For KCC Use:

Eff	e	ct	iv	е	Date

District	#	

SGA?	Yes	No
SGA?	res	

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1073591

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:	
ODER 1TOR: Liesseet	S. R Sec Twp S. R	E W
OPERATOR: License#	feet from E /	W Line of Section
Name:	Is SECTION: Regular Irregular?	
Address 1:		
Address 2:	(Note: Locate well on the Section Plat on reverse	side)
	County:	
Contact Person:	Lease Name: We	ell #:
Phone:	Field Name:	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes No
Name:	Target Formation(s):	
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth:	feet MSL YesNo YesNo
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location:	Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:	
KCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
-------------	----------------

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires: (This authorization void if drilling not started within 12	
Spud date: Agent:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signatu

ire	OŤ	Operator	or	Agei	nt:



For KCC Use ONLY

API # 15 - .

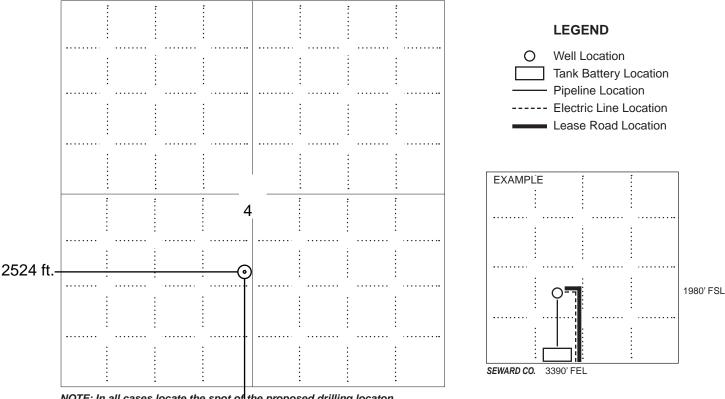
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1572 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 Form must be Typed

May 2010

APPLICATION FOR SURFACE PIT Submit in Duplicate

Operator Name: License Number: **Operator Address:** Contact Person: Phone Number: Lease Name & Well No .: Pit Location (QQQQ): Type of Pit: _ - ____ - ____ - ____ Pit is: **Emergency Pit** Burn Pit Proposed Existing Sec.____Twp.____R.___ East West Settling Pit **Drilling Pit** If Existing, date constructed: Feet from North / South Line of Section Haul-Off Pit Workover Pit ____Feet from ___ East / ___ West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) County _(bbls) Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes Yes No No ____Length (feet) ___ _____Width (feet) Pit dimensions (all but working pits): N/A: Steel Pits Depth from ground level to deepest point: __ __ (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water ____ Distance to nearest water well within one-mile of pit: feet. Source of information: KDWR measured well owner electric log _feet Depth of water well ____ __ feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: _ Type of material utilized in drilling/workover: Number of producing wells on lease: _____ Number of working pits to be utilized: ____ Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Steel Pit Liner RFAC RFAS Permit Number: No Date Received: Permit Date: Lease Inspection: Yes

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1073591

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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FAX NO. : 785 6288478

R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

February 13, 2012

M. R. & Diane Jacobs 42408 SE F Kinsley, KS 67547

RE: Gleason Unit #2-4 1572 feet from South Line & 2524 feet from West Line Section 4-24S-21W Hodgeman County, Kansas

Dear Mr. & Mrs. Jacobs:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

> American Warrior, Inc. P.O. Box 399 Garden City, KS 67846 Contact Man: Joe Smith - (620) 271-2258 - jsmith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipeline, electric line & tank battery locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

i ...

Sincerety

R. Evan Noll Contract Landman with American Warrior, Inc.

. EVAN NOLL	FAX ND. : 785 6288478	Feb. 13 2012 11:3
-11		the second s
FORM 68 - (PRODUCER'S SPECIAL) (PAL)	D-UP)	
63U (Kev. 1993)	All AND GAO LEADE	09-116 Kansas Blue Print
	OIL AND GAS LEASE	316-204-ditas-Pent-ditab
AGREEMENT, Made and entered into the		2004
by and between M. K. Ja RR 2, B	cobs, II and Diano Jacobs, his wife	
	K\$ 67547	
	Strawy	
where radiing uddress is		
and J. Fred H	lambright, Inc., 125 N. Market, #1415, Wichita, KS 672	hervinafter called Lopasy (whather and or more),
S		, hareinnfter culler Leenes:
to bore acknowledged and of the royalitas herein pr	Ten & more- Dollar g	10 00+) In hand paid, receips of which
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therein situated in County ofHouse	Ten & more- politin and of the agr-controlle of the leaves iterate contained, hereby granta, or manue, prospecting diriting, mining and operating for and producing of a, and alt into autocurface strata, laying pipe lices, outoring of, building and at manufacturie, prosuma, stora and randport and nil, liquid hydrocarbons, g otherwise coning for its employment, tota and randul described land, weether o man coning for its employment. In those of the store of the otherwise coning for its employment, the tholowing described land, weether o man finan	Man and shold scapecifie countives produces and other slip any coverions of rights and sher-acquired (mores,
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Towns	hip 24 South, Range 21 West	
Section	4: East 60 sores of 8W/4	
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2nd. To pay lessor for gas of whatsoever a	sture or kind produced and cald, or used off the promises, or used in the n	nanufacture of any graduate therefore and saves
premiers, or in the manufacture of products therefor as ruysly One Dollar (31,00) per your per net min menning of the areading manufacture.	ature or kind produced and said, or used off the providers, or used in the r by losses, in na event many then one-sighth (44) of the proceeds received by m, saids payathesis to be made monthly. Where was horn a well producing was store relating horounder, and if each payment or Londer is made it wit	r resses from such suice), for the sus sold, used off the gas only is not cold or used, icteen may pay or tender is be considered that can is being norther that the
This lease may be maintained during the f of this lease or any extendion theread, the lease sh	rimery term hereof without further payment of drilling apecalione. If the sil have the right to drill such well to completion with reasonable diligence and be to force with like affect as if such well had been completed within () are abartlook fand than the marke and multiplete for former within ()	terms shall commune to delli a welt within the term
the add food owns a loss interest in the all	and be to prove with like affort as it with our business of the second be dispersion of the second best and the second best an	s and dispatch, and if all or gas, or sidiur of them, be to term of years first munifored.
Lanava shall have the right to use, free of cus	L THE OH and water produced on anid load de lanas's at ant	A tour and repairing service provided the shall be paid
No well shall be drilled hearer than 200 feet	to the bound or bean ment or and an it	
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sufferider this team on to such postion or partians an All cupieds or implied coverants of this loss	in Fersor or place of record a release or releases accepting any portion or i d be releaved of all ablightlose as to the accesse succendered. a shall be subject to all Pederal and Stete Laws, Executive Orders, Rules or for failure to comply therewith, if compliance is prevented by or if such	portions of the shave described premises and thereby
any more there or there are agrees to defend algued lessors, for themselves and their bairs auto-	the litle to the lands berein described, and agrees that the lesses shall have wilded lands, in the event of default of payment by lessor, and be asbroge more and assigns, hereby surrender and release all failed adaws and b	the right at any time to redoom for leaser, by payment ted to the rights of the holder theres, and the under
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-Lessee or assims ourses	to restore custome to ite and and	
Dischical unon completion	to restore surface to its original cont	unius as nearly as
practical upon completion	of drilling operation. Best	1
		1
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IN WITNESS WITEBERP, the understand or	course this instrument as af the day and year first above written.	0
IN WITNESS WITE BOP, the understand a	Diane	Jacolas
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IN WITNESS WITEBEON, the understand a	Diane	Jacoles SSH
IN WITNESS WITEREOF, the undersigned a	Diane	Jacolas
IN WITNESS WITE BOY, the undersigned a	Diane	Jacola 55#

FAX NO. : 785 6288478 Feb. 13 2012 11:31AM P3 FROM : R. EVAN NOLL . POIL 88 - (PRODUCER'S SPECIAL) (PAID-UP) Rearder No. 09-115 634 (Bon 1995) OIL AND GAS LEASE AGREEMENT, Made and entered into the _____ 18th_ day of ____ March Virginia Gleason; a single person by and between ... 909 E. 5th, Kinsley, KS 67547 or (whether one or more). hereinafter called Los wheee mailing address in J. Fred Hembright, Inc., whose address is 125 N. Market, Suite 1415 Wichita, KS 67202 ., hereinafter galler Lesses Lessor, in consideration of One and More exchanged and of the royalize harcin provided and of the agreements of the losson horein of his lined, horeby grave, lesses and less exclusively which is a change of the purpose restigating, exploring by geophysical and other means, prospecting drillag, entiring and operating for and producing oil, liquid hydrocarbone, also exclusively which is not produced, each and their respective there produces, eave, take care of, treat, manufacture, process, errors and oil, liquid hydrocarbone, gassa and the care of, treat, manufacture, produce and oil being of diverses and oils entire of and and their respective tings thereon to produces, eave, take care of, treat, manufacture, process, errors end interport and oil, liquid hydrocarbone, gassa and their respective consultion produce and of the respective tings thereon to produces, eave, take care of, treat, manufacture, process, errors end interport and oils, eave failed and difference in difference of the employees. 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Township . and containing . Range .. let. To deliver to the credit of lessor, from of cost, in the pipe line to which lesser may connect wells on said land, the equal one-sighth (14) part of all oil produced and saved leased preaters. The set of the present of the set of the set of the set of the present of the pre This trease may be maintained during the primary term hereof withous further payment or drilling sperations. If the lease shall commence to Grill a wall within the term of the lease of any estimated in the series, due leases shall have the right to drill arch well to complicion with reasonable differers and dispatch, and if all or grap, or either of them, be found in paying quantities, this has been heald committee and be in force with like affects as it has been been be differers and dispatch, and if all or grap, or either of them, be If and lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, than the royalties herein provided for shall be paid the said lessor only in the properties which lessor's interest bears to the whole and undivided fee. Leases shall have the right to use, fras of opet, and, oil and water preduced on said lend for leases's operation thereon, except weter from the walls of leaser. When requested by isseer, isseer shall bury isseers pipe lines being plow depth. No well shell be drilled numer than 200 flot to the house or barn now on said premises without written consent of isseer. No equily held of any solution have than do use to the noise of any now on said premise without writes conserver a revolu-Lesses shall have the right at any time to remove all machinery and fittures pleaded predomenant, including the tight to draw and remove analog. If the estate of either sarry time to remove all machinery and fittures pleaded predomenant, including the tight to draw and remove analog. If the estate of either sarry time to remove all machinery and fittures pleaded predomenant, including the tight to draw and remove analog. If the estate of either sarry time to remove all che privilence or a pleade or analgement of remula or revalide and the privilence on the test of the time ١ Lababas may at any time sensitive periods and dalives (a labor or place of second a nelesse covering any partion ar partions of the above described premises and thereby surrender this lesse as to such periods and dalives (a labor or place of second a nelesse or versing any partion ar partions of the above described premises and thereby All empress ar implied opvenents of this issue hell be subject to all Pederal and State Laws, Executive Orders, Rube or Regulations, and this beau shall only be to comply herewith, if compliance is prevented by, or if such fallure is the result of, any such Law, Order, Rube or Monitor of the subject of the subject to comply herewith, if compliance is prevented by, or if such fallure is the result of, any such Law, Order, Rube or Regulation. Losson have by warrants and agrees to defend the title to the lands have in despined, and agrees that the lease shall have the right at ony time to redeem for leaser, by payment any making ages, taxes or other lians on the above described lands. In the stent of despined, and agrees that the lease shall have the right of the holder there of, and the adgree agreed leasers, for themselves and their heirs, successors and analgne. hereby several of defends of payment by leaser, and the batherides of the right of the onder agreed leasers, the themselves and their heirs, successors and analgne. hereby several of the index agreed leasers, the themselves and their heirs, successors and analgne. hereby several of the index agreed leasers, the themselves and their heirs, successors and analgne. hereby several of the index of the index of the index agreed leasers, it is option, is thereby given the right and power to pool or combine the server covered by this lease or any portion thereof with other fand; here the second imposite violation of oil, gas or other minerals in and under and that hay be produed from said on order to poperly develop and optimits and wells dess shall needs to be linto a unit or vinits not scoleding do acress sets in the event of a det well. Index set withing and redori in the convergence redories of the educty in which the lead there here in and under and the lead in the intervent identifying and dearrabing the poly sets and a set well. Equation to be linto a within redori in the scoleding do acress sets in the event of a det well. Leaser shall needs in the intervent is and acress sets in the intervent is a set well. Sets and well. Equation is an intervent in the sole well with and it was included in the intervent in the sole well. Intervent is an intervent in the sole well. Intervent is an intervent in the sole well. Intervent is an intervent in the intervent is the well acresses and the intervent is and well and the intervent is a set or well in the intervent is the interve IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witesa Virginia Gleason m 55# ... - 1. . 1 . 1 . 4 45 .

x A		ield & Ca P.O	Stake LLC mstruction Site Staking . Box 2324 ity, Kansas 67846		-	
<u>r()20612-t</u> platno.			r: (620) 276-6159 520) 272-1499		9844 INVOICK NO.	1
American Warrior Inc.	-			Gle	LEASE NAME	
OPERATOR Hodgeman County, KS	4	24s	21w	1572	FSL - 2524'	
COUNTY	Sec.	Twp.	Rng.		LOCATION SPOT	
NCALE: 1" =1000' DATE. Feb. 6 th , 2012		N	GR. ELEVATION: 2	<u>358.4'</u>	D.F.:-	
MRASURED NY: BCN R.			Directions:		W side of Hanst	
DRAWN HY: Luke R			intersection of Hw South - Now go			
AUTHORIZED BY: Cecil O. & John E.		4	4 miles East on H	Rd-Now go	2 miles South o	on 232 Rd to
his drawing does not constitute a monumented s	urvey		the SW corner of a on F Rd to ingress	North into -	Now go approx.	. 500' North
r a land survey plat. his drawing is for construction purposes only.			through pasture - pasture with horse			thorough
is waring is for consumption purposes only.		•	Final ingress mu			or Operator.
32 33 .Q	T 23	s	G Rd (gravel)			34
5	T 24	Ŝ		3		3
nat gas pipeliae marker				single phase powerline		
nat gan pipeline marker Walking Sky Gas LLC 620-255-186 This 15 J Non bind	1	alim	nary			
15	. Kn	<i>o</i>				
Th13 "	1		Gleason Unit #2-	4		
hind hind	ing		1572' FSL - 2524' 2353.4' - gr. pley.	FWI.		
a Non	U		US NAD S3			
			Lat N37° 59' 23 Long W99' 38'			233 Rd
* 232 Rd			US NAD 27 X=1673280			(gravel)
(gravel)			X=433820		:	
			l staked location (painted crange d	e hine) and t-pos		
A CONTRACTOR OF THE	* ****	* 	Location falls in ;			
	* ·		While standing a x . 150' in all direction	ns loc. has (1993)	ting approx. 2' bumps	
1 Page Road	* pasture	with horses	*wheat			3 phase powerline
Flortric line	*		N-S fence is 66. East of staked 1	4'		N COMPANY
Propling	*	e	optional in	·····		
II PIPEIII	s.1		wheat NW into			
tions)	X	~ ~ !	T Current			
Lease Road Electric line Pipeline Locations	A A A A A A A A A A A A A A A A A A A	N	11 10:33	ll underconstruc	tion 2.	
Locations)	x . pastere wi	In horses	* wheat shell ble	6.2° = gr. elev. s 660.4° SE	tion .	
	*		* wheat shell ble	6.2' = gr. elev.	lion	
nat gas pipeline marker Walking Sky Gas LLC 620-255-1156	pastere wi		* wheat shilline 238	6.2° = gr. elev. s 660.4° SE	lion	lield entry
nat gas pipeline marker Walking Sky Gas LLC 620-255-3146	occupied h		* wheat shilline 238	66.2° = gr. elev. 8 660.4° 56 staked loc.	Nion	field entry
nat gas pipeline marker Walking Sky Gas LLC 620-255-7186	occupied h		* wheat shilline 238	66.2° = gr. elev. 8 660.4° 56 staked loc.	Nion 4	field entry

· · · .

		Stake LLC	ng	
		Box 2324		
r020612-t		ty, Kansas 6784		
PLAT NO.		: (620) 276-615 20) 272-1499	INVOICE NO.	
American Warrior Inc.			Gleason Un	nit #2-4
OPERATOR	4		LEASE N. 1572' FSL - 252	
Hodgeman County, KS	4 24s Sec. Twp.	21w Rng.	LOCATION	
COMT			358 11	
SCALE: N/A	Ņ	GR. ELEVATION:	<u>2358.4'</u> D).F.:
DATE: Feb. 6 th , 2012		Directions:	From the NW side of H	fanston Ks at the
MEASURED BY: Ben R. DRAWN BY: Luke R		intersection of H	wy 156 & Bazine Rd North	h/Spearville Rd
DRAWN BY: LUKE K AUTHORIZED BY: Cecil O. & John E.			7.9 miles South on Spearv H Rd – Now go 2 miles Sou	
		the SW corner of	f section 4-24s-21w – Now ss North into – Now go app	go 0.5 mile East
<u>This drawing does not constitute a monumented sur</u> or a land survey plat.	vev	through pasture -	- Now go approx 1072' No	
This drawing is for construction purposes only.			ses into staked location. ust be verified by land ow	vner or Operator.
		NZKANA	T IN TRANS	
156 1	gpoint		The second	
Total State	ST PLACE			
12: 13: 2	Sansin.	22000000	AN START	
3-1-5-5-1	EL E A A		har and	
		ALL ALL		
L C C C			LAN MARCH	
	33 2001	221210	MARCE	
DI EL LA CA	Gleas	son Unit #2-4		
N nS R L		FSL - 2524' FWL 4' = gr. elev. at staked	- 5-4-	
70			1. Alexandre de la companya de	
	Lat. =	AD 83 • N37° 59' 23.948"	- M(C)3	
	Long	. = W99° 38' 02.823"	1. And	
The start		AD 27 73280	87 (4	
1 CAN AND	Y=48			
2:		ed location with 7' wo ted orange & blue) an		
		ion falls in pasture wi		
S T B T		e standing at staked lo		
	150' i	n all directions loc. ha	s 1' to 2' bumps	
and Dreall	S 24 Print	VER TIC	1206 1523	
5/13-1000	C-M-M	A. H.	KY04622	
	S. C. S. S.	1 D PN	NAST_RA	
Constant Constant	States and		K LAPS M	
1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3 68 -		- 3/2 5-1	
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