

Kansas Corporation Commission Oil & Gas Conservation Division

1074021

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)





CUST NO INVOICE DATE

09/13/2011

INVOICE NUMBER

1718 - 90696962

1004072

Pratt

(620) 672-1201

LEASE NAME J

Naumann 1A-32

B STRATA EXPLORATION

LOCATION В

COUNTY

Kiowa

I PO Box: 401 _ FAIRFIELD

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PAGE

1 of 1

STATE I

JOB DESCRIPTION Cement-New Well Casing/Pi

IL US т

62837

JOB CONTACT

o ATTN:

ACCOUNTS PAYABLE

ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE 1	DATE
40368698	27463				Net - 30 days	10/13,	/2011
			QTY	U of M	UNIT PRICE	INVOICE	AMOUNT
or Service Dates:	: 09/08/2011 to 0	9/08/2011					
040368698			LEAS	Nauma	ALLE	V P/P 5 9/19	
			DES	MAUNVI	NN 1-32	A/P	
1718050284 Camer	nt-New Well Casing/Pi (09/08/2011	577	GENEN	7 NEW WELL	9/22	
Lost Circulation	Telvew Well Casing/i i	55/06/2011	DAL	COW LO	71890/3590 ²⁴	D/D	
Thixatropic			100.00	EA	18.48		1,848.00
	Pickups, Vans & Cars		30.00	HR	3.27		98.
Heavy Equipment Mil			60.00	М	5.39		323.
Proppant and Bulk De			141.00	МІ	1.23		173.
Depth Charge; 0-500			1.00		770.00		770.
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BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903

DALLAS,TX 75284-1903

PO BOX 10460

MIDLAND, TX 79702

TAX

3,455.84 134.90

INVOICE TOTAL

3,590.74



FIELD SERVICE TICKET

1718 05028 A

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CUSTOMER	sti	ata	Exploration			LEASE N	aun	911	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		WELL NO	1A33
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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer	\; . \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	EXA	(A)	Le	ease No.			···········	·	Date	<i>~</i>	~ing	**************************************		
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PAGE CUST NO INVOICE DATE 1 of 1 1004072 08/30/2011 INVOICE NUMBER

1718 - 90685405

Pratt

(620) 672-1201

B STRATA EXPLORATION

I PO Box: 401

_ FAIRFIELD

62837

IL US Т

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Naumann

1-32

LOCATION B

STATE

COUNTY

I

Т

Kiowa

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE 1	DATE
40363177	19905				Net -	30 days	09/29,	/2011
			QTY	U of	UNIT	PRICE	INVOICE	AMOUNT
For Service Dates.	: 08/25/2011 to 08	3/25/2011						
0040363177			LEASE			LE	V P/P	
			DES	NAUMA	NN 1-	32 5	9/8	
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Thixatropic			175.00			12.32 18.48		6,467.82
Cello-flake			138.00			2.85		3,233.91 393.15
Calcium Chloride			1,497.00			0.81		1,210.29
Cement Gel			330.00			0.19		63.52
	n Silicate) 12% Solu.		500.00			4.62		2,309.93
Top Rubber Cement			1.00			173.25		173.2
Baffle Plate Aluminur			1.00	EA		130.90		130.9
8 5/8" Basket (Blue)			1.00	EA		242.54		242.5
Unit Mileage Charge-	Pickups, Vans & Cars		30.00	HR		3.27		98.1
Heavy Equipment Mil			150.00	MI		5.39		808.4
Proppant and Bulk De	elivery Charges		1,250.00	MI	0	1.23		1,539.9
Depth Charge; 501-1			1.00	HR		923.97		923.9
Blending & Mixing Se			900.00	MI		1.08		970.1
Plug Container Utiliza	ation Charge		1.00	EA		192.49		192.4
Supervisor			1.00	HR		134.75		134.7
Cement Pumper, Add	Itl hrs on location		2.00	HR		384.99		769.9
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PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460

MIDLAND, TX 79702

TAX

SUB TOTAL

21,665.22 1,144.68

INVOICE TOTAL

22,809.90

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 04491 A

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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

SERVICE REPRESENTATIVE allen & West

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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ustomer	CATA	Ex	010	<i>f</i> ,	Lease No.						**************************************	Date	1					
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Plug Depth	Packer D	anth	From	-	То		Flu	sh	20	-	Gas Volur	ne			Total Load	d		
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Service Units	2 8 4 4 4 3	19	1903	199a	5	1990	0	19918	7		100		***************************************					
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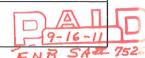
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CUST NO INVOICE DATE PAGE 1 of 1 1004072 08/30/2011

INVOICE NUMBER

1718 - 90685911



Pratt

(620) 672-1201

B STRATA EXPLORATION

I PO Box: 401

_ FAIRFIELD

IL US

62837

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Naumann

1-32

0 LOCATION

В COUNTY

Kiowa

S STATE

JOB DESCRIPTION т

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE I	DATE
40363376	1.9905				Net - 30 days	09/29/	2011
			QTY	U of M	UNIT PRICE	INVOICE	AMOUNT
For Service Dates	: 08/26/2011 to 08	3/26/2011					
040363376			LEASE		LE E	V P/P	
040303370			DES	NAUM	ANN 1-32 I	A/P	
4740047044	. N. W. II O /D: /	0.00.0044	CE	MELIT	STORE COROCC	1/15	
P.T.A.	nt-New Well Casing/Pi (08/26/2011	PRL	COM LO	G/L71890, 100000/2.233	72 D/D	
		Mar constitution of			A Arthur Market		
60/40 POZ Cement Gel			70.00 122.00		9.24		646.62 23.48
	-Pickups, Vans & Cars		30.00		3.27		98.
Heavy Equipment M			60.00		5.39		323.
Proppant and Bulk D			92.00		1.23		113.
Depth Charge; 0-50			1.00		769.78		769.
Blending & Mixing S Supervisor	ervice Charge		70.00 1.00		1.08 134.71		75. 134.
					,		
					1		

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 PO BOX 10460

DALLAS, TX 75284-1903

MIDLAND, TX 79702

SUB TOTAL

TAX

2,184.80

INVOICE TOTAL

2,233.72



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 04724 A

	JRE PUMI	PING & WIRELINE				6/400	DATE TICKET NO
DATE OF 8-26	1/ 0	DISTRICT Pratt			NEW C	VELL	ROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER 54	rat	a Exploration	20		LEASE N	QUN	WELL NO33
ADDRESS	Sel 1	The second of the	L. G	100	COUNTY K	iou	STATE KS
CITY		STATE			SERVICE CR	EW C	orlando, Mattal McCaskey
AUTHORIZED BY		in the street	n pepakin kan ala b		JOB TYPE:	CN	OW-PTA
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME
27383	1	a navest, a				o tuki	ARRIVED AT JOB) AM 5:00
19832-21010	1					-	START OPERATION AM 6:30
9903-19905	1					1 100	FINISH OPERATION PM 7:00
Man and the same			Tage a	of the special	L Marie T		RELEASED AM 7.30
						20.720	MILES FROM STATION TO WELL 30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

UNIT

QUANTITY

MATERIAL, EQUIPMENT AND SERVICES USED

\$ AMOUNT

UNIT PRICE

CP103 60/40P0Z	The state of the state of	SK	10 -	Francis College		840	00
cc200 cement be		4	122-			30	50
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E113 BUK Delivery	A. The state of the state of	TM	92	a bile or s		146	40
CE200 NoPhCharge		en	1		20	1000	00
rE240 Cement Service Char	5.2	SK	70	416 19 284	dia 1	98	00
5003 Service Supervisor	3	29	1		-	175	0
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						All Physical S	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

ITEM/PRICE REF. NO.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620.672,1201

FIELD SERVICE TICKET

1718 04724 A

			PING & WIRELINE	ne 020-0	72-1201			DATE	TICKET NO					
DATE OF JOB	964	C	DISTRICT		NEW □ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:									
CUSTOMER	SIL	4	Explant.	7	LEASE WELL NO.									
ADDRESS				143	COUNTY STATE									
CITY			STATE											
AUTHORIZED B	2)/		OTATE	1 % 1	SERVICE CREW									
EQUIPMENT		HRS	EQUIPMENT#	HRS	JOB TYPE: IPMENT#	LIDO	160-1	1-1-1-	DAT	F ANA TIO				
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								FINISH OPE RELEASED	1	AM				
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The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, reproducts, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions are substituted to the following of the following														
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:														
REPRESENTATIV	E		2 1 1 1 1 0	RDERED	BY CLIST	OMER AND DE	CEIVED	RV.				1 -1 =-		



Customer	L	Lease No.							·								
Lease	W	Well #						1 8-21-11									
Field Order # Station						Casing Depth					th County State						
Type Job										Formation	1		1	Legal [Description	n d	
PIP	TING	IG DATA FLUID USED					33797										
Casing Size Tubing Size Shots/Ft			T T	DATA	A				TREATMENT RESUME								
Depth Depth					Acid 7 Cope of Loffs				<i>∫</i> Max	RATE	PRES		ISIP				
Volume	olume Volume				То		Pa				Min				5 Min.		
Max Press Max Press		From		То		Frac				<u> </u>			10 Min.				
Well Connection			From		То		. 140				Avg		15 Min.				
Plug Depth Packer Depth		From		То		Flush				HHP Us			Annulus Pressure				
Customer Rep			From		То	Station	1				Gas Vol	197000000000000000000000000000000000000			Total L	oad	
1	Anale	1/1		1220				1/2	T	₹ 3 ²	C/ 1	Trea	ater	1 7 %	. (_	1	E. J
Service Units Driver	<u> </u>	1	<u> 10 5</u>	1711		1783) () 	/d101(-					····			
Names	Casing	Ti	Jbing	N .		<u> </u>		en la cons	-								
Time	Pressure	Pre	essure	Bbls	. Pump	ed		Rate		· · · · · · · · · · · · · · · · · · ·			Servic	e Log			
NOV										<u> </u>	N Car of a			the same of	9 4 4	1	4.5
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7:00							- W			N N N	<u> 13 (</u>		(<u> 14 j</u>			
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