



PAGE	CUST NO	INVOICE DATE
1 of 1	1002993	07/27/2011
INVOICE NUMBER		
1718 - 90656087		

Pratt (620) 672-1201
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Baier 1-6
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40348425	27463			Net - 30 days	08/26/2011
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/22/2011 to 07/22/2011</i>					
0040348425					
171804386A Cement-New Well Casing/Pi 07/22/2011 Longstring					
AA2 Cement		100.00	EA	13.43	1,343.00 T
60/40 POZ		50.00	EA	9.48	474.00 T
De-foamer (Powder)		24.00	EA	3.16	75.84 T
Salt (Fine)		456.00	EA	0.40	180.12 T
Gas-Blok		94.00	EA	4.07	382.44 T
FLA-322		47.00	EA	5.93	278.48 T
Gilsonite		500.00	EA	0.53	264.65 T
Super Flush II		500.00	EA	1.21	604.35 T
Unit Mileage Charge-Pickups, Vans & Cars		40.00	HR	3.36	134.30
Heavy Equipment Mileage		80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges		274.00	MI	1.26	346.34
Depth Charge; 3001-4000'		1.00	HR	1,706.39	1,706.39
Blending & Mixing Service Charge		150.00	MI	1.11	165.90
Plug Container Utilization Charge		1.00	EA	197.50	197.50
Supervisor		1.00	HR	138.25	138.25
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	316.00	316.00
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	284.40	284.40
Turbolizer 5 1/2" (Blue)		7.00	EA	86.90	608.30

*IOC
 W 902-34
 Cement prod csf*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,942.66
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	263.01
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,205.67
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer Oil Producers Incorporated of Kansas	Lease No. Baier	Date 7-22-11
Field Order # 4386	Station Pratt, Kansas	Well # 1-6
Type Job C.N.W.-Longstring	Casing 5 1/2" 17 Lb.	Depth 3773 Feet
	County Stafford	State Kansas
	Formation	Legal Description 6-223-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 17 Lb.	Tubing Size 1 1/2" 11 Ft.	Shots/Ft 2	20 sacks	60/40 Poz	Scavenger	RATE	PRESS	ISIP
Depth 3773 Feet	Depth	From	100 sacks AA	2 with 58 F.L.A.	Max	.258	Defoamer	5 Min
Volume 87.5 Bbl.	Volume	From	To	108 Salt	Min			10 Min.
Max Press. 1700 P.S.I.	Max Press.	From	To	15.3 L	Avg	21/1sk.	1.36 CU.FT.	15 Min.
Well Connection 1 1/2" Container	Annulus Vol.	From	To	30 sacks 60/40 Poz	HHP Used	plug Rat Hole		Annulus Pressure
Plug Depth 3753 Feet	Packer Depth	From	To	Flush	Gas Volume	87 Bbl. Fresh Water		Total Load

Customer Representative Bob Kasper	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	27,463	19,960	19,918					
Driver Names	Messick	Wiser	Brungardt						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting
3:00					HD Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 88 joints new 17 Lb./Ft. 5 1/2" casing. A Turbolizer was installed on Collars # 1, 3, 5, 7, 9, 11, 13.
5:20					Casing in Well. Circulate for 20 minutes.
5:45	2,000				Shut in well. Pressure Test. Open Well.
5:47	500			6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
5:53	500		35	5	Start mixing 20 sacks 60/40 Poz.
			42		Start mixing 100 sacks AA 2 cement.
	-0-		66		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
6:03	200			6.5	Start Fresh Water Displacement.
			72	5	Start to lift cement.
6:16	600		87		Plug down.
	1,700				Pressure up.
					Release pressure. Float Shoe held.
			7	3	Plug Rat Hole.
					Wash up pump truck.
7:00					Job Complete
					Thank You