



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1073246
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

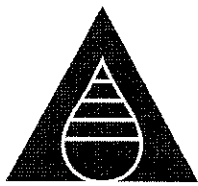
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

WORKOVER REPORT
Kressin #2

AEC'S LEASE #: 10682161.002
LOCATION: NW SE SE Section 25-T16S-R22W
COUNTY: Ness County, Kansas
API #: 15-135-23588
CONTRACTOR: Express Well Service

NOTIFY: Fred Aldridge, Jr., Elk River Oil Company, Topper Resources,
American Energies Corp., Osage Resources Oil Co., Northern Lights
Oil Co., LLC, Alan L. DeGood Family Trust, Ralph L. Smith,
Trustee

**Conducting State observed MIT in order to obtain 10 year TA exception
status – could not complete MIT – will plug well.**

- 01/19/12 MIRU – Express Well Service and ran casing scraper and bit down to 211' and could not go any deeper.
- 01/20/12 Dug pit and lined pit. Ran in bit and 4 drill collars and tubing to 261'. Hooked up Golden B pump and swivel. Attempted to circulate – but would not. Started drilling. Put in 5 loads of water in pit and still not circulating. After 7 loads of water and drilling for 3 hours – made no hole. TOH with bit and ran in open ended tubing to 261' and stacked out. Hooked up long way and did circulate clean. TOH and ran in bit and 1 drill collar and tubing – did not make any hole after 2 hours. TOH and on last jt casing – broke. SION
- Filed plugging application with Kansas Corporation Commission.
Approved well for plugging.
- 01/23/12 Welded 4 ½" casing collar on top of surface head and TIH with bit, 4 drill collars and tubing to 270' and started drilling. Called for KCC representative, as we are circulating up formation and not making and hole. Richard Lacy with KCC reviewed samples and agreed that we are drilling out of the casing. TOH and dug up surface head, casing parted in slips. Called for welder to cut out slips. Cut slips out of head. Ran 1" between 4 ½" and 8 5/8" and tagged 50' down. TOH and tagged at 270' and tried to work up and down and could not get back inside casing. Put surface head on and will run tubing back in tomorrow and plug well. SION
- 01/24/12 Ran in 8 jts of tubing and hooked with Swift Cement. Pumped 50 sx 60/40 poz with 4% gel down tubing and circulated cement to surface. Shut-in casing and started pumping. Pumped 350 additional sx into perforations 1306 – 1350'. Shut-in and had 200# pressure. Let sit for 30 minutes and flowed back cement and pulled tubing. RDMO. Ticket #21559.



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
1/24/2012	21554

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

3571

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Kressin	Ness	Express Well Serv...	Oil	Workover	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				25	Miles	6.00	150.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
328-4	60/40 Pozmix (4% Gel)				400	Sacks	11.50	4,600.00T
290	D-Air				6	Gallon(s)	35.00	210.00T
581W	Service Charge Cement				400	Sacks	2.00	800.00T
583W	Drayage				418.5	Ton Miles	1.00	418.50T
	Subtotal							7,178.50
	Sales Tax Ness County						6.30%	452.25

Thank You For Your Business In 2011! We Look Forward To Serving You In 2012!	Total	\$7,630.75
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REC'D JAN 31 2012



CHARGE TO: American Energies
 ADDRESS:
 CITY, STATE, ZIP CODE

TICKET 21554
 N^o 21554

1. SERVICE LOCATIONS Moochley 25	WELL/PROJECT NO. #2	LEASE Krossin	COUNTY/PARISH NOAA	STATE KS	CITY Brownell	DATE 24 Nov 12	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED W/ST	DELIVERED TO location	ORDER NO.	WELL LOCATION 25-16-22	
3. WELL TYPE	WELL CATEGORY WATER	JOB PURPOSE plug to abandon	WELL PERMIT NO.				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK 114	25	mi			6.00	150.00
576P					Pump Charge	1	ea			1000.00	1000.00
328-4					6040 B2 40gal	400	gal			11.50	4600.00
296					D-AIR	6	gal			35.00	210.00
381					service charge	400	hr			2.00	800.00
583					Drayage	33080	lb			14.85	418.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 7172.50

7.55 TAX
 16.37
 452.25

TOTAL 7630.75

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *Nov 20 2012* TIME SIGNED: A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 The customer hereby acknowledges receipt of the materials and services listed on this ticket

APPROVAL: *McMill*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 24 Jan 12 PAGE NO.

CUSTOMER American Energies WELL NO. #2 LEASE Kressin JOB TYPE Plug to Abandon TICKET NO. 21554

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								400 sks 60/40 P02 40% gel 2 3/4 x 5 1/2
	0820 1000							on loc TRK 114
	0935		12 1/2			200 200		mix 60/40 P02 40% gel @ 13.1 ppq fluid to pit - 8 joints 2 3/4 in hole Cement to pit 50 sks mixed
	0945	2				250		close backside mix 60/40 P02 40% gel @ 13.1 ppq 300 sks mixed
	1045	2	85 1			250 200		Kickout pump 1 bbl H ₂ O holding pressure
	1120							Cement flowing back to pit close in break off connections and pull tubing
	1200							Wash up truck Cement slowly coming back to pit
								50 sks + 300 sks 400 sks total mixed
								Rise up
	1235							job complete Thanks Blaine Dine & Brandon

Express Well Service & Supply, Inc.

P. O. Box 19
1110 W. Highway 40
Victoria, KS 67671

INVOICE

Invoice Number: 17286
Invoice Date: Jan 27, 2012
Page: 2

Voice: (785) 735-9405
Fax: (785) 735-9412
Email: express@ruraltel.net

AMERICAN ENERGIES CORP.
MARKET CENTRE BLDG.
155 N. MARKET ST. STE 710
WICHITA, KS 67202

LEASE: KRESSIN #2

Customer	Payment Terms	Due Date
AMENG	Net 30 Days	2/26/12

Quantity	Description	Unit Price	Amount
3.00	E-THREAD DOPE	4.55	13.65
1.00	E-RENTAL 1" TBG	187.50	187.50
1.00	E-CASING NIPPLE	165.50	165.50
1.00	E-DELIVERY	85.50	85.50
6.50	R-UNIT 2	104.00	676.00
6.50	O-OPERATOR-2	38.00	247.00
13.00	F-FLOORMEN-2	34.00	442.00
2.00	E-THREAD DOPE	4.55	9.10
Subtotal			9,006.55
Sales Tax			551.66
Total Invoice Amount			9,558.21
Payment/Credit Applied			
TOTAL			9,558.21

Check/Credit Memo No:

1.5 % Per Month Late Charge on all payments past 30 days

Express Well Service & Supply, Inc.

P. O. Box 19
1110 W. Highway 40
Victoria, KS 67671

INVOICE

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AMERICAN ENERGIES CORP.
MARKET CENTRE BLDG.
155 N. MARKET ST. STE 710
WICHITA, KS 67202

LEASE: KRESSIN #2

AMENG	Net 30 Days	2/26/12
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QTY	DESCRIPTION	UNIT PRICE	TOTAL PRICE
1-19-2012, TICKET #3404 CASING LEAK; PLUGGED WELL.			
4.50	R-UNIT 2	UNIT 2	104.00
4.50	O-OPERATOR-2	OPERATOR-2	38.00
9.00	F-FLOORMEN-2	2 FLOORMEN @ 4.5 HRS EA.	34.00
3.00	E-THREAD DOPE	THREAD DOPE	4.55
1.00	E-CIRC. HEAD	CIRC. HEAD	85.00
1.00	E-CASING SCRAPER	CASING SCRAPER	650.00
1.00	E-CHANGE OVER SUB	CHANGE OVER SUB	100.00
1.00	E-BIT USED	NON TAXABLE	250.00
1-20-2012, TICKET #3405			
11.50	R-UNIT 2	UNIT 2	104.00
11.50	O-OPERATOR-2	OPERATOR-2	38.00
23.00	F-FLOORMEN-2	2 FLOORMEN @ 11.5 HRS EA.	34.00
3.00	E-THREAD DOPE	THREAD DOPE	4.55
1.00	E-CIRC. RUBBER	2 3/8" CIRC. RUBBER	172.00
1.00	E-PIT LINER	PIT LINER	331.00
1-23-2012, TICKET #3406			
10.50	R-UNIT 2	UNIT 2	104.00
10.50	O-OPERATOR-2	OPERATOR-2	38.00
21.00	F-FLOORMEN-2	2 FLOORMEN @ 10.5 HRS EA.	34.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

Check/Credit Memo No:

1.5 % Per Month Late Charge on all payments past 30 days