



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1073463
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

36512

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE 11-26-11	SEC. 2	TWP 15s	RANGE 34w	CALLED OUT	ON LOCATION	JOB START 10:00 AM	JOB FINISH 11:02 AM
LEASE McDaniel		WELL # 1	LOCATION Vec Okley KS.		COUNTY Logan	STATE KS	
OLD OR NEW (Circle one)							

KS1-03taxall
7.3%

CONTRACTOR L.D. Drilling

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH 305

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 20.5 SK 60/40/40

gel 1/4# Flosaal

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

470-484 HELPER Joe

BULK TRUCK

477-467 DRIVER Lenny

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
Light Weight	@	205	14.50 2972.50
Flosaal	@	51.25	2.70 138.38
	@		
	@		
	@		
	@		
	@		
HANDLING	@	207	2.25 465.75
MILEAGE			910.80
TOTAL			4487.43

REMARKS:

SERVICE

DEPTH OF JOB		2332 ft
PUMP TRUCK CHARGE		1250.00
EXTRA FOOTAGE	@	
MILEAGE	80 @	7.00 560.00
MANIFOLD	@	
	80 @	4.00 320.00
	@	

TOTAL 2130.00

THANK YOU!!

CHARGE TO: Ka. Norton Oil & Int

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Wooden Plug	@	92.00	92.00
	@		
	@		
	@		
	@		

TOTAL 92.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	489.79
TOTAL CHARGES	\$6709.43
DISCOUNT 20%	
IF PAID IN 30 DAYS	

PRINTED NAME

SIGNATURE Rachel White

D1341.89

Date 11-26-11 District Liberal Ticket No. 36512
 Company McDermott Rig LD Drilling
 Lease K & Newton Oil Int Well No. 1
 County Lawson State KS
 Location Var OKley KS Field _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 60/40/48
gel w/ # Flocc Excess _____
 Amt. 2.05 Sks Yield 1.37 ft³/sk Density 14.0 PPG _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead 6.51 gals/sk Tail _____ gals/sk Total _____ Bbls. _____

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 470-484
 Bulk Equip. 472-467

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____

CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
7:30pm			10		10	First Plug @ 233
			6.09		10	H ₂ O Ahead
			2		10	Mixed 25%K
7:42pm			28.98		7.7	H ₂ O Behind Disp w/ Mixed
			24.4		10	2nd Plug @ 1133
			9.78		10	100%K Mixed
			9.75		10	Disp w/ H ₂ O
			7.68		10	3rd Plug @ 356
			2.43		10	Mixed 40%K Disp w/ H ₂ O
			7.32		10	4th Plug @ 410
11:00pm						10%K to top of annulus RH = 30%K