal</i>	Formation	Legal Description <i>6-22-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 1/2"</i>				Pre Pad	Max		5 Min.
Depth <i>241</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>17.75</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>150</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>1 1/2"</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>200 ft</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE S. H.</i>	Treater <i>Robert J. [Signature]</i>
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Service Units	<i>37500</i>	<i>37900</i>	<i>30970</i>	<i>19832</i>	<i>31010</i>				
Driver Names	<i>Richard</i>	<i>Michael</i>	<i>Lawrence</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>on line 200, 100 gal</i>
					<i>Run B 30% 8 1/2" 24 150</i>
<i>4:00</i>					<i>circulation bottom</i>
<i>4:10</i>					<i>hook up to circ</i>
<i>4:20</i>	<i>150</i>		<i>3</i>	<i>3</i>	<i>at 5000</i>
			<i>44</i>	<i>4.5</i>	<i>run 200 200 1/4" 200 700 1/4" 1/4" 1/4"</i>
					<i>plug down</i>
				<i>4</i>	<i>at 200</i>
<i>4:50</i>	<i>250</i>		<i>17"</i>		<i>plug down</i>
					<i>run B 30% 8 1/2" 24 150</i>
					<i>JOB Complete</i>
					<i>Thank you</i>