

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:					
Effective Date:					
District #					
SGA?	Yes No				

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1073775

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:				
month day year	,SecTwpS. RE				
DPERATOR: License#	(O/O/O/Q) feet from N / S Line of Section				
Vame:	feet from E / W Line of Section				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:	(Note: Locate well on the Section Plat on reverse side)				
City: State: Zip: +	County:				
Contact Person:	Lease Name: Well #:				
hone:	Field Name:				
ONTRACTOR: License#	Is this a Prorated / Spaced Field?				
ame:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ; # of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
If OMMAN, and well information as fallows:	Surface Pipe by Alternate: III				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:				
Yes, true vertical depth:	Well Farm Pond Other:				
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )				
(CC DKT #:	Will Cores be taken?				
	If Yes, proposed zone:				
A.F.	'IDAVIT				
$\Delta = \nu$	FIDAVIT				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY
API # 15

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							LC	cation of W	/eii: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Well Number:			Se	SecTwpS. R E W					
Number of							– Is	Section:	Regular or Irregular
QTR/QTR/	QTR/QTR	of acreag	e:				_		
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
		ads, tank b			d electrica	l lines, as	required l		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.
		:	:	:		:	:	:	
1096 ft		<del>-</del>		:		:		:	LEGEND
			:					:	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
		:	:	:	•••••	:	:		
		: :	:	4		:			EXAMPLE
		:		:	•••••	:  :	: :		
			:				·	:	1980' FSL
				:	•••••	· 	: : :		SEWARD CO. 3390' FEL
		<u>:</u>	<u>:</u>	<u>:</u>		<u>:</u>	<u>:</u>	:	SEWARD CO. 3390 FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

073775

Form CDP-1
May 2010
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1073775

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Address 1:	County: Well #: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Address 2: State: Zip:+					
Contact Person:					
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					
[	_				



**American Warrior Inc.** 

Hodgeman County, KS

COUNTY

Pro-Stake LLC

Oil Field & Construction Site Staking

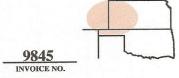
P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

21w

GR. ELEVATION: 2352.8°

24s



020612-r PLAT NO. Cell: (620) 272-1499

**Burke #1-4** 

LEASE NAME

D.F .:-

400' FNL - 1096' FWL

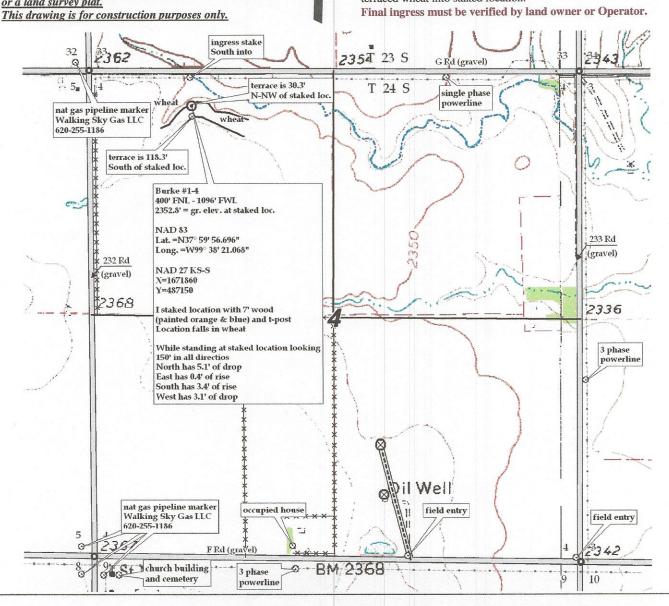
LOCATION SPOT

1" =1000" SCALE: Feb. 6<sup>th</sup>, 2012 DATE: Ben R. MEASURED BY: Luke R DRAWN BY: Cecil O. & John E. AUTHORIZED BY:\_\_

OPERATOR

This drawing does not constitute a monumented survey or a land survey plat.

**Directions:** From the NW side of Hanston Ks at the intersection of Hwy 156 & Bazine Rd North/Spearville Rd South - Now go 7.9 miles South on Spearville Rd - Now go 4 miles East on H Rd - Now go 1 mile South on 232 Rd to the NW corner of section 4-24s-21w - Now go 0.2 mile East on G Rd to ingress stake South into - Now go 400' South through terraced wheat into staked location.



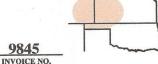


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



020612-r

INVOICE NO.

Cell: (620) 272-1499 **Burke #1-4 American Warrior Inc.** LEASE NAME OPERATOR 400' FNL - 1096' FWL 21w **24s** Hodgeman County, KS LOCATION SPOT COUNTY GR. ELEVATION: 2352.8° D.F .: -N/A Feb. 6<sup>th</sup>, 2012 **Directions:** From the NW side of Hanston Ks at the Ben R. MEASURED BY: intersection of Hwy 156 & Bazine Rd North/Spearville Rd Luke R DRAWN BY:.

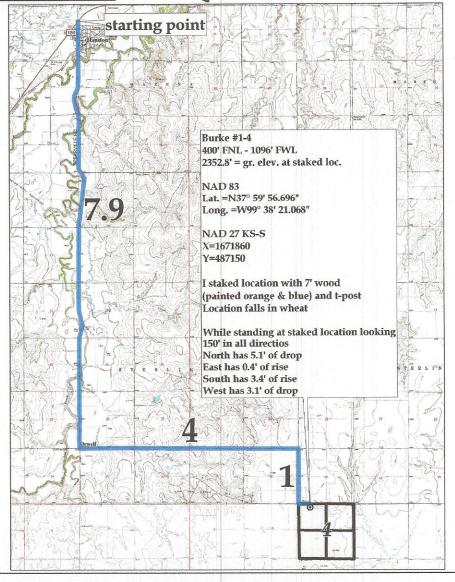
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

AUTHORIZED BY: Cecil O. & John E.

South - Now go 7.9 miles South on Spearville Rd - Now go 4 miles East on H Rd - Now go 1 mile South on 232 Rd to the NW corner of section 4-24s-21w - Now go 0.2 mile East on G Rd to ingress stake South into - Now go 400' South through terraced wheat into staked location.

Final ingress must be verified by land owner or Operator.





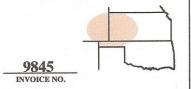
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

**Garden City, Kansas 67846 Office/Fax: (620) 276-6159** 

Cell: (620) 272-1499



American Warrior Inc.

OPERATOR

020612-r

PLAT NO.

Hodgeman County, KS

COUNTY

4 24s 21w Sec. Twp. Rng. **Burke #1-4** 

LEASE NAME 400' FNL - 1096' FWL

LOCATION SPOT

SCALE: 1" =1000'

DATE: Feb. 6<sup>th</sup>, 2012

MEASURED BY: Ben R.

DRAWN BY: Luke R

AUTHORIZED BY: Cecil O. & John E.

This drawing does not constitute a monumented survey or a land survey plat.

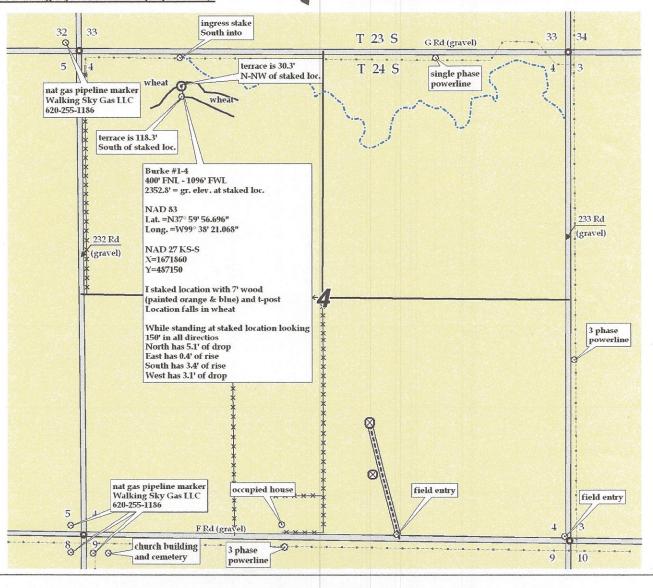
This drawing is for construction purposes only.

GR. ELEVATION: 2352.8'

D.F.:----

**Directions:** From the NW side of Hanston Ks at the intersection of Hwy 156 & Bazine Rd North/Spearville Rd South – Now go 7.9 miles South on Spearville Rd – Now go 4 miles East on H Rd – Now go 1 mile South on 232 Rd to the NW corner of section 4-24s-21w – Now go 0.2 mile East on G Rd to ingress stake South into – Now go 400' South through terraced wheat into staked location.

Final ingress must be verified by land owner or Operator.



## R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 Office - 285.628.8774

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

February 7, 2012

Thomas P. & Lori A. Burke P.O. Box 113 Spearville, KS 67876

RE:

Burke #1-4

400 Feet from North Line & 1096 Feet from West Line

Section 4-24S-21W

Hodgeman County, Kansas

Dear Mr. & Mrs. Burke:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

American Warrior, Inc. P.O. Box 399

Garden City, KS 67846

Contact Man: Joe Smith - (620) 271-2258 - jsmith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric Line & tank battery locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

Sincerely

R. Evan Noll

Contract Landman with American Warrior, Inc.

