



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1074021

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAID
9-30-11
FNB SP# 757d

PREPAY

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 09/13/2011
INVOICE NUMBER 1718 - 90696962		

Pratt (620) 672-1201 J LEASE NAME Naumann 1A-32
 B STRATA EXPLORATION O LOCATION
 I PO Box: 401 B COUNTY Kiowa
 L FAIRFIELD S STATE KS
 L IL US 62837 T JOB DESCRIPTION Cement-New Well Casing/Pi
 T E JOB CONTACT
 O ATTN: ACCOUNTS PAYABLE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40368698	27463		Net - 30 days	10/13/2011

For Service Dates: 09/08/2011 to 09/08/2011

0040368698

171805028A Cement-New Well Casing/Pi 09/08/2011
 Lost Circulation

LEASE	NAUMANN # 1-32	LEV	P/P
DES	CEMENT NEW WELL	A/P	9/22
DRL	COM LCE G/L	D/D	
X	71890/3590 ⁷⁴		

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Thixotropic	100.00	EA	18.48	1,848.00 T
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.27	98.18
Heavy Equipment Mileage	60.00	MI	5.39	323.40
Proppant and Bulk Delivery Charges	141.00	MI	1.23	173.71
Depth Charge; 0-500'	1.00	HR	770.00	770.00
Blending & Mixing Service Charge	100.00	MI	1.08	107.80
Supervisor	1.00	HR	134.75	134.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,455.84
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	134.90
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,590.74 ✓
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05028 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-8-11 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Stratix Exploration				LEASE Nauman WELL NO. 1A32					
ADDRESS				COUNTY Kiowa		STATE KS			
CITY STATE				SERVICE CREW Orlando, Mitchell, Youngs					
AUTHORIZED BY				JOB TYPE: CNW - Lost Circulation					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	12					9-7-11	9-7-11	PM	10:00
27463	12					ARRIVED AT JOB	9-7-11	PM	12:30
19831-19862	12					START OPERATION		AM	2:00
						FINISH OPERATION		AM	2:00
						RELEASED		AM	2:30
						MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1102	Fixtropic	Sk	100		24000
E100	Pickup mileage	mi	30		12750
E101	Heavy Equipment mileage	mi	60		42000
E113	Bulk Delivery	Ton	141		22560
CE200	Depth Charge 0-500	ea	1		100000
CE240	Cement Service Charge	Sk	100		14000
S003	Service Supervisor	ea	1		17500

SUB TOTAL
DLS 345584

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--------------------------------------	--

FIELD SERVICE ORDER NO. _____

Customer <i>Stinky Explorator</i>	Lease No.	Date <i>9-8-11</i>	
Lease <i>Naumann</i>	Well # <i>1A-32</i>		
Field Order # <i>5038</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>CNW - Lost Circulation</i>	Formation	County <i>Kiowa</i>	State <i>KS</i>
		Legal Description <i>30-27-15</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Steve</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units <i>27283</i>	<i>27463</i>	<i>17831</i>	<i>17831</i>	<i>17862</i>					
Driver Names <i>W. J. Young</i>			<i>Young</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30 PM</i>					<i>On location - Safety Meeting</i>
					<i>Hook up to Drill pipe</i>
					<i>Drill pipe set @ 478'</i>
<i>2:00</i>		<i>2</i>	<i>21</i>	<i>1</i>	<i>Mix 100 Sbs Therapeutic Cement @ 15.6'</i>
<i>2:14</i>			<i>24</i>	<i>1</i>	<i>100 displaced</i>
<i>2:45 PM</i>					<i>Shut Down - wait 2 hours</i>
<i>11:45 AM</i>					<i>Fill hole found down 35 feet</i>
					<i>Hold a few feet wait 2 hours</i>
					<i>Work with pipe and tag cement</i>
<i>10:00 AM</i>					<i>Concrete 350'</i>
					<i>Drill out Cement</i>
<i>12:00 PM</i>					<i>Cement drilled out @ 485'</i>
					<i>Fill casing hole with fluid per mud</i>
					<i>Clear water from pit</i>
					<i>Load with mud to Circulate out</i>
			<i>31</i>		<i>out of well</i>
					<i>Pull up load hole mud stage</i>
<i>2:00 PM</i>					<i>Job complete</i>
					<i>Thanks, Steve</i>



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	08/30/2011
INVOICE NUMBER		
1718 - 90685405		

PAID
9-16-11
FNB SA 7526

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Naumann 1-32
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40363177	19905		Net - 30 days	09/29/2011

For Service Dates: 08/25/2011 to 08/25/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
0040363177					
171804491A Cement-New Well Casing/Pi 08/25/2011 8 5/8" Surface					
A Serv Lite	200.00	EA	10.01		2,001.94 T
Common	525.00	EA	12.32		6,467.82 T
Thixotropic	175.00	EA	18.48		3,233.91 T
Cello-flake	138.00	EA	2.85		393.15 T
Calcium Chloride	1,497.00	EA	0.81		1,210.29 T
Cement Gel	330.00	EA	0.19		63.52 T
Flow-Seal 11 (Sodium Silicate) 12% Solu.	500.00	EA	4.62		2,309.93 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	173.25		173.25
Baffle Plate Aluminum 8 5/8" (Blue)	1.00	EA	130.90		130.90
8 5/8" Basket (Blue)	1.00	EA	242.54		242.54
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.27		98.17
Heavy Equipment Mileage	150.00	MI	5.39		808.48
Proppant and Bulk Delivery Charges	1,250.00	MI	1.23		1,539.96
Depth Charge; 501-1000'	1.00	HR	923.97		923.97
Blending & Mixing Service Charge	900.00	MI	1.08		970.17
Plug Container Utilization Charge	1.00	EA	192.49		192.49
Supervisor	1.00	HR	134.75		134.75
Cement Pumper, Addtl hrs on location	2.00	HR	384.99		769.98

LEASE	NAUMANN 1-32		LEV	5	P/P	9/8
DES	CEMENT SURE PIPE		A/P	9/15		
DRL	COM	LOC	G/L	71730/22,809.98		
X						

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	21,665.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	1,144.68
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	22,809.90
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

DATE _____ TICKET NO. _____

DATE OF JOB 8-25-11 DISTRICT KANSAS		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Strata Exploration Inc		LEASE Naumann #1-32 WELL NO.								
ADDRESS		COUNTY KIOWA 32-27-18 STATE KANSAS								
CITY STATE		SERVICE CREW Allen, Bradley, Bryan								
AUTHORIZED BY		JOB TYPE: 8-7/8" surface. gww.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P.U.	3.15						8-25-11			7:15
19903-19905	3.15					ARRIVED AT JOB				7:15
19960-19918	3.15					START OPERATION				3:00
						FINISH OPERATION				5:40
						RELEASED				
						MILES FROM STATION TO WELL				30 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Serv Life	SK	200		\$ 26000.00
CP100	Common	SK	175		\$ 28000.00
CP102	Thixotropic	SK	175		\$ 42000.00
CP100	common	SK	350		\$ 56000.00
CC102	Cell FLAKE	lb	138		\$ 510.60
CC109	CALCIUM Chloride	lb	1017		\$ 1067.85
CC200	Cement Gel	lb	330		\$ 82.50
CF105	Top Rubber cmt Plug 8-7/8"	EA	1		\$ 225.00
CF153	Baffle Plate Aluminium 8-7/8 Blue	EA	1		\$ 170.00
CF190S	8-7/8 Basket Blue	EA	1		\$ 315.00
CC109	calcium Chloride	lb	480		\$ 504.00
CC159	Flow-Seal II Sodium silicate 12%ogn	500			\$ 3000.00
E100	unit mileage charge Pickup	m.	30		\$ 127.50
E101	Heavy Equip mileage	m.	150		\$ 1050.00
E113	Bulk Del. Charge	TN	1250		\$ 1999.20
CE201	Depth Charge 501-1000	4-hr	1		\$ 1200.00
CE240	Blending & mixing Service chg.	SK	900		\$ 1260.00
CE504	Plug container Utilization chg	Job	1		\$ 250.00
5003	Service Supervisor first 8hrs onloc	EA	1		\$ 175.00
CE402	Cement Pumper, additional Hrs onloc	hr	2		\$ 2000.00

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Allen & Ward	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Allen & Ward
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC Energy services, L.P.

TREATMENT REPORT

Customer STRATA Exploc.	Lease No. #1	Date 8-24-11	
Lease NAU Mann	Well # 1-32		
Field Order # #104490A	Station Pratt	Casing 8-5/8	Depth 481
Type Job 8-5/8" Surface		Formation CNU	County Kiowa
		Legal Description 37-27-18	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3-1/2		200		200 sks A Serv Lite	15.3		5 Min.	
Depth 481	Depth	From	To	Pre Pad	Max		10 Min.	
Volume 28	Volume	From	To	Pad	Min		15 Min.	
Max Press 200	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 441	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative Shane T.P.	Station Manager Scotty	Treater Allen
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Service Units	26443	19903	19905	19960	19918				
Driver Names	Allen	Brad	Mitchell	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 AM					on loc. Discuss Safety, Setup, Plan Job
2:30 PM					Rig @ 493' Lost CIR
6:51					Start in Hole w/ Bit "Dry Drill"
7:20					Start out of hole w/ Bit
7:30					out of hole w/ Bit
8:30					Rig up to Run 8-5/8 csg. 23' Basket
					Start 8-5/8 csg. - Baffle Shoe. 90' From
					CIR w/ Rig. 481 - NO CIR
			58	5	St mix 200 sks A Serv Lite @ 13.3
			42		St mix 175 sks com. w/ 2% OGEL
				5	3% OCC, 1/4" C.F @ 15'
9:30			28		Start Disp. After Plug Release
1:00					Plug Down - NO CIR - Shut IN
12:30 AM 8-25-11					@ well - order more cement
			37	2	Run 4-Joints 1" pipe. 80 Total
			31	2	mix 175 sks com. 2% OCC
2:00					mix 170 sks com. Next
					NO CIR - Job complete
					wait 4-5 hrs.

cont.



ASIC Energy services, L.P.

TREATMENT REPORT

#2

Customer: STRATA Explor. INC		Lease No.		Date: 8-25-11	
Lease: NUMANN		Well #: 1-32			
Field Order #: 0449 A	Station: Pratt	Casing: 8 7/8	Depth:	County: Kiowa	State: KS
Type Job: 2MT 8 7/8 Surface	Formation: CNW	Legal Description: 32-27-18			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8				18 BBL CC water				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	12 BBL Flo-cek	Min		10 Min.	
Max Press	Max Press	From	To	Pad	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: SHANE TP Station Manager: SCOTTY Treater: ALLEN

Service Units	28443	19923	19925	19960	19918				
Driver Names	ALLEN	BRAD	MITCHELL	DALE	PHYE	BRYAN	WHITFIELD		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM					DN hoc. discuss safety, set up flow job
					Rig dump chat + cotton seed
					Hulls down Hole
12:05 PM			18	2 1/2	Pump 18-BBL 5% CC water -
			12	2 1/2	Pump 12-BBL Flo-cek
				2 1/2	mix + Pump 50SKs Thixatropic @ 15#
12:45			15		Finish mix - wait on cnt
					Rig dump chat + Hulls down Hole.
1:45			15	2 1/2	Mix 50SKs Thixatropic @ 15#
2:35			23	2 1/2	Mix 75SKs Thixatropic @ 15#
					NO CIR.
5:00					Job Complete.
					TRY + TOP OFF w/ Redi Mix

thanks ALLEN, BRAD, BRYAN SCOTTY



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 08/30/2011
INVOICE NUMBER 1718 - 90685911		

PAID

9-16-11

FNB SA# 752

Pratt (620) 672-1201

B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Naumann 1-32
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40363376	19905		Net - 30 days	09/29/2011

For Service Dates: 08/26/2011 to 08/26/2011

0040363376

171804724A Cement-New Well Casing/Pi 08/26/2011
 P.T.A.

60/40 POZ
 Cement Gel
 Unit Mileage Charge-Pickups, Vans & Cars
 Heavy Equipment Mileage
 Proppant and Bulk Delivery Charges
 Depth Charge; 0-500'
 Blending & Mixing Service Charge
 Supervisor

QTY	U of M	UNIT PRICE	INVOICE AMOUNT																								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>LEASE</td> <td>LEV</td> <td>P/P</td> </tr> <tr> <td>NAUMANN 1-32</td> <td>5</td> <td>9/8</td> </tr> <tr> <td>DES</td> <td>A/P</td> <td></td> </tr> <tr> <td>CEMENT SUBORDINATE</td> <td>9/15</td> <td></td> </tr> <tr> <td>DRL</td> <td>COM</td> <td>LOE</td> </tr> <tr> <td>X</td> <td></td> <td></td> </tr> <tr> <td colspan="2">G/L 71890</td> <td>D/D</td> </tr> <tr> <td colspan="2">10000 / 2.233</td> <td>72</td> </tr> </table>				LEASE	LEV	P/P	NAUMANN 1-32	5	9/8	DES	A/P		CEMENT SUBORDINATE	9/15		DRL	COM	LOE	X			G/L 71890		D/D	10000 / 2.233		72
LEASE	LEV	P/P																									
NAUMANN 1-32	5	9/8																									
DES	A/P																										
CEMENT SUBORDINATE	9/15																										
DRL	COM	LOE																									
X																											
G/L 71890		D/D																									
10000 / 2.233		72																									
70.00	EA	9.24	646.62 T																								
122.00	EA	0.19	23.48 T																								
30.00	HR	3.27	98.15																								
60.00	MI	5.39	323.31																								
92.00	MI	1.23	113.31																								
1.00	HR	769.78	769.78																								
70.00	MI	1.08	75.44																								
1.00	HR	134.71	134.71																								

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,184.80
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	48.92
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,233.72
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04724 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>8-26-11</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Strata Exploration</u>		LEASE <u>Newmann</u>		WELL NO. <u>130</u>					
ADDRESS		COUNTY <u>Nowa</u>		STATE <u>KS</u>					
CITY		STATE		SERVICE CREW <u>Orlando, Matt, McCaskey</u>					
AUTHORIZED BY		JOB TYPE: <u>CMW-PTA</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>27283</u>	<u>1</u>						<u>8-26-11</u>	<u>PM</u>	<u>4:00</u>
<u>19832-21010</u>	<u>1</u>					ARRIVED AT JOB		<u>AM</u>	<u>5:00</u>
<u>19903-19905</u>	<u>1</u>					START OPERATION		<u>AM</u>	<u>6:30</u>
						FINISH OPERATION		<u>AM</u>	<u>7:00</u>
						RELEASED		<u>AM</u>	<u>7:30</u>
						MILES FROM STATION TO WELL			<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	70		840.00
CC200	Cement Gel	Lb	122		30.50
E100	Pickup Mileage	mi	30		127.50
E10#	Heavy Equipment Mileage	mi	60		420.00
E113	Bulk Delivery	Tm	92		146.40
CE200	No. Pth Charge	ea	1		1000.00
CE240	Cement Service Charge	SK	70		98.00
5003	Service Supervisor	ea	1		175.00

SUB TOTAL 2cs 2184.80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Stata Energy</i>		Lease No.		Date <i>8-26-11</i>	
Lease <i>North</i>		Well # <i>1-32</i>			
Field Order # <i>4024</i>	Station <i>Pratt</i>	Casing	Depth	County <i>KS</i>	State <i>KS</i>
Type Job <i>CNOV-PTA</i>			Formation	Legal Description <i>30-07</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>[Signature]</i>			Station Manager <i>Dave Seal</i>			Treater <i>[Signature]</i>		
Service Units	<i>07205</i>	<i>17705</i>	<i>17705</i>	<i>15830</i>	<i>21010</i>			
Driver Names	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>Load local on 5000 gal/hr</i>
			<i>31</i>	<i>2</i>	<i>Hook up to 1000 gal/hr</i>
			<i>4</i>	<i>3</i>	<i>Flow 15 60/400</i>
					<i>Flow 20 50/400</i>
<i>2:00</i>			<i>71</i>	<i>5</i>	<i>Flow 30 60/400</i>
					<i>Flow 40 60/400</i>
					<i>Flow 50 60/400</i>
					<i>Flow 60 60/400</i>
					<i>Flow 70 60/400</i>
					<i>Flow 80 60/400</i>
					<i>Flow 90 60/400</i>
					<i>Flow 100 60/400</i>
					<i>Flow 110 60/400</i>
					<i>Flow 120 60/400</i>
					<i>Flow 130 60/400</i>
					<i>Flow 140 60/400</i>
					<i>Flow 150 60/400</i>
					<i>Flow 160 60/400</i>
					<i>Flow 170 60/400</i>
					<i>Flow 180 60/400</i>
					<i>Flow 190 60/400</i>
					<i>Flow 200 60/400</i>