



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1073388
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Lohman GU 1

Proposed Wellbore



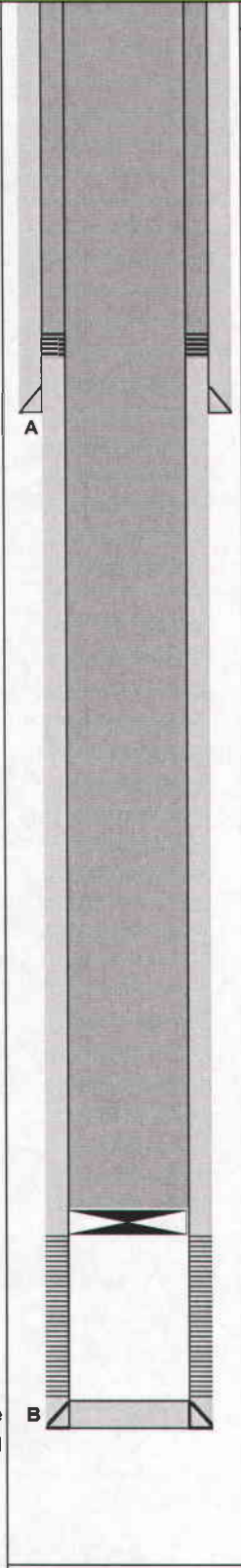
COMMENTS
 Surface Cement
 400 sx

8-5/8" casing shoe
 at 949' md

Production Cement
 800 sx
 TOC at 856' md

Perforations
 Herington-Krider
 2624-2654
 Winfield
 2678-2698
 Squeezed Perf
 2722-2754

5-1/2" Casing Shoe
 at 2,803' md



EQUIPMENT DESCRIPTION
Cement to surface
 185 sx Class C Cement
 w/ 4% Bentonite
 14.8 ppg
 Yield - 1.51 ft³/sk

Perforate casing at 820'
 4spf

Cement to ~1004' md
 145 sx Class C Cement
 w/ 4% Bentonite
 14.8 ppg
 Yield - 1.51 ft³/sk

Set CIBP at 2,590' md

FIELD	Hugoton	SEC:	12
WELL	Lohman GU 1	TOWN:	23S
COUNTY	Kearny, KS	RANGE:	38W
API No.		15-093-00191-00	
RKB ELEVATION		3,334	
GL ELEVATION		3,329	
RKB-GL		5	
Lat: 38.064202° N		Long: -101.444953° W	

DIRECTIONAL DATA

MAX ANGLE	NA	THRU	N/A
KOP	NA	TYPE	Vertical

PRODUCTION DETAIL

	TUBING	CASING
SIZE		5 1/2
WEIGHT		14
GRADE		?
DEPTH		2,803
THREAD		?
I.D.		5.012
DRIFT		4.887
BURST		4,270
COLLAPSE		8,580
CAPACITY		
# JOINTS		-

PRODUCTION ASSEMBLY DETAIL

#	O. D. IN	I. D. IN	LENGTH FT	Description
1				
2				
3				
4				
5				
6				

CASING DETAIL

#	SIZE	WGHT	GRADE	THREAD	DEPTH
A	8 5/8	29			949
B	5 1/2	14			2,803
C					
D					

PRESSURE DATA

BOTTOM HOLE PRESSURE	100 PSI
HIGHEST ANTICIPATED PRESSURE per SOR	75 PSI
MAXIMUM ALLOWABLE SURFACE PRESS	2000 PSI
BOTTOM HOLE TEMPERATURE	~95° F

Prepared by: Lindsey Talento Date: 11-Jan-2012

PBTD: 2,715 MD 2,715 TVD
 TD: 2,805 MD 2,805 TVD

Spud: 8/1/1955 Comp: 8/28/1955 Abandoned: 12/28/2011

