

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1073283

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Spoct Description:    Part   P		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
OPERATOR: License#   Sec   Tup, S. R.   E   W OPERATOR: License#   Sec   Tup, S. R.   E   W OPERATOR: License#   Sec   Tup, S. R.   Sec   W OPERATOR: License#   Sec   Tup, S. R.   Sec   W OPERATOR: License#   Sec   Sec   Tup, S. R.   Sec   W OPERATOR: License#   Sec   S	Expected Soud Date:	Spot Description:
Contact   Cont	month day year	·
Section   Extra   Section		(0/0/0/0)
SECTION:   Regular   Irregular?		
Address 2:    City		
Counts Persons:   Counts Persons:   Lease Name:   Well #:		
Contract Person:		•
CONTRACTOR: License#   Well Criss:   Typo Equipment:   Is this a Prorated / Spaced Field?   Target Formation(s):   No Ta		County
CONTRACTOR: License#   Site a Proreated / Spaced Field?   Yes   No Name:   Well Drilled For:   Well Class:   Type Equipment:   Site a Proreated / Spaced Field?   Yes   No Target Formation(s):   Get MSL   Will Drilled For:   Well Class:   Type Equipment:   Get MSL   Will Cast   Site a Provided Field   Will Cast   Get MSL   Get MS		
Name:    Weil Drilled For:   Weil Class:   Type Equipment.   National Processing Pool Ext.   Caste   Name of Pool Ext.   Name of Pool Ext.   Caste   Name of Pool Ext.   Name of Name of Pool Ext.   Name of Name of Pool Ext.   Name of Name	CONTRACTOR	
Nearest Lease or unit boundary line (in footage):   Set MSL   Se		is the different operation.
Ground Surface Elevation:   feet MSL   Water wall within one-quarter mile:   yes   No   No   Pother   Surface   Pother   Water wall within one-quarter mile:   yes   No   No   Pother   Surface   Pother   Water wall within one-quarter mile:   yes   No   Pother   Water wall walter   yes   Yes   No   Pother   Water walter   Water walter   yes   Yes   No   Pother walter   Water walter   yes   Yes   No   Pother walter   Yes   No   Pother wal	name:	
Gas   Storage   Pool Ext.   Air Rotary   Air Rotary   Pool Ext.   Air Rotary   Pool Ext.   Air Rotary   Pool Ext.   Air Rotary   Pool Ext.   Air Rotary   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well water supply water	Well Drilled For: Well Class: Type Equipment:	• • • •
Saismic   God Holes   Other   Cable	Oil Enh Rec Infield Mud Rotary	
Selsmic :    # of Holes   Other   Ot	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water:   Depth to bottom of usable water:   Surface Pipe by Alternate:   I   II   II   Length of Surface Pipe Pantage Pipe Jack Pipe Alternate:   I   II   II   Length of Surface Pipe Pantage Pipe Pipe (if any):   Projected Total Depth:   Water Source for Drilling Operations:   Water Source of Drilling Operations:   Water Source of Drilling Operations:   Water Source Pipe Source   Pepe Source   Pepe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	Disposal Wildcat Cable	,
Surface Pipe by Alternate:	Seismic ;# of Holes Other	·
Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Projected Total Depth:   Projected Total Depth:   Projected Total Depth:   Projectional, Deviated or Horizontal wellbore?   Yes   No   If Yes, true vertical depth:   Pormation at Total Depth:   Water Source for Drilling Operations:   Water Source for Primit ## Water	Other:	
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR ) Will Cores be taken? If yes, proposed zone:  AFFIDANT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding the posted on each drilling rig: 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.  6. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY API #15 -  Conductor pipe required feet per ALT.	If OW/WO: ald wall information as follows:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations:   W	II OVVVO. Old well information as follows.	·
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Water Manual Operation Will Operate Source Water Water Source Source Water Manual Operation Water Source Source Sourc	Operator:	
Directional, Deviated or Horizontal wellbore?		- • •
Well   Farm Pond   Other:   DWR Permit #:   Well   Other:   DWR Permit #:   Well   Farm Pond   Other:   DWR Permit #:   Well   Other:   DWR Permit #:   Well   Farm Pond   Other:   DWR Permit #:   Well	Original Completion Date: Original Total Depth:	
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:    DWR Permit #:   (Note: Apply for Permit with DWR   )	Directional Deviated as Herizontal wellhous?	
Will Cores be taken?   Will Cores be taken?   Yes   No   No   Will Cores be taken?   If Yes, proposed zone:     Yes   No   No   Will Cores be taken?   If Yes, proposed zone:     Yes   No   Yes   No   No   Will Cores be taken?   If Yes, proposed zone:     Yes   Yes   No   No   No   Yes   No   No   Yes   No   If Yes, proposed zone:     Yes   Yes   No   No   Yes   No   No   Yes   No   If Yes, proposed zone:     Yes   Yes   No   No   Yes   No   Yes   No   If Yes, proposed zone:     Yes   Yes   No   Yes   No   Yes   No   Yes   No   If Yes, proposed zone:     Yes   No		
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For KCC Use ONLY  API # 15		
Remember to:   For KCC Use ONLY		
For KCC Use ONLY  API # 15	Submitted Electronically	
API # 15		Remember to:
Conductor pipe requiredfeetfeetfeet per ALT. IIII  Approved by:	For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
Conductor pipe required	API # 15	·
Minimum surface pipe requiredfeet per ALT I _ II _ II _ Approved by:	Conductor pipe required feet	
Approved by:		
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.		
(This authorization expires:  (This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.	Approved by:	
(This authorization void it drilling not started within 12 months of approval date.)	·	
	(Tris authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

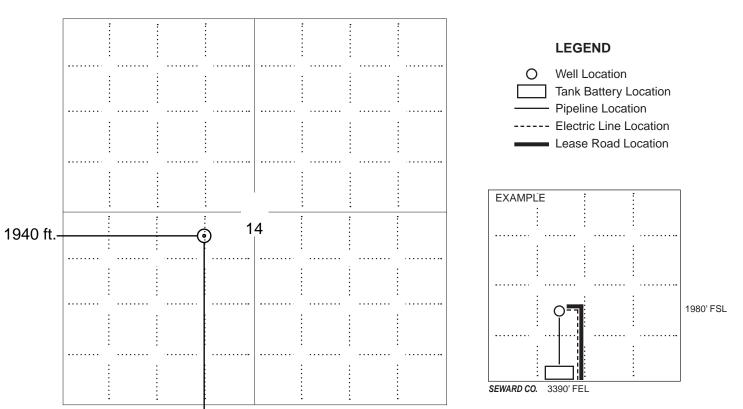
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease: Well Number: Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	_

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 2310 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

073283

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is: Proposed  If Existing, date con Pit capacity:  Trea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l
Is the bottom below ground level?			(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1073283

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

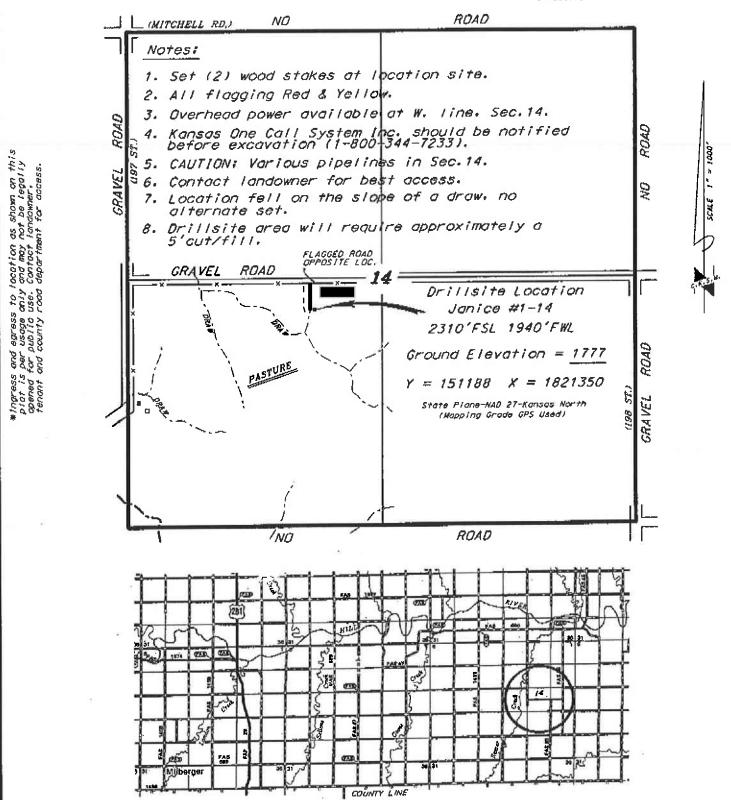
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: ( ) Fax: ( )		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: sheet listing all of the information to the left for each surface owner.  owner information can be found in the records of the register of dee		
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically	_	

## L.D. DRILLING, INC. JANICE LEASE

SW. 1/4. SECTION 14. T155. R12W RUSSELL COUNTY. KANSAS

#### Directions:

From the intersection of Highway 281 and a E-W grovel road at the south Russell County line on 12.6 miles East, then go 3.5 miles North, then go 0.63 miles West to a flog on the south edge of road, then go 0.06 miles South to location.



Controlling data is Dasad upon the Dast maps and photographs available to us and upon a requier section of land containing 640 acros.

ed from Hatishai Geodetic Vertical Datum.

January 27, 2012

entrion of ions continuing out opins.

# Approximate section lines were determined using the normal shandard of core of diffield surveyors proceeding in the state of Kanass. The section corners, which establish the precise section lines, opining in the state of Kanass. The section is the difficult of the exercise is not necessarily located, and the experient as securing this section is a first property as assuring this section and opening property of the proceeding as the continuing of the process assuring this section of section is a different or consequently of the process of the pr

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 02, 2012

L. D. DAVIS L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application JANICE 1-14 SW/4 Sec.14-15S-12W Russell County, Kansas

Dear L. D. DAVIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.