KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1073431

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389
Name: Noble Petroleum, Inc.
Address 1: 3101 N ROCK RD STE 125
Address 2:
City: WICHITA State: KS Zip: 67226 + 1300
Contact Person: Jay Ablah
Phone: (316) 636-2222
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: WILLIAM M. STOUT
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [x] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

10/13/2011	10/18/2011	10/19/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-23924-00-00
Spot Description:
NW - NE - NW - SW Sec. 30 Twp. 28 S. R. 4 [x] East [ ] West
2400 Feet from [ ] North / [x] South Line of Section
930 Feet from [ ] East / [x] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- [ ] NE
- [ ] NW
- [ ] SE
- [x] SW

County: Butler
Lease Name: SCHOLFIELD Well #: 1
Field Name:
Producing Formation: ARBUCKLE
Elevation: Ground: 1251 Kelly Bushing: 1267
Total Depth: 2960 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 208 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] **Letter of Confidentiality Received**
  Date: 02/24/2012
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [x] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [x] **I** [ ] **II** [ ] **III** **Approved by:** Deanna Garrisor **Date:** 03/01/2012

Side Two

1073431

Operator Name: Noble Petroleum, Inc. Lease Name: SCHOLFIELD Well #: 1

Sec. 30 Twp. 28 S. R. 4 ☑ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

SONIC LOG
DUAL COMPENSATED POROSITY
DUAL INDUCTION

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.6250	14.5	208	CLASS A	110	3% CACL, 2% GEL, 1/4# Poly flakel/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☑ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
2746-2890	60/40 Poz	35	4% Gel
108-252	60/40 Poz	35	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
		25 sx 60/40 Poz + 4% Gel	0-60
		15 sx 60/40 Poz +4% Gel	Rathole

TUBING RECORD: Size: none Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☑ Other *(Specify)* Dry and Abandoned

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	SCHOLFIELD 1
Doc ID	1073431

Tops

Name	Top	Datum
HEEBNER	1619	-352
LANSING	1881	-614
KANSAS CITY	2196	-929
B/KANSAS CITY	2415	-1148
MISSISSIPPI	2680	-1413
KINDERHOOK	2784	-1517
SIMPSON	2888	-1621
ARBUCKLE	2894	-1627
TD	2960	-1693

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

February 03, 2012

Jay Ablah
Noble Petroleum, Inc.
3101 N ROCK RD STE 125
WICHITA, KS 67226-1300

Re: ACO1
API 15-015-23924-00-00
SCHOLFIELD 1
SW/4 Sec.30-28S-04E
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Ablah

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31682
LOCATION # 130 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Api: # 15-015-23924-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-11	5631	Schotfield #1	30	28S	4E	Butler

CUSTOMER: Nobel petroleum
MAILING ADDRESS: 3101 N Rock Road Suite 125
CITY: Wichita | STATE: KS | ZIP CODE: 67226

Safty meeting JB J.S M.G

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jeff		
442	mark		
511	Jacob		

JOB TYPE Surface B | HOLE SIZE 12 1/4 | HOLE DEPTH 212 | CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 201 | DRILL PIPE N/A | TUBING N/A | OTHER N/A
SLURRY WEIGHT 14.5 | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING 16ft
DISPLACEMENT 12.56 | DISPLACEMENT PSI 300 | MIX PSI 200 | RATE 3bpm

REMARKS: Safty meating, Break curculation mixed 110 sks class A 3%cc 2%gel 1/4 lb poly, displaced 11.5 bbl curculating cement to Surface Shut in

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	775.00	775.00
5406	25	MILEAGE	4.00	100.00
5407	1	min bulk delivery	330.00	330.00
1104 S	110 Sks	class A	14.25	1567.50
1102	240 lbs	calcium chloride	0.70	168.00
1118 B	300 lbs	gel	0.20	60.00
1107	50 lbs	poly-Flake	2.22	111.00
			Subtotal	3111.50
			SALES TAX	184.87
			ESTIMATED TOTAL	3296.37

Ravin 3737

245149

AUTHORIZTION Jessie Nelson TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33283
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-015-23924

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/19/11	5631	Schalfield #1	30	28S	4E	Butler

CUSTOMER: Noble Petroleum Inc.
MAILING ADDRESS: 3101 N. Rock Rd Ste 125
CITY: Wichita | STATE: KS | ZIP CODE: 67226

C+C Only

TRUCK #	DRIVER	TRUCK #	DRIVER
520	John		
479	Chris B.		

JOB TYPE P.T.A. 0 | HOLE SIZE 7 7/8" | HOLE DEPTH 2900' | CASING SIZE & WEIGHT
CASING DEPTH | DRILL PIPE 4" | TUBING | OTHER
SLURRY WEIGHT 14# | SLURRY VOL | WATER gal/sk 7.0 | CEMENT LEFT in CASING
DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safety meeting - Rig up to drill pipe. Plugging orders as follows:

35 sks @ 2890'
35 sks @ 252'
25 sks @ 60' to surface
15 sks @ Rathole
110 sks total

"Thank You"

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	975.00	975.00
5406	25	MILEAGE	4.00	100.00
1131	110 sks	60/40 Pozmix cement	11.95	1314.50
1118B	380#	4% gel	.20	76.00
5407	4.73	ton mileage bulk trk	m/c	330.00
			Subtotal	2795.50
		C.357	SALES TAX	91.08
			ESTIMATED TOTAL	2886.58

Ravin 3737

24582X4

AUTHORIZTION Dirk Coulter TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

GEOLOGICAL REPORT

Noble Petroleum, Inc.

Scholfield #1

2400' FSL & 930' FWL Section 30-T28S-R4E

Butler County, Kansas

COMMENCED: 10-12-11

COMPLETED: 10-18-11

CONTRACTOR: C & G Drilling, Inc.

SIZE OF HOLE: 7 7/8"

SURFACE PIPE: 8 5/8"

CEMMENTED WITH: N/A

LONG STRING: None

CEMENTED WITH: N/A

R.T.D.: 2960'

STATUS: Dry

A.P.I. #: 15-015-23924

OPERATOR LIC.: 31389

FIELD: Unnamed

ELEVATION: 1267 K.B.

LOGS: DIL, CDL/CNL, BHCS

MUD SYSTEM: Chemical

OTHER:

William M. Stout

William M. Stout
Geologist

FORMATION TOPS

1261 G.L. 1267 K.B.

	Sample	Log
Heebner	1618 -351	1619 -352
Douglas	1654 -387	1654 -387
Lansing	1881 -614	1881 -614
Kansas City	2196 -929	2196 -929
Base Kansas City	2417 -1150	2415 -1148
Cherokee	2591 -1324	2591 -1324
Mississippi	2676 -1409	2680 -1413
Kinderhook	2784 -1517	2784 -1517
Simpson	2888 -1621	2888 -1621
Arbuckle	2894 -1627	2894 -1627
Total Depth	2960 -1693	2960 -1693

SAMPLE SHOW DESCRIPTIONS

Simpson 2888' (-1621)

2888' - 2894'

Sandstone - white, medium to very fine grain, medium hard, dense, medium to poorly sorted, well cemented, trace stain with week cut and fluorescence, no visible porosity. (Covered by DST #1)

Arbuckle 2894' (-1627)

2894' - 2896'

Dolomite - white, cream, medium to fine crystalline, medium hard, trace fair intercrystalline porosity, with trace free oil on breaks, much barren porosity. (Covered by DST #1)

DST #1 2855' - 2895'

Open tool 30 min. with weak surface blow. Close tool 45 min. Open tool 30 min. with no blow. Close tool 60 min. Recovered 10' drilling mud.

IFP 45 - 43# FFP 43 -39#

ISIP 1009# FSIP 1109#

HP 1399 - 1362#

Temp. 103 degrees

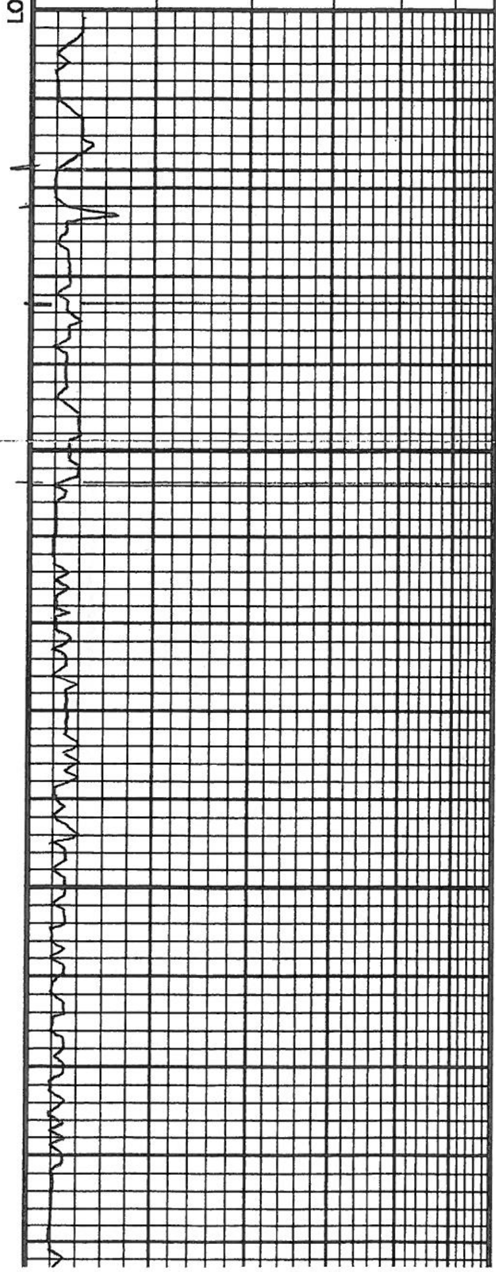
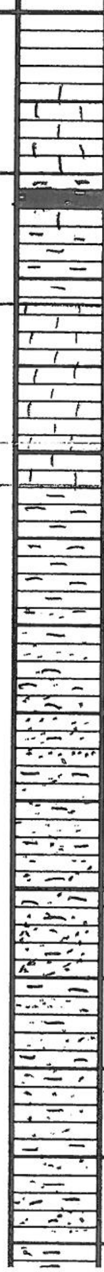
CONCLUSIONS

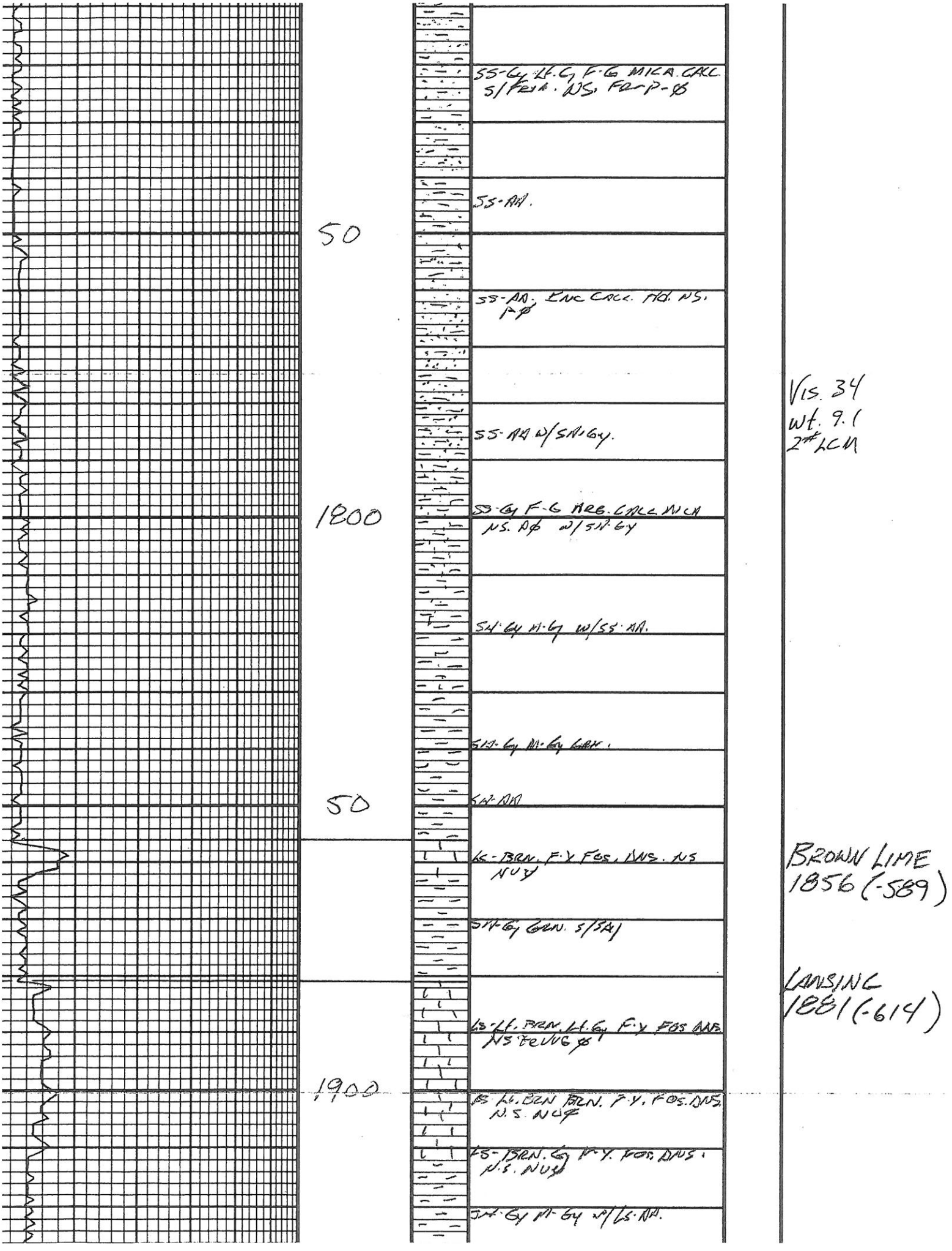
The decision was made to plug this hole as dry and abandon.

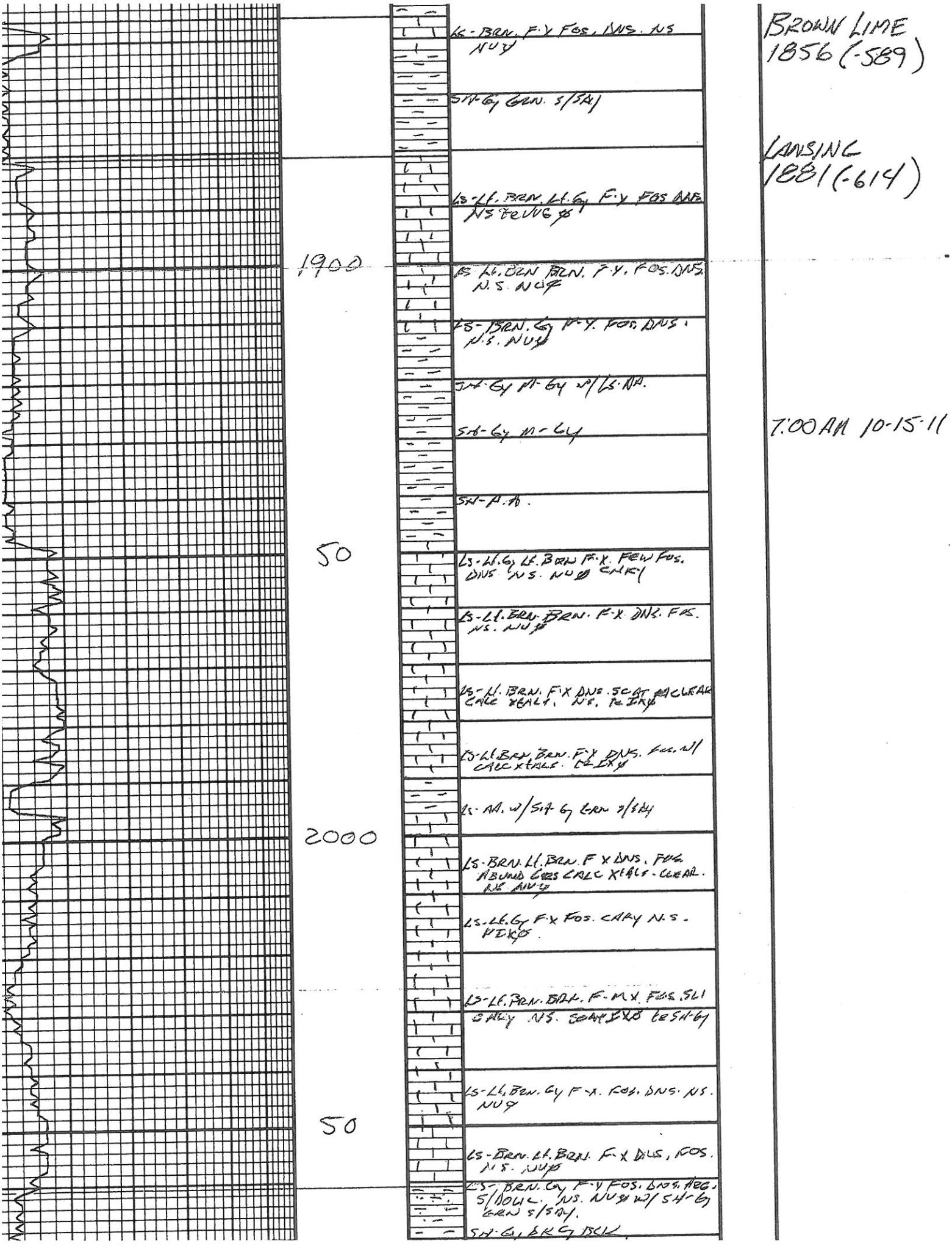
LEGEND

Anhydrite | Salt | Sandstone | Shale | Carb sh | Limestone | Ool.Lime | Chert | Dolomite

LOG 7710

DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Decreases 5" 10" 15" 20" 25"	DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
	1600		Ls-Lt. Brn. Lt. Gy F-X, Fos, NMB, NS. NVB W/Slt Gy		GL. 1261 K.B. 1267
			Sh- W.Gy Blk Carb. w/Ls Brn F-X Dns. N.S. NVB		HEEBNER 1618 (-351.
			Ls-Lt. Brn. F-X Fem Fos. Dns. NL NVB w/Slt Gy.		
	50		Ls AA W/Scat Tr Ø		
			Sh- Gy Grn & /Say		DOUGCAS 1654 (-387.
			Sh- AA. w/SS- Gy F-G MICA ACC NS. PØ		
	1700		Sh- Gy Grn Say		
			SS- Gy Lt. Gy F-G MICA. CALC S/Frm. NS. Fr-P-Ø		


50
1800
50
1900
SS-Gy Lt-Gy F-G MICA. CALC S/FRM. NS, FOR P-Ø
SS-AA.
SS-AA. ENC CALC. HD. NS. P-Ø
SS-AA W/SH Gy.
SS-Gy F-G ARG. CALC. NCK NS. Ø W/SH-Gy
SH-Gy M-Gy W/SS-AA.
SH-Gy M-Gy GRN.
SH-AA
LS-BRN. F-Y FOS. INS. NS NUY
SH-Gy GRN. S/SAL
LS-Lt. BRN. Lt-Gy F-Y FOS ARG. NS FeNG Ø
LS Lt. BRN BRN. F-Y, FOS. INS. N.S. NUØ
LS-BRN. Gy F-Y. FOS. INS. N.S. NUØ
SH-Gy M-Gy W/LS-AA.
Vis. 34
Wt. 9.1
2nd LCM
BROWN LIME
1856 (-589)
LANSING
1881 (-614)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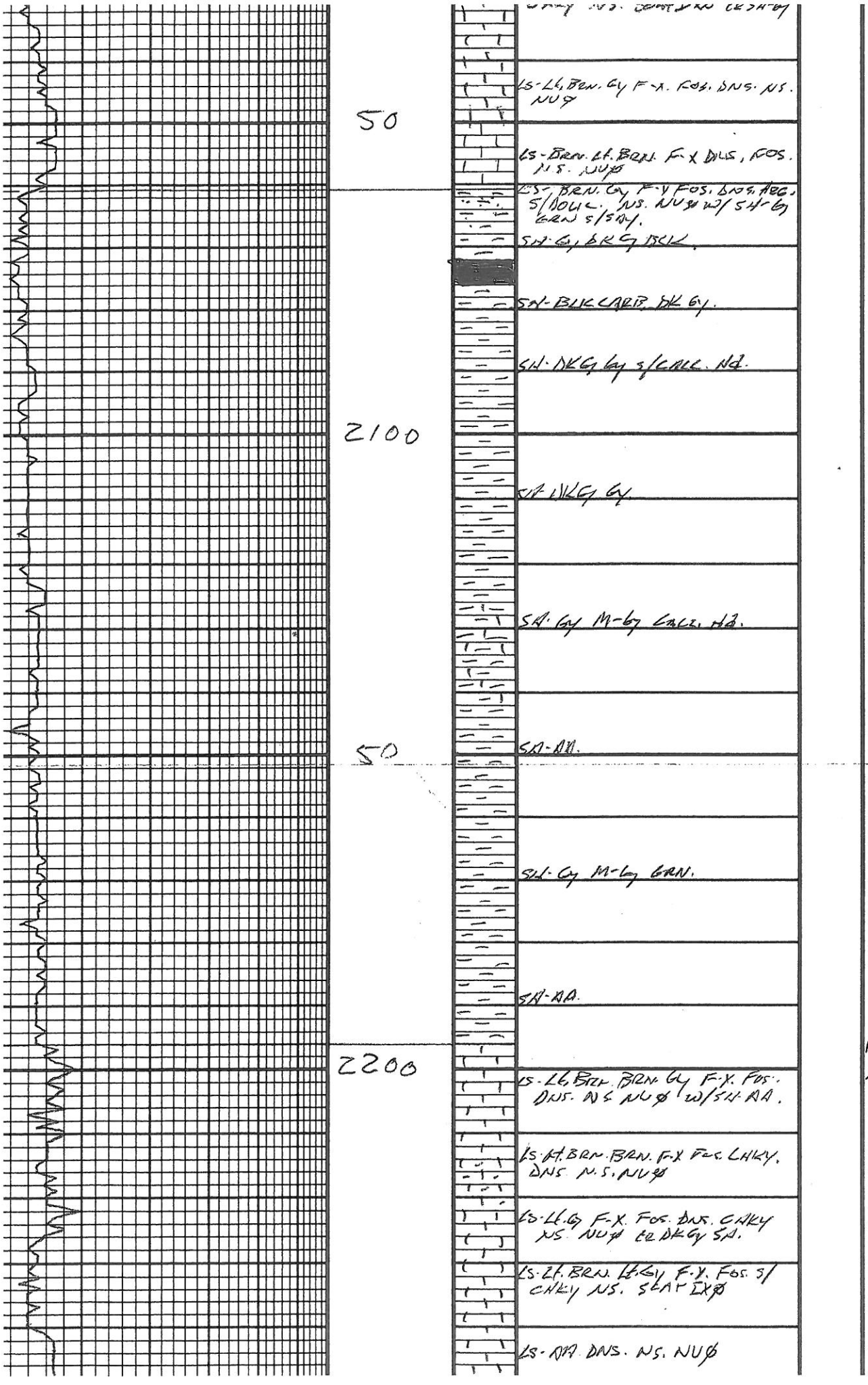
SH-GY GRN. S/SH
LS-LT. BRN. LT. GY F-X FOS ANH NS TR VG %
LS LT. OLN BRN. F-X, FOS. DNS. N.S. NVF
LS - BRN. GY F-X. FOS. DNS: N.S. NVF
SH-GY M-GY W/LS. NR.
SH-GY M-GY
SH-BLK.
LS-LT. GY LT. BRN F-X. FEW FOS. DNS. N.S. NVF CALC
LS-LT. BRN. BRN. F-X. DNS. FOS. NS. NVF
LS-LT. BRN. F-X DNS. SCAT CLEAR CALC XTALS. NS. PINPT
LS-LT. BRN. BRN. F-X DNS. FOS. W/ CALC XTALS. PINPT
LS: AA. W/ SH-GY GRN S/SH
LS-BRN. LT. BRN. F-X DNS. FOS. ABUND CRS CALC XTALS - CLEAR. NS. ANHY
LS-LT. GY F-X FOS. CHTY N.S. PINPT
LS-LT. BRN. BRN. F-M-X FOS. SLI CHTY NS. SCAT XLS LT SH-GY
LS-LT. BRN. GY F-X. FOS. DNS. NS. NVF
LS-BRN. LT. BRN. F-X DNS, FOS. N.S. NVF
LS-BRN. GY F-V FOS. DNS. ARG. S/BOUL. NS. NVF W/ SH-GY GRN S/SH.
SH-GY, BR GY BLK.
1900
50
2000
50
BROWN LIME
1856 (-589)
LANSING
1881 (-614)
7:00 AM 10-15-11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LS-BRN. GY F-V FOS. DNS. ARG. S/DOLC. NS. NUØ W/ SH-GY GRN S/SH.
SH-GY, DK GY BLK.
SH-BLK CARB. DK GY.
2100
SH-DK GY GY S/CALC. NÅ.
SH-LT GY GY.
SH-GY M-GY CALC. NÅ.
50
SH-AA.
SLT-GY M-GY GRN.
SH-AA.
KANSAS CITY
2196 (-929)
2200
LS-LT. BRN. BRN. GY F-X. FOS. DNS. NS NUØ W/SH-AA.
LS-LT. BRN. BRN. F-X FOS. CHKY. DNS N.S. NUØ
LS-LT. GY F-X. FOS. DNS. CHKY NS. NUØ & DK GY SH.
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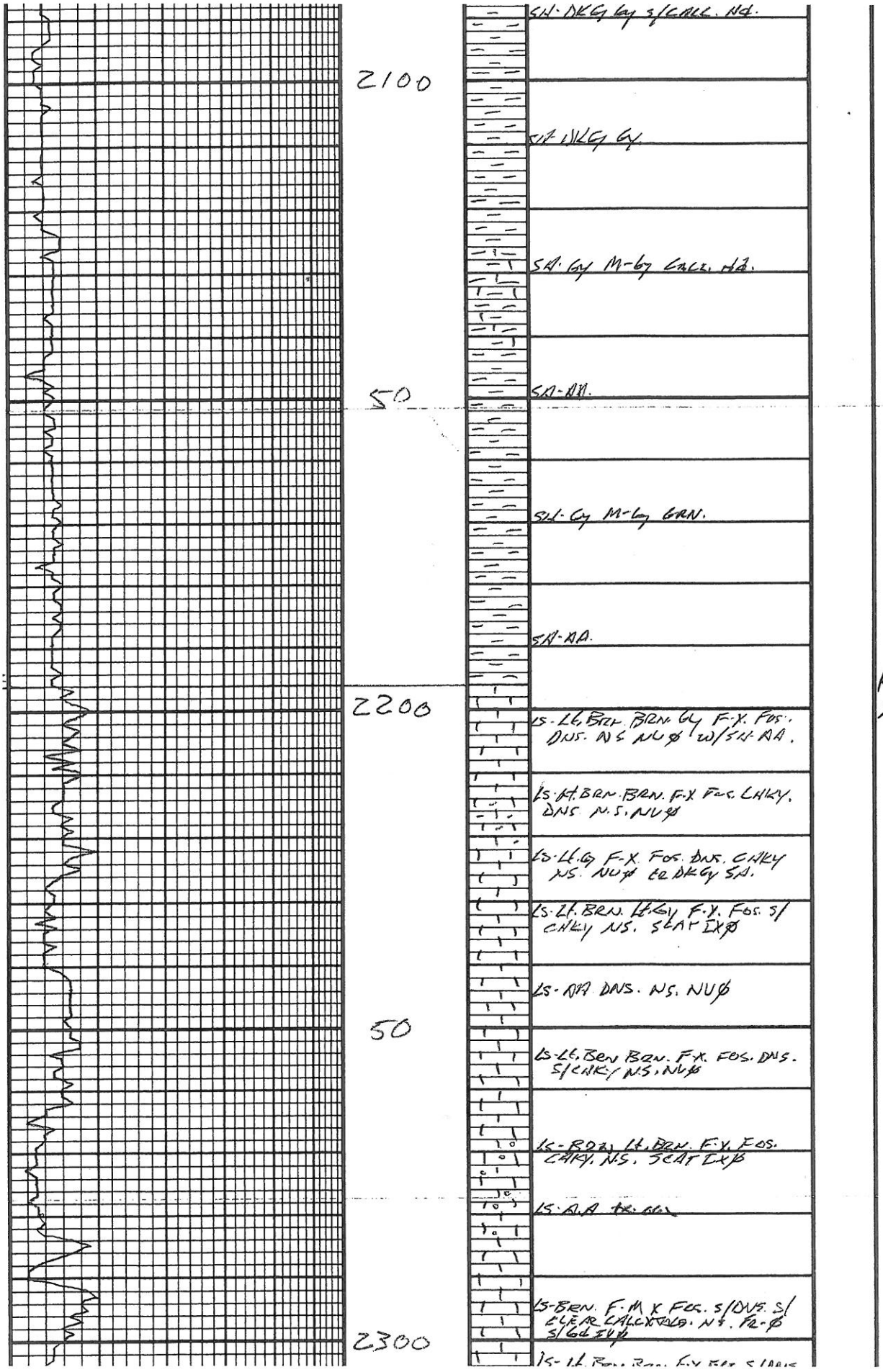
LS-AA DNS. NS. NUØ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SH. DKGy Gy.
SA. Gy M-Gy CALC. NG.
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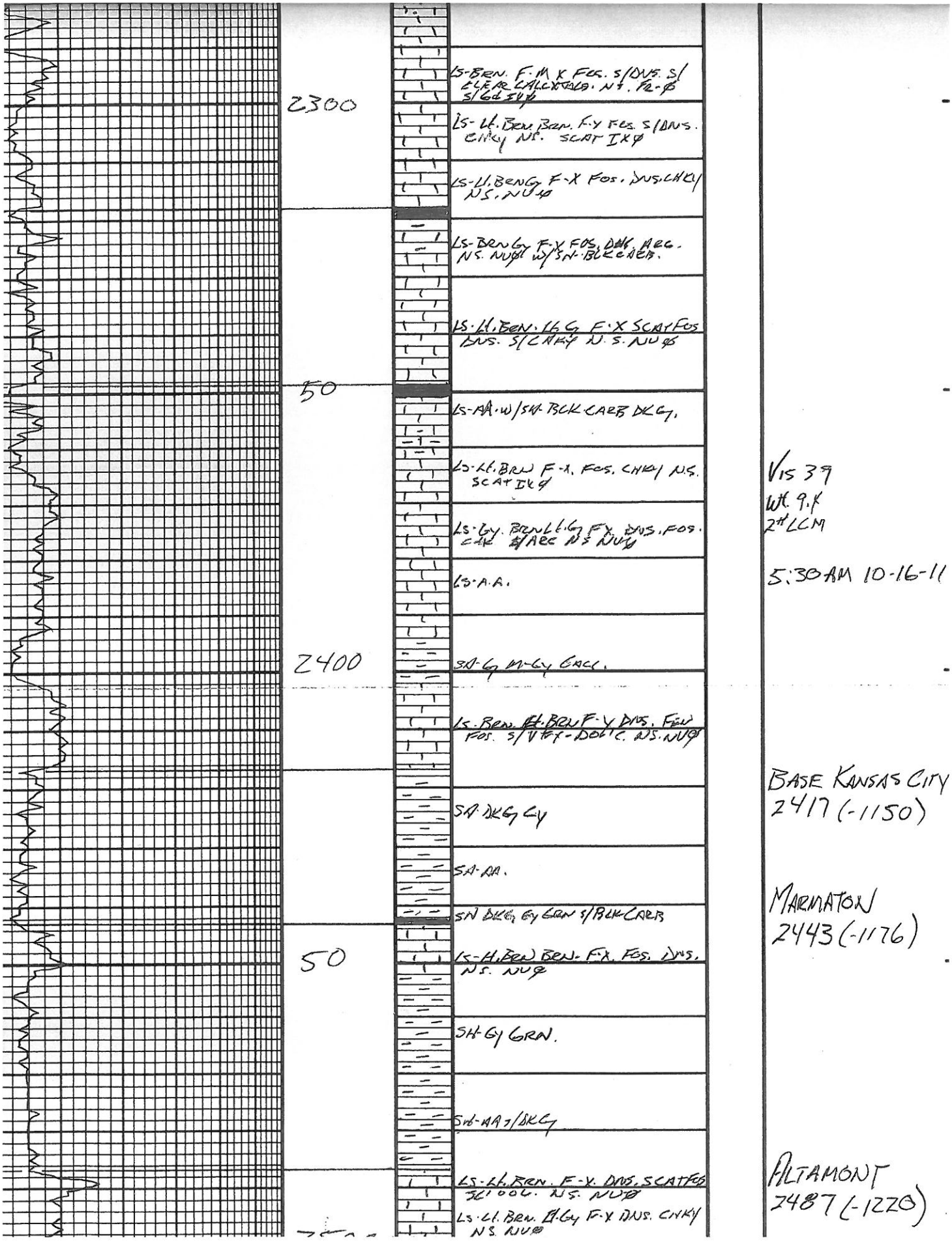
SA. AA.
SLT. Gy M-Gy GRN.
SA. AA.
2200
LS. LT. BRN. BRN. GY F-X. FOS. DNS. NS NVØ w/SH. AA.
LS. LT. BRN. BRN. F-X FOS. CHKY. DNS. N.S. NVØ
LS. LT. GY F-X. FOS. DNS. CHKY NS. NVØ & DK GY SH.
LS. LT. BRN. LT. GY F-X. FOS. S/ CHKY NS. SCAT EXØ
LS. AA DNS. NS. NVØ
50
LS. LT. BRN BRN. F-X. FOS. DNS. S/CHK/ NS. NVØ
LS. BRN. LT. BRN. F-X. FOS. CHKY. NS. SCAT EXØ
LS. A.A
LS. BRN. F-M X FOS. S/DNS. S/ CLEAR CALCXTALS. NS. FR-Ø S/GD IVØ
2300
KANSAS CITY
2196 (-929)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2400
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LS-U. BRNGY F-X FOS. DNS. CHKY NS. NUP
LS-BRN GY F-X FOS, DNS, ARG. NS. NUP W/SM. BLK CHERT.
LS-LT. BRN. LT GY F-X SCAT FOS DNS. S/CHKY N.S. NUP
LS-AA. W/SM. BLK CARB DK GY.
LS-LT. BRN F-X. FOS. CHKY N.S. SCAT IXP
LS-GY. BRN LT GY F-X. DNS. FOS. CHK S/ARG NS NUP
LS-A.A.
SH-GY MI-GY CALC.
LS-BRN. LT. BRN F-Y DNS. FEW FOS. S/VFX-DOL'C. NS. NUP
SH DK GY GY
SH-AA.
SH DK GY GRN S/BLK CARB
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SH-GY GRN.
SH-AA S/DK GY
LS-LT. BRN. F-X. DNS. SCATFOS SUCROSIC. NS. NUP
LS-LT. BRN. LT. GY F-X DNS. CHKY N.S. NUP
VIS 39
WK. 9.K
2ND LCM
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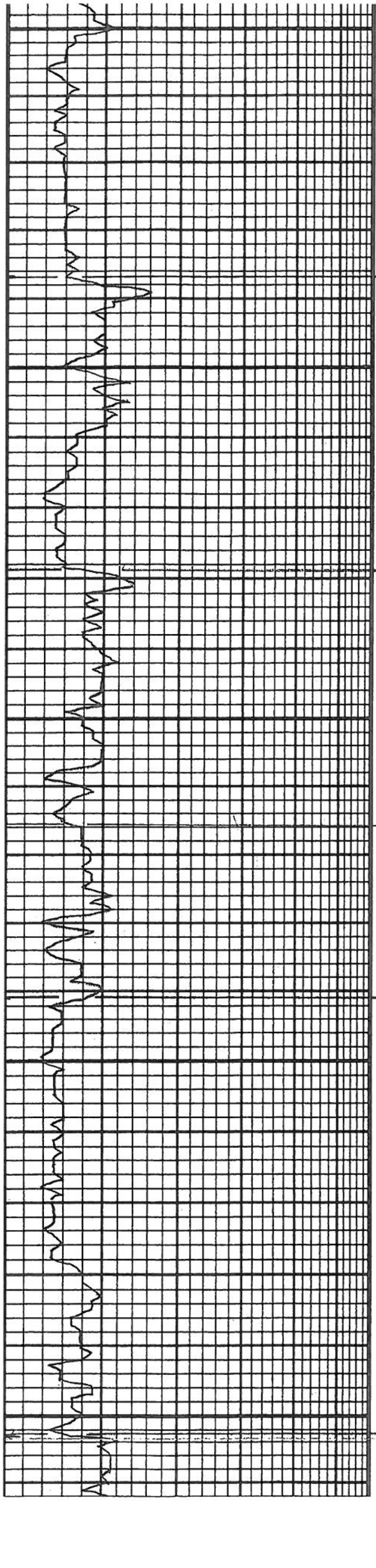
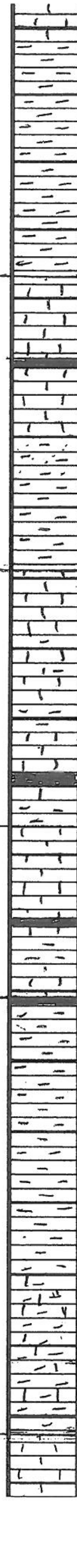
BASE KANSAS CITY
2417 (-1150)
MARMATON
2443 (-1176)
ALTAMONT
2487 (-1220)





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LS-LT. BRN BRN. F-X. FOS. DNS. NS. NUØ

SH-GY GRN.

SH-AA + /DKGY

LS-LT. BRN. F-X. DNS. SCAT FOS. SL OOL. NS. NUØ

LS-LT. BRN. LT. GY F-X DNS. CHKY NS. NUØ

ALTAMONT 2487 (-1220)

2500

LS-LT. BRN BRN. F-X DNS, MEALY NS. NUØ

LS-AA W/SH-GRN. GY S/SDY.

SH GY DKGY GRN.

PAWNEE 2529 (-1262)

LS-LT. BRN. VFF X DNS. FEW FOS. NS. NUØ

LS-AA W/SH-GY DKGY

50

LS-BRN. LT-BRN. F-X. DNS. FEW FOS N.S. NUØ W/SH. GY GRN.

SH-BLK CARB. GY W/LS-AA.

FORT SCOTT 2566 (-1299)

LS-BRN. GY F-X. DNS. S/ARG NS. NUØ W/SH-GY.

LS-LT. BRN LT GY BRN. F-X FOS. DNS. NS W/SH-BLK CARB DKGY

LS: SH-AA. S/SH-LT GY GRN.

CHEROKEE 2591 (-1324)

2600

SH-LT GY GRN. SDY.

SH-AA.

VIS. 40
WT. 9.3
2# LCM

SH-AA S/DK GY.

SH-DKGY GY GRN S/SDY W/LS. LT. BRN BRN GY F-X DNS FOS. NS NUØ

9:30 PM 10-16-1

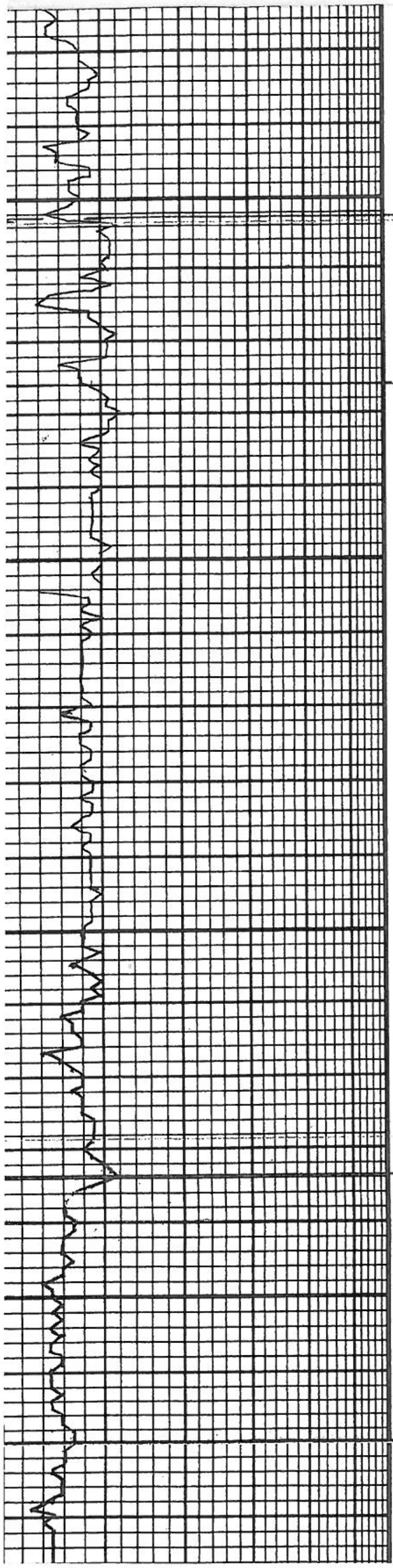
SH-DKGY GY S/VY CALC. & RED W/LS-AA. & BLK CARB SH

50

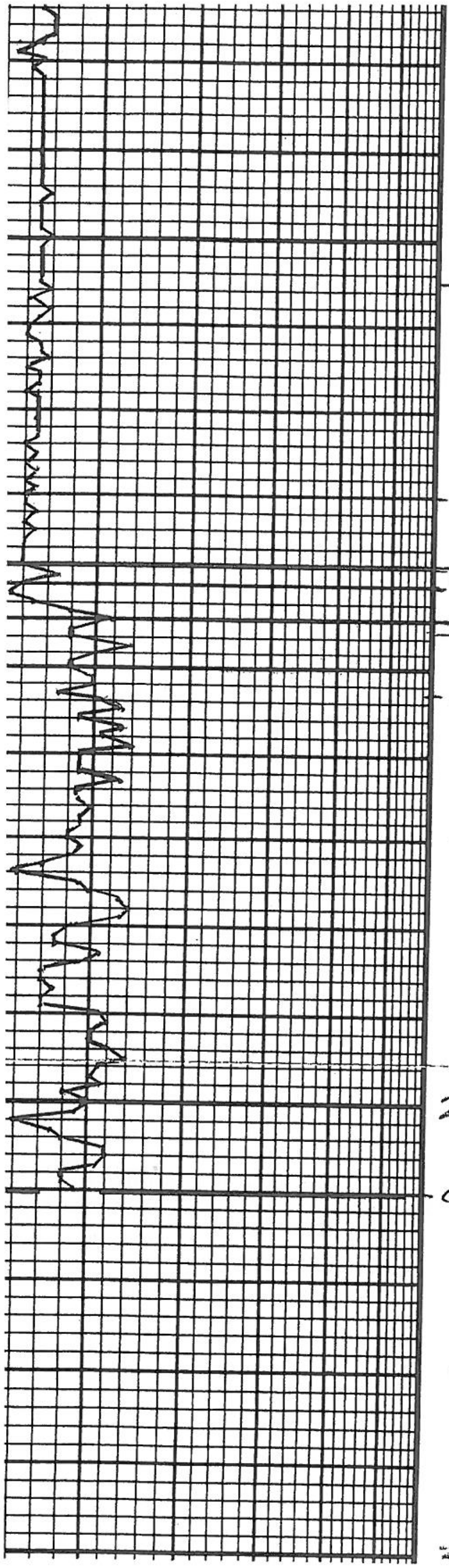
LS-BRN GY M-X DNS ARG NS. NUØ W/ABUNT DKGY SH

ARDMORE 2653 (-1386)

LS-LT. BRN. BRN. VFX DNS. BRK IN PT. N.S. NUØ S/SH-DKGY.



Depth	Description	Remarks
	SH-DKGy GY GRN s/sly w/LS-Lt BRN BRN Gy F-X DNS FOS. NS NUØ	9:30 PM 10-16-11
50	SH-DKGy Gy s/VY CALC to RED w/LS-AA. to BLK CARB SH; LS-BRN Gy M-X DNS ARG NS NUØ w/ABUND DKGy SH	
	LS-Lt BRN BRN VFX DNS BOLK 100 Pt N.S. NUØ s/SH-DKGy	ARDMORE 2653(-1386)
	SH-BLK CARB. w/LS-AA.	
	LS-AA w/ABUND SH-DKG BLK s/LAB w/CHT ORNG WHt GRN TRNS-OPQ SHARP NS. CHt WHt Gy AMBER GRN TRNS-OPQ SHARP w/SH-Gy BRGy GRN RED; LS-Lt BRN BRN F-X DNS NS NUØ	
	LS-Lt BRN Lt GRN M-C X DNS NS NUØ w/CHT & SH-AA. LS-AA w/CHt WHt Gy TRNS-OPQ FRESH - s/SH DKGy	MISSISSIPPI 2676(-1409)
	LS-Lt BRN WHt. Lt GRN M-C X DNS NS NUØ w/CHT AA	
2700	LS-Lt BRN Lt GRN F-M X DNS CHKY NS NUØ s/CHty	TRIP BIT @ 27.. BACK DRLG. 8:3.. 10-17-11 Devic..
	LS-Lt BRN WHt F-M X DNS-CHKY NS NUØ ABUND GYSH-TURBUN	Vis. 39 Wt. 9.3 2#LCM
	LS-AA. w/SH Gy DKGy	
	LS-Lt BRN Lt GRN F-M-X DNS CHKY s/CHty NS NUØ w/SH-AA	
	SH-DKGy Gy GRN RED w/LS-LBRN Lt G M-X DNS H/S/AA.	
2750	Ls: crm-tan, m.hrd-hrd, dns, fn-VFGXLN, tr foss, NØ NSFOC; Sh: gry grn-gry-tr. rd brn l cavings?	Stout relieved by Stolzle 12:15 p.m. ±2750'
	Ls wh-crm, sft + chky-hrd, dns, mic. VFG-mxln, tr. foss, NØNSFOC; Sh: gry grn-dk.gry-tr. rd. brn	
	Sh: gry-dk.gry, m.sft-m.hrd, dns, hackly-fissile; occ. Ls: AA, less chik NØNSFOC	
	Ls: crm, m.sft-hrd, dns, tr. foss, tr chk, VFGXLN NØNSFOC; Sh: gry grn-dk.gry, m.sft-m.hrd, hack-fiss.	Kinderhook S.. -1517
	Sh: lt-dk gry, sft + clayey-m.hrd, dns, hackly; tr. Ls: crm A.A. NØNSFOC	
2800	Sh: gry-dk.gry, sft, clayey-tr. slty, m.hrd, dns, hackly, tr. pyr.	
	Sh: gry-dk.gry A.A, less sft + clayey, occ brownish with copper spores - fluor. red, earthy	
	Sh: dk gry-brn, m.sft, earthy, tr. slty, occ. fluor red spores	Chattanooga -1553
	Sh: gry-brn, m.sft-m.hrd, dns, tr. mica, tr. fluor ... spores	



Chattanooga Sh.
-1553

Sh: earthy, tr. slty, occ. fluor. rd. spores

Sh: gry-brn., m.sft.-m.hrd, dns, tr. micA, tr. fluor. rd. spores

Sh: brn., m.sft., dns., earthy-hackly, micA, tr. slty, tr. rd. spores

Sh: brn., m.sft.-m.hrd, dns, tr. slty, earthy-hackly. tr. spores

DST #1 2855'-28..
Rec: 10'M..
Times 30-45-30-..
I.F. 45-43..
I.S.I. 1009 psi
F.F. 43-39..
F.S.I. 1109 psi

Sh: dk.gry-brn., m.sft., occ. slty, tr. pyr, tr.(2-3pc) blue grn. Simpson Sh. gd. odor No Vis. Sd. No other show

Sh: dk.gry-brn., m.sft.-m.hrd, dns, tr. slty, tr. pyr, hackly rare sd. grns. Fair odor, No stn, cut, F.O. or ϕ

Sh: A.A., Gd. odor
tr. SS: wh., m.hrd, dns, med-VFG, mod-w. srtd., w. cmtd., No Vis. ϕ, tr. stn, wk cut fl.

SS: A.A. tr. dol. cmt., pr-No Vis ϕ, w. cmtd., tr. wk. cut fl.

Simpson SS.
-1621 Weak Show

Dol: wh.-crm., m.hrd, fn-med. xln, tr. fr. intxln... ϕ

Arbuckle Fm.
-1627

Dol: A.A., tr. Vug. ϕ, tr. ool. cht., NSFOC

Dol: crm-gry., hrd, dns, fn-VFGxln, tr. slty, Abdnt. wh-gry. cht., tr. pr. Vug ϕ NSFOC

Dol: crm., m.sft. + friA.-hrd., dns, fn-VFG, chty, tr. pr. Vug + V. pr. intxln ϕ NSFOC
tr. Sh: dk.gry, m.sft. cavings.

Dol: crm, hrd, dns, fn-VFG, xln, tr. cht, tr. wh. + chlk. frg., tr. pr. Vug. ϕ NSFOC
tr. sh: dk.gry-tr. blu. grn,

Dol: wh-gry-tan, hrd, dns, fn.-VFGxln, occ. tr. Vug. ϕ moldic, pr. intxln. ϕ NSFOC pyr.

Dol: wh.-brn., hrd, dns, occ. m.sft. + friA. VFGxln, pr.-No Vug or intxln. ϕ NSFOC pyr.

Dol: A.A., occ. gry, occ. v. sft. + chlk, tr. ool. cht., tr. ool. dol., No Vis ϕ NSFOC

D.T.D. 2960'
L.T.D. 2960'
Deviation 1°

HB	1619	-352
PG	1654	-387
L	1881	-614
KC	2196	-929
BKC	2415	-1148
CK	2591	-1324
MISS	2680	-1413
K	2784	-1517
S	2888	-1621
A	2894	-1627

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

February 27, 2012

Jay Ablah
Noble Petroleum, Inc.
3101 N ROCK RD STE 125
WICHITA, KS 67226-1300

Re: ACO-1
API 15-015-23924-00-00
SCHOLFIELD 1
SW/4 Sec.30-28S-04E
Butler County, Kansas

Dear Jay Ablah:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/13/2011 and the ACO-1 was received on February 27, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Company	**Noble Petroleum, Inc.**	Lease Name	**Scholfield**		
Address	**3101 N Rock Road, Suite 125**	Lease #	**1**		
CSZ	**Wichita, KS 67226**	Legal Desc	**NE NW NE SW**	Job Ticket	**3448**
Attn.	**Bob Stolzle**	Section	**30**	Range	**4E**
		Township	**28S**		
		County	**Butler**	State	**KS**
		Drilling Cont	**C & G Drilling #1**		

Comments **Field: Unnamed**

GENERAL INFORMATION

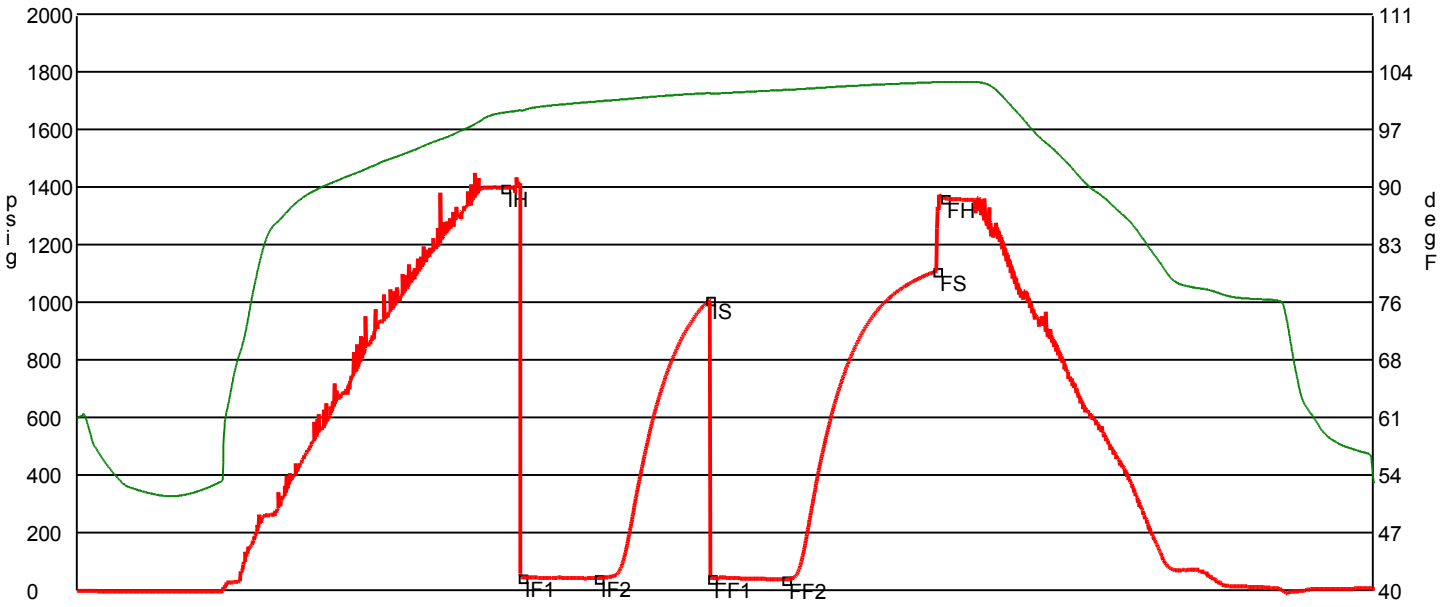
				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**1**	Test Date	**10/18/2011**	Top Recorder #	**13767**		
Tester	**Jimmy Ricketts**			Mid Recorder #			
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**w1022**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**60**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt	**None**		
Mud Weight	**9.3**	Viscosity	**39.0**	Time on Site	**11:30 PM**		
Filtrate	**9.2**	Chlorides	**1300**	Tool Picked Up	**1:00 AM**		
				Tool Layed Dwn	**8:30 AM**		
Drill Collar Len	**180.0**						
Wght Pipe Len	**0**			Elevation	**1261.00**	Kelley Bushings	**1267.00**
Formation	**Simpson Sand**			Start Date/Time	**10/18/2011 12:26 AM**		
Interval Top	**2855.0**	Bottom	**2895.0**	End Date/Time	**10/18/2011 8:59 AM**		
Anchor Len Below	**40.0**	Between	**0**				
Total Depth	**2895.0**						

Blow Type **Weak surface blow throughout initial flow period. No blow final flow period. Times: 30, 45, 30, 60.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100%10ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	10/18/2011 3:14:20 AM	2.805556	1398.971	98.927	Initial Hydro-static
IF1	10/18/2011 3:21:00 AM	2.916667	45.385	99.122	Initial Flow (1)
IF2	10/18/2011 3:51:20 AM	3.422222	43.35	100.294	Initial Flow (2)
IS	10/18/2011 4:35:20 AM	4.155556	1009.098	101.317	Initial Shut-In
FF1	10/18/2011 4:36:10 AM	4.169444	43.11	101.213	Final Flow (1)
FF2	10/18/2011 5:05:40 AM	4.661111	38.611	101.707	Final Flow (2)
FS	10/18/2011 6:05:30 AM	5.658333	1109.344	102.656	Final Shut-In
FH	10/18/2011 6:08:30 AM	5.708333	1362.403	102.7	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke