

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1073901

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

-	
Expected Spud Date:	Spot Description:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sec Twp S. R E
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔΕ	
	IDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	/ell: Cou	nty:				
Lease:										f	eet from	N /	S Line	of Section
Well Numb	ber:									f			W Line	of Section
Field:							_ Se	c	Twp.		_S. R		E	W
	f Acres attr /QTR/QTR						15 '	Section:	Reg	ular or [Irregu	lar		
							If S	Section is	_	r, locate w	vell from		orner boun SW	dary.
			atteries, pi	ell. Show f	d electrica	l lines, as	required b		sas Surfa					
660 ft.)	:	:		:	:	:			LEG	GEND		
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		:	: : : :			:	:	:			0=			1980' FSL
		:	•			:	· · · ·	:		SEWARD CO). 3390' F	EL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1073901

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:	_	Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of world	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



1073901

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: City: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.
Submitted Electronically	
	_

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

ODEDATOR: License # 34 192	Well Location:
OPERATOR: License # 34192 Name: SandRidge Exploration and Production LLC Address 1: 123 Robert S Kerr Ave	N2_N2_NW_NW Sec. 10 Twp. 35 S. R. 07 East X West
Address 1. 123 Robert S Kerr Ave	
Address 2:	County: Harper Lease Name: Wesley Well #: 1-10H
City: Oklahoma City State: OK Zip: 73102 + 6406	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Wanda Ledbetter	the lease below:
Phone: (405) 429-6474 Fax: (405) 429-6011	
City: Oklahoma City State: OK Zip: 73102 + 6406 Contact Person: Wanda Ledbetter Phone: (405) 429-6474 Fax: (405) 429-6011 Email Address: wledbetter@sandridgeenergy.com	
Surface Owner Information: Name: Herschelle Dell Wood & Lori A Wood	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 9 St Johns Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1: 9 St Johns Street Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Bentonville State: AK Zip: 72712 +	
the KCC with a plat showing the predicted locations of lease roads, tan	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I am being charged a \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wore(s). To mitigate the additional cost of the KCC performing this give, payable to the KCC, which is enclosed with this form.
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Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 34192	Well Location:
Name: SandRidge Exploration and Production LLC	N2 _N2 _NW _NW _Sec. 10 _Twp. 35 _S. R. 07 _ East X West
Address 1: 123 Robert S Kerr Ave	County: Harper
Address 2:	Lease Name: Wesley Well #: 1-10H
City: Oklahoma City State: OK Zip: 73102 + 6406 Contact Person: Wanda Ledbetter Phone: (405) 429-6474 Fax: (405) 429-6011	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Wanda Ledbetter	the lease below:
Phone: (405) 429-6474 Fax: (405) 429-6011	
Email Address: wledbetter@sandridgeenergy.com	
Surface Owner Information: Name: Deneen Lynn Dryden and Scott Dryden, WH	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 3144 North Hood Avenue	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Wichita State: KS Zip: 67204 +	
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
☐ I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.
☐ I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gifee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
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City: Oklahoma City State: OK Zip: 73102 + 6406 Contact Person: Wanda Ledbetter Phone: (405) 429-6474 Fax: (405) 429-6011 Email Address: wledbetter@sandridgeenergy.com	
Surface Owner Information: Name: Estate of Wesley W Wiechman Address 1: c/o Arvest Trust Co., NA, Conservator Address 2: 201 W Walnut City: Rogers State: AK Zip: 72757 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
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 ✓ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It KCC will be required to send this information to the surface owner(s). 	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling lift choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to	
Date: 2/14/2012 Signature of Operator or Agent: Wand	Title: Regulatory Analyst

Wanda Ledbetter

From: Sent:

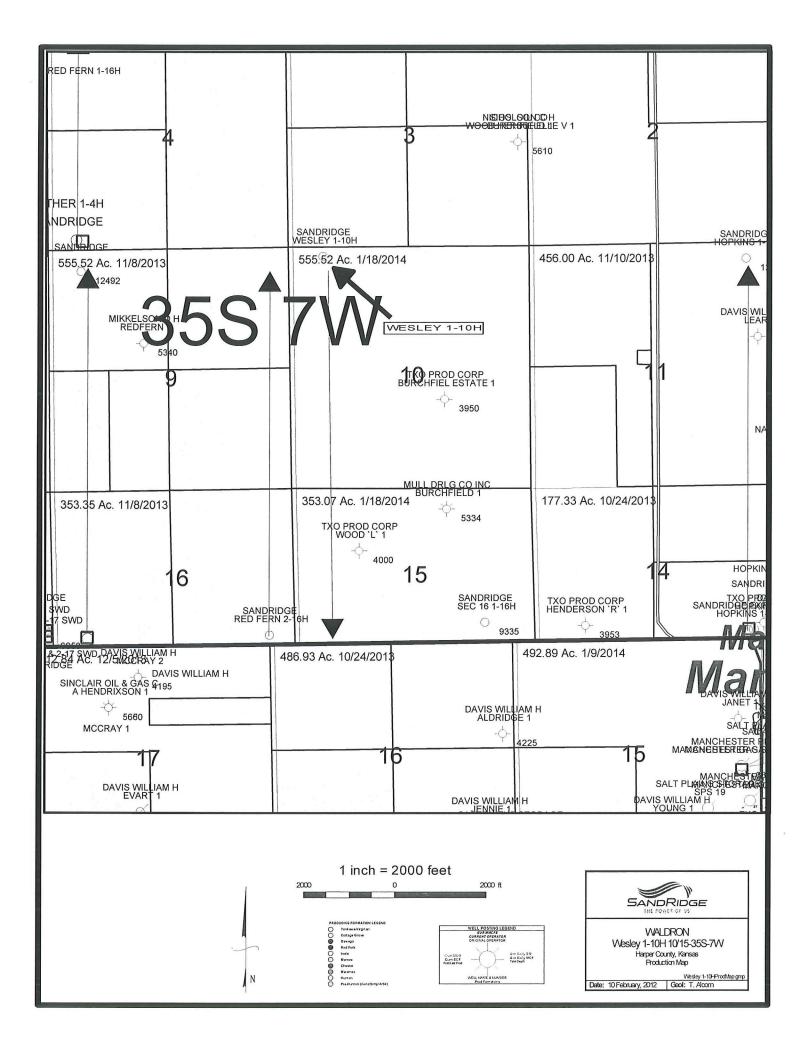
Stacey Bryant Tuesday, February 14, 2012 7:57 AM Wanda Ledbetter RE: Wesley 1-10H Unit Description - Wesley.docx

Subject: Attachments:

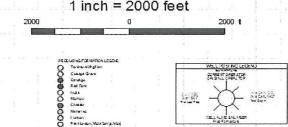
. L

The surface owners and the unit description I sent you for the Wesley 1-15H are the same.

TRACT	OWNER	NET ACRES	INTEREST
NO.			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
-	Entire Section	640.000000	
	(
	Surface Owners:		
~	Herschelle V. Wood Trust, dated April 21, 1988 By: Herschelle Dell Wood & Deneen Lynn Dryden, Successor Co-Trustees 9 St. Johns Street Bentonville, Arkansas 72712 479-273-0719	320.000000	0.50000
~	Danette Dawn Wiechman, Deceased Probable Heir: Estate of Wesley W. Wiechman, a Minor By: Arvest Trust Co., NA, Conservator 201 W. Walnut Post Office Box 809 Rogers, Arkansas 72757-0809	106.666667	0.166667
7	Herschelle Dell Wood & Lori A. Wood 9 St. Johns Street Bentonville, Arkansas 72712 479-273-0719	106.666667	0.166667
,	Deneen Lynn Dryden and Scott Dryden, WH 3144 North Hood Avenue Wichita, Kansas 67204 316-773-5034	106.666667	0.166667
	Tract 1 Total	640.000000	1.000000



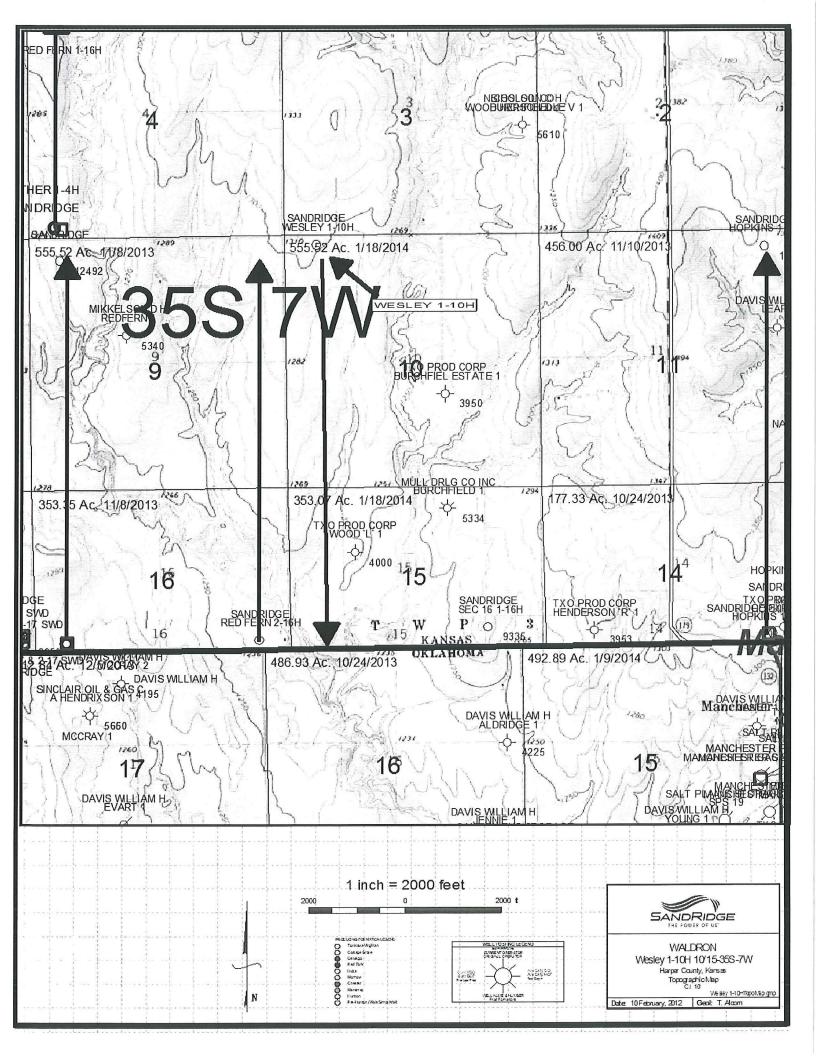


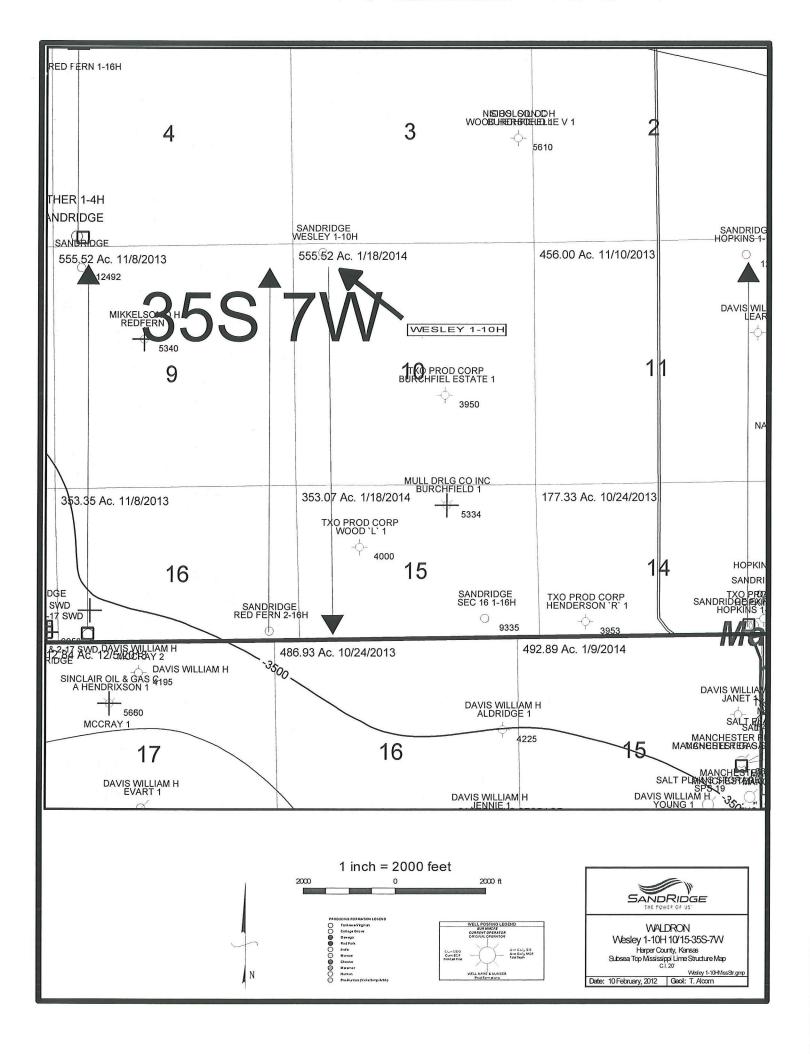




WALDRON Wesley 1-10H 10'15-36S-7W Harper County, Kansas Photo Map

Date 10 February, 2012 Geol: T. Alcom





GEOLOGICAL PROGNOSIS

SandRidge Energy, Inc. Kansas – Waldron Tammy Alcorn - Geologist Stacey Bryant - Landman

TVD @ 0' VS	4,855
INC	90.00

Footages	
FNL	200
FSL	-2,980

0.00	TVD displacement f/ EOC to TD
4,855.00	TVD @ TD
12,525.78	TD (MD)
7,246.12	Traverse Length
3,965.38	KOP
4,855.00	EOC (TVD)
5,279.67	EOC (MD)
8,060.00	Total VS

Operator

SandRidge Energy

Well Name and Number

Wesley 1-10H

Well Surface Location

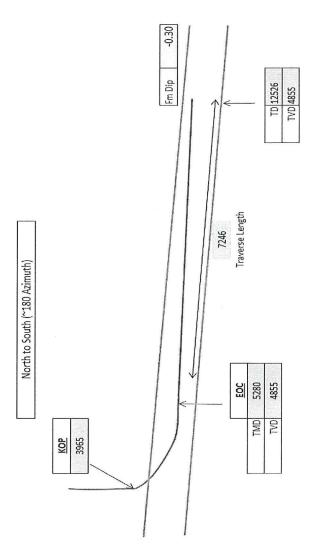
10-35S-7W 200' FNL 660' FWL

Well Bottom Hole Location

15-35S-7W 330' FSL 660' FWL

Harper County, Kansas

County and State



TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013 HARPER _ County, Kansas o __35S__ Range 250'FNL-660'FWL __7W__P.M. 10 _ Range Section _ _ Township - Hashing BOTTOMHOLE INFORMATION PI BY OPERATOR LISTED, NOI S BEARING AND/OR DISTANCE I ARE CALCULATED CORNER COORDINATES ARE F LAND GRID, NOI SURVEYED X 2124526 Y 129671 0GR40 0-N-5 XXX 250 (1980') X 2129807 Y 129708 I PROVIDED
IT SURVEYED.
DE TO BOTTOMHOLE Notler FROM Cines Scale: 1"= 1000' (2390') Distance & Direction from Hwy Jct or Town Topography & Vegetation _ease Name: Operator: This location has been very corduly staked to the best official survey records, maps, us, but its occuracy is not guaranteed. Review this plat and notify us immediately operator: SANDRIDGE ENERGY, INC. then ±1.7 mi North to the Northwest corner (10 From Loc. fell and r From ş 9 2. алу n the ground photographs Reference terraced possible 179 @ X 2124593 Y 124377 according available to discrepancy. 9 wheat Stakes county Oklahoma-Kansas Sec. field 9 X 2129858 Y 124432 10-T35S-R7W road Alternate Well Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLD (General Land Office) distances and have not been measured. No.: State Location 1-10H Line BOTTOM HOLE 330'FSL-660'FWL NAD 27 N 36' 59' 57.1" W 98' 04' 15.5" Lat: 36.999199946 Long: 98.070961589 X= 2125305 Y= 121371 Stakes 90 #, 1300 Gr. ot Set is 3. r= 121371 West 373 LOT 2 99 None (1980') Township Line-P State Line KANSAS HARPER CO. State 330 T355-R7W County Line - GRANT CO. OKLAHOM T29N-R8W X 2124650 Y 121037 X 2129864 Y 121074 1000 2000 Date of Drawing: Feb. 28, 2012 Invoice # 180110 Date Staked: Feb. 25, 2012 IS NAD-27 DATUM:_ This information was gathered with a GPS received with Sub-Meter accuracy. LAT: 37'01'16.8"N LONG: 98*04'16.4"W LAT: 37.021323420*N **CERTIFICATE:** T. Wayne Fisch _a Kansas Licensed Land LONG: 98.071231930'W Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground STATE PLANE COORDINATES: (US Feet) SURVEYD SURVEYD ZONE: KS SOUTH as shown herein. X: 2125189 129426

Oklahoma Lic. No. <u>1213</u>

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013
HARPER
County, Kansos County, Kansas __35S__ Range 10

Township

Section

FROM Scale: 1"= 1000'

Best Accessibility to Location Distance & Direction from Hwy Jct or Town ____F

the Northwest corner of Sec.

Oklahoma-Kansas

State

Line, 90 ±1.5

∄. West S S

State

Line,

10-T35S-R7W

Good Drill Site? opography & ease Name:

Vegetation

Loc. fell

₹.

wheat

Yes

From

Reference North off terraced

county

Stakes or Alternate field

Location Stakes

Set

BOTTOMHOLE NFORMATION PI BY OPERATOR LISTED, NOI S BEARING AND/OR DISTANCE 1 ARE CALCIUATED CORNER COORDINATES ARE F LAND GRID, NOT SURVEYED

250'FNL-660'FWL

I SURVEYED. E TO BOTTOMHOLE

This location has been very carefully staked to the best official survey recards, maps, an us, but its accuracy is not guaranteed.
Review this plat and notify us immediately o

, and on 9, any hotographs possible discrepancy.

No:: 1-104 1300 Gr. at

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have not been measured.

Stake

X 2124593 Y 124377 according available Township Li OKUAHOM T29N-RBW County 1 Date of Drawing: Feb. 28, 2012

Invoice # 180110 Date Staked: Feb. 25, 2012

DATUM: NAD-27 LAT: 37'01'16.8"N on was PS receive accuracy. LONG: 98'04'16.4"W This information of gothered with a GPS with Sub-Meter acc LAT: __37.021323420°N LONG: 98.071231930'W STATE PLANE COORDINATES: (US Feet) ZONE: KS SOUTH 2125189 X:__

129426

CERTIFICATE:

I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Oklahoma Lic. No. <u>1213</u>



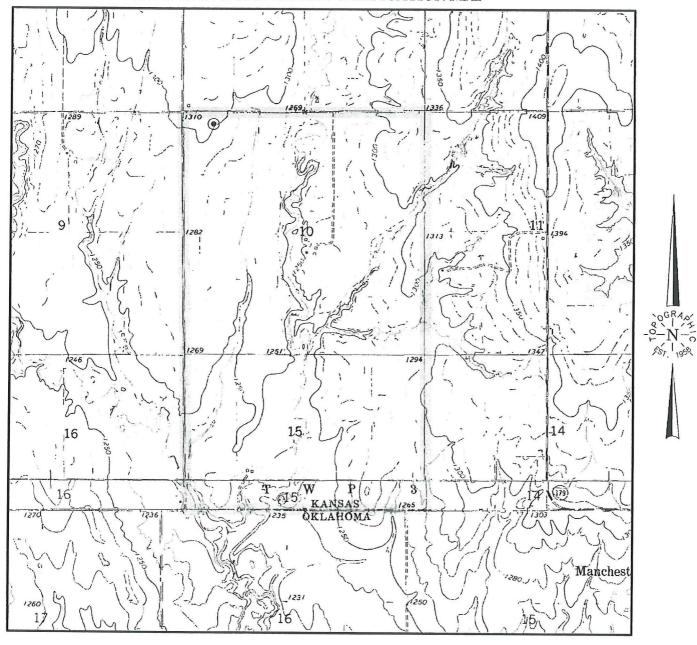
_____P.M.

Range

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



___ Twp.____35S___ Rng._ County_____ HARPER ____ State____ Operator SANDRIDGE ENERGY, INC. Description 250'FNL-660'FWL Lease WESLEY 1-10H 1300' Gr. at Stake Elevation U.S.G.S. Topographic

SPRING, KS

Quadrangle Map

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval _____10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown bereon it is the ground elevation of the location stake.

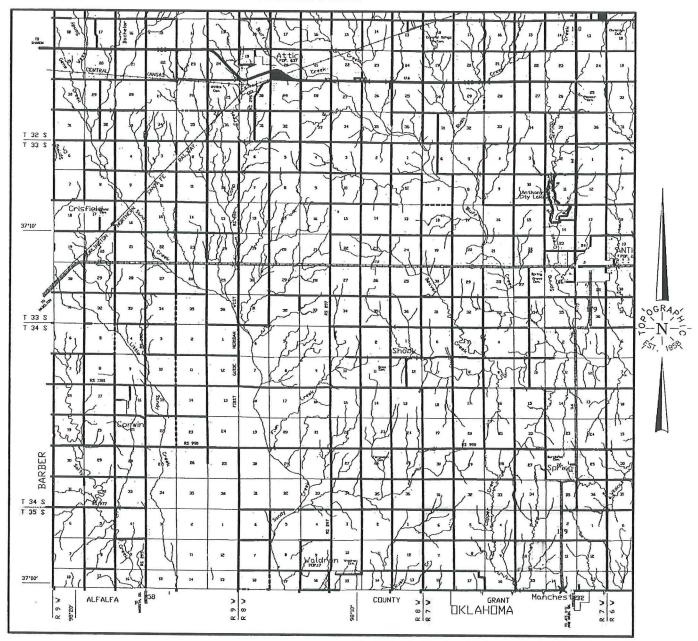
Review this plat and inform us immediately of any possible discrepancy.



TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1" = 3 Miles

Sec. 10	Twp		7W
County	HARPER	State	KS
Operator	SANDRIDGE	E ENERGY, INC	



LAND SURVEYORS

Unit Description Wesley 1-10H Well Harper, County, KS

SandRidge has leases covering 1046.76 nma in All of Section 10, Township 35S, Range 7W and All of Section 15, Township 35 South, Range 7 West and we intend to unitize this 1046.76 into the Wesley Unit.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 07, 2012

John-Mark Beaver SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Wesley 1-10H NW/4 Sec.10-35S-07W Harper County, Kansas

Dear John-Mark Beaver:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.