



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1073528

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON OIL WELL CEMENTING, INC.



1736 Winkler St. Ste 100
 Denver, Colorado 80230
 Phone 303-296-8910
 Fax 303-296-8143
 E-mail bisonoil@qwestoffice.net

REF. INVOICE # 10099

LOCATION St Francis

FOREMAN _____

TREATMENT REPORT

DATE 8-10-11	WELL NAME Rogers 44-14B	SECTION 14	TWP 55	RANGE 40W	COUNTY	TREATMENT
CHANGE TO Excell			OWNER Nobel			
MAILING ADDRESS			OPERATOR Excell rig #2			
CITY			CONTRACTOR			
STATE ZIP CODE			DISTANCE TO LOCATION 87 mile			
TIME ARRIVED ON LOCATION 2:30pm			REQ 3:30pm		TIME LEFT LOCATION 5pm	

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE 9 7/8	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
TOTAL DEPTH 417'	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE 7"	TUBING CONDITION		TUBING		
CASING DEPTH 411'		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT 17 lbs	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION good			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM
BREAKDOWN BY CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM
ANNULUS psi	5 ANN SIP psi		<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP		
MINIMUM psi			<input type="checkbox"/> OTHER		HYD HP = RATE X PRESSURE X 2.31

INSTRUCTIONS PRIOR TO JOB **MTRU Safety Circ M4P 1835kcs of B3-lite 15.7 lb/gal, 1.07 yd**
4.2 gal/gkc mix water 18.3 bbls drop plug displace 15.3 bbls shut in cleanup
more aft location
80% excess

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

MTRU Safety Circ M4P Drop plug Displace
3pm 3:40pm 3:43pm 3:48pm 4:01pm 4:02pm

70psi 10 4:04pm
200psi 153 4:07pm

Shut in at 4:07pm @ 200psi
3 bbls to the pit

[Signature]
 AUTHORIZATION TO PROCEED

[Signature]
 TITLE

8/10/11
 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone 303-296-3016
 Fax 303-296-8157
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10095

LOCATION St. Francis

FOREMAN Randy Newton

TREATMENT REPORT

DATE 8-11-11	WELL NAME Rogers 44-14B	SECTION 14	TWP 5S	RGE 46W	COUNTY Cherokee	FORMATION
CHANGE TO Excell			OWNER Noble			
ANALYSIS ADDRESS			OPERATOR			
CITY			CONTRACTOR Excell reg 2			
STATE ZIP CODE			DISTANCE TO LOCATION 57			
TIME ARRIVED ON LOCATION 12:30 p.m. (11:30 AM)			TIME LEFT LOCATION 4:15 p.m.			

WELL DATA			PRESSURE LIMITATIONS		
WELL SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
6 7/8"					
TOTAL DEPTH 1633'	TUBING DEPTH	SLOTS/FT	SURFACE PIPE ANNULUS LONG		
Drill pipe 3 1/2"	13.5'	OPEN HOLE	STUBS		
CASING SIZE	TUBING CONDITION		TUBING		
CASING DEPTH		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT	PACKER DEPTH		SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION			PRODUCTION CASING		INITIAL BPM
			SQUEEZE CEMENT		FINAL BPM
			ACID BREAKDOWN		MINIMUM BPM
			ACID STIMULATION		MAXIMUM BPM
			ACID SPOTTING		AVERAGE BPM
			MISC PUMP		
			OTHER: P&A 1581		INITIAL BPM = RATE X PRESSURE X AD.S

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING	PSI	AVERAGE	PSI
FINAL DISPLACEMENT	PSI	ISIP	PSI
ANNULUS	PSI	5 MIN. SIP	PSI
MAXIMUM	PSI	15 MIN. SIP	PSI
MINIMUM	PSI		

INSTRUCTIONS PRIOR TO JOB: MTRU 5m Circ 1st plug @ 1581' MTP 50SK of 26-lin @ 13.8 bbl/gal water req. 6.78 gal/sk Yield of 1.33 cu ft/sk Displace w 11.5 bbl/s shutdown 2nd plug @ 465' mtp 50SK 26-lin 7.5 bbl/mix water Displace w 3 bbl/s shutdown 3rd plug @ 60' mtp 10SK 26-lin 1.5 bbl/mix water Displace w 1.5 bbl/s shutdown Rig down

JOB SUMMARY					
DESCRIPTION OF JOB EVENTS					
MTRU	5m	Circ	MTP	Displace	shutdown
	12:30 p.m.	2:00 p.m.	1st 2:13 p.m.	1st 2:15 p.m.	1st 2:22
			2nd 3:15 p.m.	2nd 3:18 p.m.	2nd 3:25
			3rd 3:47 p.m.	3rd 3:47 p.m.	3rd 3:50
					3rd 3:50
					3:50, 50

1st plug 1581' - 1269'
 2nd plug 465' - 153'
 3rd plug 60' to surface

[Signature]

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

KB 6 Ft

Casing: 7 inch

Well Name: Rogers 44-14B

Location: Sec 14, 5S, 40W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	37.03	37.03	-411.98	-374.95		Centralizer & Baffle Plate
2	44.21	81.24	-374.95	-330.74		
3	44.23	125.47	-330.74	-286.51		
4	44.18	169.65	-286.51	-242.33		
5	44.20	213.85	-242.33	-198.13		
6	44.21	258.06	-198.13	-153.92		
7	37.78	295.84	-153.92	-116.14		
8	37.28	333.12	-116.14	-78.86		
9	38.70	371.82	-78.86	-40.16		
10	34.16	405.98	-40.16	-6.00		
11						
12						
13						
14					# Jts Ran 10	
15					Meas. 405.98	
16					Set @ 411.98	
17					Aprox TD @ 417	
18					PBTD @ 374.95	
19					Threads On 407.96	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	405.98					

KB-GL: 6 Ft

Casing: P&A

Well Name: Rogers 44-14B

Location: Sec 14, 5S, 40W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/Grade	Description
1						
2						
3					50 SX	FROM 1581' TO 1269'
4					50 SX	FROM 465' TO 153'
5					10 SX	FROM 60' TO SURFACE
6						
7						
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85						
TOTAL		0.00				

JTs Ran 0
 Meas w/shoe 0.00
 Set @ 6.00
 PBT @ 6.00