

#### Kansas Corporation Commission Oil & Gas Conservation Division

1073345

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY									
Letter of Confidentiality Received									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II III Approved by: Date:									

Side Two



Operator Name:				_ Lease N	lame:			Well #:					
Sec Twp	S. R	East	West	County:									
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid			
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample			
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum			
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No										
List All E. Logs Run:													
		Report all	CASING I		New	Used mediate, producti	on, etc.						
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives			
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD							
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks Used Typ				e and Percent Additives					
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated				t, Cement Squeeze Record  Kind of Material Used)  Depth					
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:							
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0					
Estimated Production Oil Bbls. Gas Per 24 Hours					Water Bbls. Gas-Oil Ratio					Gravity			
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:	PRODUCTION INTERVAL:						
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ( (Submit AC		nmingled mit ACO-4)						

Lease Owner: TOC

# Miami County, KS **Town Oilfield Service, Inc.** Commenced Spudding: Well: Kitchen 11-W (913) 837-8400 12/28/2011

### WELL LOG

Thickness of Strata	Formation	Total Depth
7	Soil-Clay	7
21	Lime	28
18	Shale	46
9	Lime	55
40	Shale	95
15	Lime	110
9	Shale	119
30	Lime	149
7	Shale	156
22	Lime	178
6	Shale	184
3	Lime	187
1	Shale	188
7	Lime	195
166	Shale	361
8	Lime	369
5	Shale	374
1	Lime	375
2	Shale	377
5	Sand	382
37	Shale	419
12	Lime	431
7	Shale	438
3	Lime	441
17	Shale	458
8	Lime	466
25	Shale	491
7	Lime	498
7	Shale	505
6	Sand	511
6	Sand	517
43	Sandy Shale	560-TD

Lease Owner: TOC

# Miami County, KS **Town Oilfield Service, Inc.** Commenced Spudding: Well: Kitchen 11-W (913) 837-8400 12/28/2011

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CONSOLIDATED OIII WELL SERVICES, LLC

36779

TICKET NUMBER

LOCATION

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FOREMAN FIELD TICKET & TREATMENT REPORT

CEMENT

COUNTY Dum RANGE TRUCK: CEMENT LEFT in CASING OTHER CASING SIZE & WEIGHT\_ TOWNSHIP RATE SECTION 00 HOLE DEPTH\_ WATER gal/sk MIX PSI\_ TUBING 5200 WELL NAME & NUMBER # 8 DISPLACEMENT PSI\_ Kitchen d) SLURRY VOL HOLE SIZE DRILL PIPE 8 CUSTOMER# ď, 000 MAILING ADDRES SLURRY WEIGHT DISPLACEMENT CASING DEPTH\_ 205, 406 REMARKS: DATE CUSTOMEE JOB TYPE

3

K		TOTAL	1030.00	100.00		020.00	78 808	20,00	20.17	78.0						ν.	74.52	2541.56
11/00	11/1	UNIT PRICE															SALES TAX	ESTIMATED TOTAL
	MA (	DESCRIPTION of SERVICES or PRODUCT	PUMP CHARGE	MILEAGE	Casing tootage	tog saile		20120000	27 20 20 20 20 20 20 20 20 20 20 20 20 20	000			<	***	20110			
illing & water		QUANITY or UNITS		125	554	M'A	02	80	239#									1 7
TOWN OS!		ACCOUNT	10/1	500 F	52100	5407		12/21	111813	M402	901		,					avin 3737

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's iccount records, at our office, and conditions of service/on the back of this form are in effect for services identified on this form

TITLE

NOTHORIZTION

DATE