KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1073595

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2:
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-159-22092-00-00
Spot Description:
NE SE SE SE Sec. 31 Twp. 19 S. R. 9 ☐ E ☑ W
590 feet from ☐ N / ☑ S Line of Section
260 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: 38.349237 (e.g. xx.xxxxx) , Long: 98.3500831 (e.g. -xxx.xxxxx)
County: Rice
Lease Name: CHASE PROJECT Well #: 2
Elevation: ☐ GL ☐ KB
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☑ SWD Permit #: D24369.0 ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/17/1986 Date Shut-In: 03/31/2003

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	10.75	7	0	0	4.5
Setting Depth	0	271	3350	0	0	3300
Amount of Cement	0	185	200	0	0	0
Top of Cement	0	0	2450	0	0	0
Bottom of Cement	0	271	3350	0	0	0

Casing Fluid Level: 0 How Determined? MIT Date: 11/02/2011
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3770 Plug Back Depth: Plug Back Method:

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. Arbuckle	At: 3350	to 3770 Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval 3350 to 3770 Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: 2-13-2012 -- Virgil Clothier Comments: Good for 1 year TA Approved: Yes ☑ Denied ☐

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

38.34431°N 272'FSL
-098.35043°W 272'FEL

DOCKET # D-24369

CASING MECHANICAL INTEGRITY TEST

Disposal [X] Enhanced Recovery: NE SE SE SE, Sec 31, T 19 S, R 9 E(W)

Repressuring [ ]
Flood [ ]
Tertiary [ ]

660 Feet from South Section Line
330 Feet from East Section Line

Date injection started
API #15 - 159 - 22092-0000

Lease Chase Project Well # 2
County RC

Operator: Bear Petroleum, LLC. Operator License # 4419
Name & Address P.O. Box 438 Haysville, Ks. 67060
Contact Person Joe Burdett
Phone 620-960-5612

Max. Auth. Injection Press. ____ psi; Max. Inj. Rate ____ bbl/d;
If Dual Completion - Injection above production ____ Injection below production ____

	Conductor	Surface	Production	Liner	Tubing
Size		10 3/4"	7"		4 1/2"
Set at		271'	3350'		3300'
Cement Top		0			
" Bottom		271'	3350'		

Type: plastic-lined
DV/Perf. ____ TD (and plug back) ____ ft. depth
Packer type Baker AD-1 Size 7" x 4 1/2" Set at 3300
Zone of injection Arb. ft. to ft. 3350-3410 Perf. or (open hole) OH

Type Mit: Pressure [X] Radioactive Tracer Survey [ ] Temperature Survey [ ]

FIELD DATA

Time: Start 0 Min. 15 Min. 30 Min.

Pressures:				
260	250	250	Set up 1	System Pres. during test —
			Set up 2	Annular Pres. during test 250-260
			Set up 3	Fluid loss during test 0 bbls.

Tested: Casing [ ] or Casing - Tubing Annulus [X]

The bottom of the tested zone is shut in with Packer

Test Date 11-2-'11 Using Bear Petroleum Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3300 feet was the zone tested

Signature Title

The results were Satisfactory X, Marginal ____, Not Satisfactory ____

State Agent Virgil Clothier Title PIRT II Witness: Yes X No ____

REMARKS: 5 year re-test

[ ] Orgin. Conservation Div.; [ ] KDHE/T; [ ] Dist. Office;
[ ] Computer Update

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