

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	SecTwp S. R				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as requ	AT bease or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). Superparate plat if desired.				
	LECEND				
	LEGEND				
	O Well Location Tank Battery Location Pipeline Location Electric Line Location				
	Lease Road Location				
	EXAMPLE :				
29					
2560 ft.	1980' FSL				

NOTE: In all cases locate the spot of the proposed drilling locaton.

1200 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

074013

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	кссс	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1074013

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

OIL AND GAS LEASE

may of Line. 2008		
AGREEMENT, Made and entered into the 23 TC	by and between Jolene McCoy	

whose mailing address is 26506 24th Rd., Ensign, Ks. 67841 hereinafter called Lessor (whether one or more), and Forrest S. Woodside	the beneficiation of TEON GINCTE I be the action of the royality section of the agreements of the lesses hearin contained, hearing and the contained to the royality section of the agreements of the lesses hearin contained, hearing grand, hearing the contained is an experiment of the lesses hearing and lesses and less exchanterly into lesses for the purpose constituent products indeeding as weare, other fluids, and all into absurface attack, bytug pipe lesses and less exchanterly unto lesses for the purpose and less exchanterly and the purpose and less exchanterly and the purpose and the purpose are all the purposes. The purpose are all the purposes are all the purposes. The purposes are all the purposes. The purposes are all the purposes. The purposes are all the purposes ar
whose mailing subtress is 2	Leasor, in consideration here accordingly the schools of the reconsideration of investigating, expecting the consideration products, including the constituent products, included an annitatured therefore the shared in County of

The SouthWest Quarter (SW/4)

acres, more or less, and all	
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Range 20	
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If said least owns a less interest in the nhove described land than the eaths and validited for simple setate therein, than the regaldes herein provided for shall be purposed on which leason's interest bears to the whole and undivided foe. the said !

in, except water from the wells of lesson

No well shall be drilled nearnr than 200 feet to the house or barn now

y for damages caused by lessee's operations to growing vrops on we the right at any time to remove 213 machinery and fixtures pl shall he

receasely allowed, the covenants layeed shall extent to their heirs rentals or royettes shall be binding on the lessen until after the lesse, in whole or in part, lesses shall be relieved of all obligations ed, and the privilege of assigning in who so change in the ownership of the land

ns of the above described pron at any time execute and deliver to lessor or place of reconsisted bordon or particles and be relieved of all chileses All express
in whole or in part.
Regulation.

cutive Orders, Rubss or Raguiations, and this beass shall not be terminated evented by, or if such failure is the result of, any such Law, Order, Rule o we shall have the right at any time to redeem for beacer, by payme of the subregeated to the rights of the bolder thereof, and the und down and homestead in the premises described herein, in so f



No. 20081462 Book M110 Page 182 Pawnee Louffy, clare of hanses R & G O R D B D

Oct 14, 2008 4:20 PM Fees \$12.00 Jakque Khulze, Register & Deess

to the credit of lessor, free of cost, in the pips line to which lesses may costs

Term Term Term Term Term Term Term Term	and	Notary Public	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	lind	Notary Public	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNs)	ind in	Notary Public	ACKNOWLEDGMENT FOR INDIVIDUAL (KeOkGaNe) day of	Notary Public	County County This instrument was filed for record on the at o-clock M, and duly recorded in Book Page of the records of this office. Register of Deeds Register of Deeds	
						At acknowledged before me this					Section Twp Rge	

ACKIE BROWN

Notary Public

OIL AND GAS LEASE

2008 June. AGREBMENT, Made and entered into the 23rd between Lelia Pelton

(widow) by and between

		י. מינימיות הפויפת דיבפוסג (מיניברוני סנים מג של	hereipaffor caller Las
and the state of t	whose mailing address to 407 Maple, Burdett, Ks. 67523		
	whose maily	and	

(SE/4) The SouthEast Quarter

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undivided for simple cousts therein, then the royalties herein provided for shall be paid from the wells of lemor. If the said las

covenents of this tense shall be subject to all Federal and State Lowa, Exemtive Orders, Rubs or Regulations, and this lease shall not be terminated, held liable to demages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or eny portion or portions of the above described premises and ther All ext in whole or in Regulation

See No Market

No. 20081461 Book M110 Page 181
Pages County, State of Kansas R & C O R D E D

Oct 14, 2008 4:20 PM

IN WITNESS WHEREOF, the under Witnesses:

STATE OF COUNTY OF COLUMN as a schowledged before me this 30 day of 31210	AL (Kachçone)
7	STATE OF LAND AND AND AND AND AND AND AND AND AND
VIDUAL	AL (KeOkCoNe)
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STATE OF COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (K*OKC**0N**)	AL (KsOkCoNe)
The foregoing instrument was acknowledged before me this day of und	6
My commission avoiras	
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PROM TOT Date Section Twp Res Section Twp Res County County This instrument was acknowledged before me this ACKNOWLEDGMENT FOR CORPORATION Recorded on the — County Aday of — Any nt — An	Megister of Deeds. The records of this office. Register of Deeds. By When recorded, return to
corporation, on behalf of the corporation. My commission expires	
Notary	stary Public

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Downing Nelson Oil Company, Inc.	Location of Well: County: Page 1	awnee
Lease: McCoy-Pelton	1,200	feet from N / X S Line of Section
Well Number: 2-29	2,560	feet from E / X W Line of Section
Field: Steffen	Sec. 29 Twp. 20	S. R. ²⁰ E 🔀 W
Number of Acres attributable to well: 40 QTR/QTR/QTR/QTR of acreage: NE - NE - SE - SW	Is Section: X Regular o	r Irregular
		ite well from nearest corner boundary. NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

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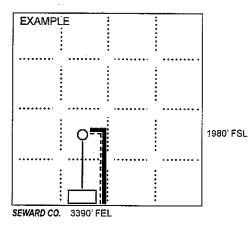
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LEGEND

O Well Location
Tank Battery Location
Pipeline Location
----- Electric Line Location
Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

12001

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 15, 2012

Ron Nelson Downing-Nelson Oil Co Inc PO BOX 1019 HAYS, KS 67601

Re: Drilling Pit Application McCoy-Pelton 2-29 SW/4 Sec.29-20S-20W Pawnee County, Kansas

Dear Ron Nelson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.