Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1073463

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:			
Address 1:		Address	2:		
City:			State:	Zip:	.+
Phone: ()			-		
Name of Party Responsible for Plugging Fe	ees:				
State of	County,		, SS.		
,	Print Name)			or Operator on above-d	
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being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

36512

RENIIT TO P.O. BOX 31 RUSSELL, KAN	SAS 67665		L'hered KS.	
DATE 11 - 26 11 SEC. Z	TWP. RANGE 34W	CALLED OUT ON LOCA	10:006+11:00Bm	н., н.
LEASE Mc Daniel WELL #	LOCATION VE	COKLEY KS	COUNTY STATE	
OLD OR KEW (Circle one)			KS1-03tal	vall
	(i Mina	OWNER .		
TYPE OF JOB OTA	ining .			7.3%
HOLE SIZE 718 CASING SIZE 8514	T.D. DEPTH 3:05	CEMENT AMOUNT ORDERED	2055K 60/40/42	
TUBING SIZE	DEPTH	gel Vy#Flo	seal	
DRILL PIPE	DEPTH DEPTH			
PRES MAX	MINIMUM	COMMON	@	
MEAS. LINE	SHOE JOINT	POZMIX GEL	@	
CEMENT LEFT IN CSG. PERFS.		CHLORIDE	@	
DISPLACEMENT		ASC	205 @ 14.50 2972.50	
EQU	IPMENT	- Cight Weight	@	
PUMPTRUCK CEMENT	ER_KennyO	- Ebseal :	1.25e 2.70 138.38	· ,
#470-484HELPER	Jore 3		@	· ·
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BULK TRUCK		6	@	9
# DRIVER		HANDLING 20 MILEAGE	7 @2.25 465.75 910.80	
RE	MARKS:		TOTAL 44.87-43	
	, 		SERVICE	
		GDEPTH OF JOB	2332.5+	
	·····	PUMP TRUCK CHARG	e175.9.90	
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To Allied Cementing Co.	LLC.	ent .	@	
and furnish cementer and	to rent cementing equipme helper(s) to assist owner o		@	
contractor to do work as	is listed. The above work	was	TOTAL 92-20	
done to satisfaction and s	upervision of owner agent ad understand the "GENER	JAS	489.79	
TERMS AND CONDITI	ONS" listed on the reverse	side. SALES TAX (II Ally)-	\$1700 112	
		TOTAL CHARGES		
PRINTED NAME		DISCOUNT 20 4	IF PAID IN 30 DAYS	
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SIGNATURE / Kuch	(u.u.	 	D 1341.8	81
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CEMENTING LOG

Company And		IL & GAS SE	RVICES, LL	c		UE		STAGE NO.		
Company PR Ant Ska Yield ft Yik Dunstry PPG County State State EdD Fill State EdD Fill State EdD Fill							CEMENT DATA:			
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County	Company	Dan	e \	Ri	g L D D	Lilling.	Amt Sks Yield	ft ³ /sk Density	PPG	
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FINAL DISP. PRESS: ____ MILLER PRINTERS, INC. - Great Bend, KS ___ PSI BUMP PLUG TO ______ PSI BLEEDBACK ______ BBLS.

THANK YOU