

## Kansas Corporation Commission Oil & Gas Conservation Division

1073833

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clorecovery, and flow rat	osed, flowing and shu	d base of formations pe t-in pressures, whether st, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic pres	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formation	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geological Survey		Nam	Name		Тор		
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD No	ew Used ermediate, production	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  D			
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Me		Gas Lift O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	ter Bb	ols.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPL	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo	d Used on Lease	Open Hole	Perf. Duall		nmingled nit ACO-4)		
(If vented, Su	bmit ACO-18.)	Othor (Specify)	(Submit	AUU-U) (SUDI	IIII ACO-4)		

Lease Owner: ST

Johnson County, KS Well: Thomas A-22 Town Oilfield Service, Inc. Commenced Spudding: 1/1/2012 (913) 837-8400

1/1/2012

Petroleum

### WELL LOG

hickness of Strata	Formation	Total Depth	
0-25	Soil-Clay	25	
23	Shale	48	
1	Lime	49	
15	Shale	64	
3	Lime	67	
3	Shale	70	
17	Lime	87	
9	Shale	96	
9	Lime	105	
8	Shale	113	
18	Lime	131	
14	Shale	145	
21	Lime	166	
8	Shale	174	
56	Lime	230	
20	Shale	250	
9	Lime	259	
20	Shale	279	
8	Lime	287	
5	Shale	292	
9	Lime	301	
33	Shale	334	
2	Lime	336	
10	Shale	346	
25	Lime	371	
6	Shale	377	
24	Lime	401	
4	Shale	405	
5	Lime	410	
4	Shale	414	
7	Lime	421	
29	Shale	450	
6	Sand	456	
140	Shale	596	
2	Lime	598	
3	Shale	601	
15	Lime	616	
263	Shale	879	
5	Sand	884	
2	Sand	886	

Johnson County, KS Well: Thomas A-22 Lease Owner: ST

# Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 1/1/2012

Petroleum

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2	Sand	890
2	Sandy Shale	892
2	Sand	894
6	Sandy Shale	900
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	FIELDTIC	CEMENT	TOWNSHIP	02	TO	
884, Chanute, KS 66	1/20	SEO		1		
9210 or 800-467-86	76 WELL NAME &	NUMBER NE	291 17	216 H	DRIVER	
210 OF SUSTOMER	#	24-	DOWER	TRUCK#	Meet	
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