



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1074068

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	NIEDENS 26-1
Doc ID	1074068

All Electric Logs Run

MICRO LOG
DUAL INDUCTION
CDL/CNL
SONIC



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St STE 1500
Denver CO 80202

ATTN: Rick Hall

Niedens #26-1

26-11s-24w Trego,KS

Start Date: 2012.02.03 @ 20:30:59

End Date: 2012.02.04 @ 07:02:59

Job Ticket #: 46861 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.08 @ 14:32:02



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

26-11s-24w Trego, KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46861

DST#: 1

ATTN: Rick Hall

Test Start: 2012.02.03 @ 20:30:59

GENERAL INFORMATION:

Formation: **KC"F-H"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:10:29

Time Test Ended: 07:02:59

Test Type: Conventional Bottom Hole (Initial)

Tester: Brett Dickinson

Unit No: 59

Interval: 3864.00 ft (KB) To 3951.00 ft (KB) (TVD)

Reference Elevations: 2452.00 ft (KB)

Total Depth: 3951.00 ft (KB) (TVD)

2444.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6753

Inside

Press@RunDepth: 63.28 psig @ 3865.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.03

End Date:

2012.02.04

Last Calib.: 2012.02.04

Start Time: 20:31:04

End Time:

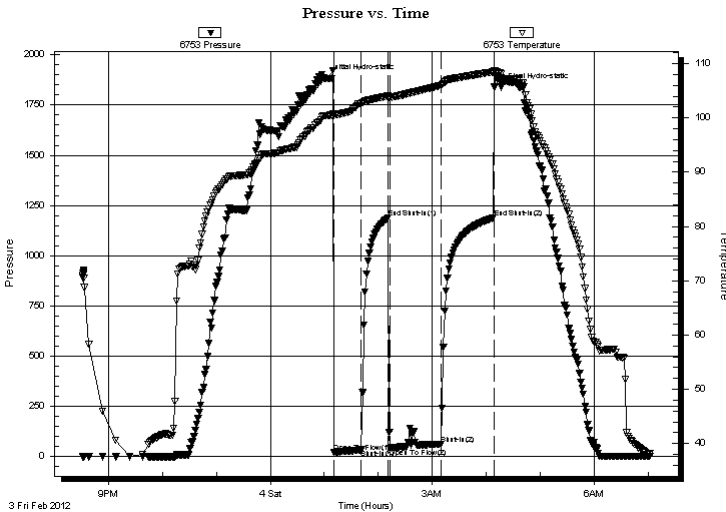
07:02:59

Time On Btm: 2012.02.04 @ 01:01:59

Time Off Btm: 2012.02.04 @ 04:16:29

TEST COMMENT: IF-3" blow
IS-No blow
FF-1" blow
FSI-No blow

PRESSURE SUMMARY



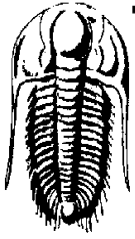
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1882.44	100.40	Initial Hydro-static
9	21.27	100.38	Open To Flow (1)
39	34.32	102.70	Shut-In(1)
69	1187.47	104.09	End Shut-In(1)
72	42.85	103.81	Open To Flow (2)
128	63.28	106.00	Shut-In(2)
187	1188.97	108.50	End Shut-In(2)
195	1839.31	108.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	Mud	1.40

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

26-11s-24w Trego, KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

ATTN: Rick Hall

Job Ticket: 46861

DST#: 1

Test Start: 2012.02.03 @ 20:30:59

GENERAL INFORMATION:

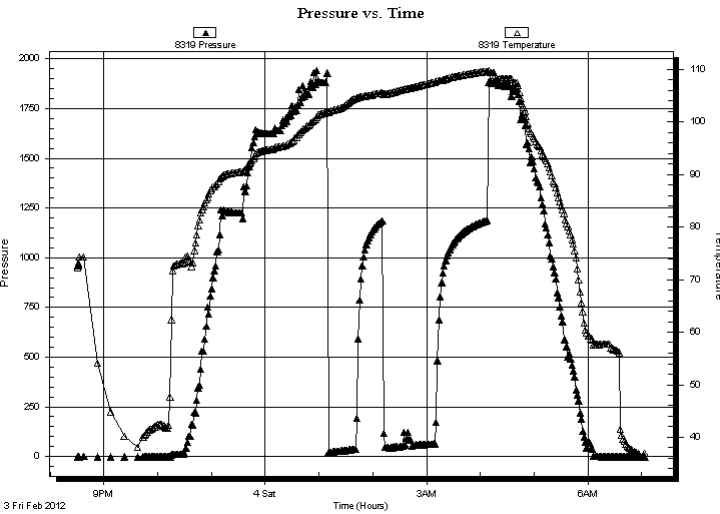
Formation: **KC"F-H"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:10:29
 Time Test Ended: 07:02:59
Interval: 3864.00 ft (KB) To 3951.00 ft (KB) (TVD)
 Total Depth: 3951.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: Brett Dickinson
 Unit No: 59
 Reference Elevations: 2452.00 ft (KB)
 2444.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319 Outside

Press@RunDepth: psig @ 3865.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2012.02.03 End Date: 2012.02.04 Last Calib.: 2012.02.04
 Start Time: 20:30:45 End Time: 07:03:40 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-3" blow
 IS-No blow
 FF-1" blow
 FS-No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
100.00	Mud	1.40

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

26-11s-24w Trego,KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46861

DST#: 1

ATTN: Rick Hall

Test Start: 2012.02.03 @ 20:30:59

Tool Information

Drill Pipe:	Length: 3861.00 ft	Diameter: 3.80 inches	Volume: 54.16 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 54.16 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	3864.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	87.00 ft			
Tool Length:	110.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3842.00	
Shut In Tool	5.00			3847.00	
Hydraulic tool	5.00			3852.00	
Safety Joint	2.00			3854.00	
Packer	5.00			3859.00	23.00 Bottom Of Top Packer
Packer	5.00			3864.00	
Stubb	1.00			3865.00	
Recorder	0.00	6753	Inside	3865.00	
Recorder	0.00	8319	Outside	3865.00	
Perforations	4.00			3869.00	
Change Over Sub	1.00			3870.00	
Drill Pipe	62.00			3932.00	
Change Over Sub	1.00			3933.00	
Bullnose	18.00			3951.00	87.00 Bottom Packers & Anchor

Total Tool Length: 110.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

26-11s-24w Trego,KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46861

DST#: 1

ATTN: Rick Hall

Test Start: 2012.02.03 @ 20:30:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	Mud	1.403

Total Length: 100.00 ft Total Volume: 1.403 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

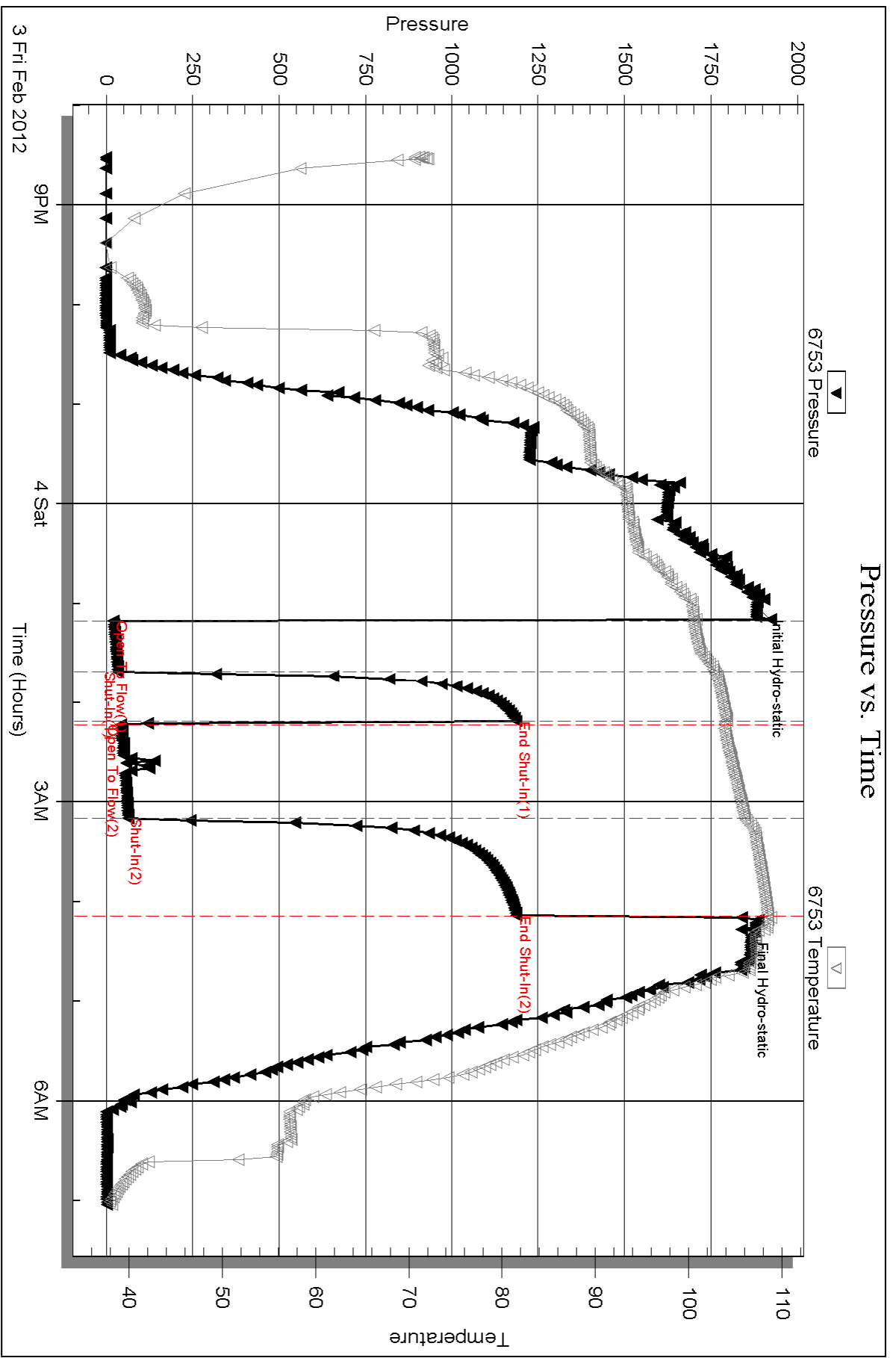
Serial #: 6753

Inside

Coral Production Corp.

Nedens #26-1

DST Test Number: 1



Triobite Testing, Inc

Ref. No.: 46861

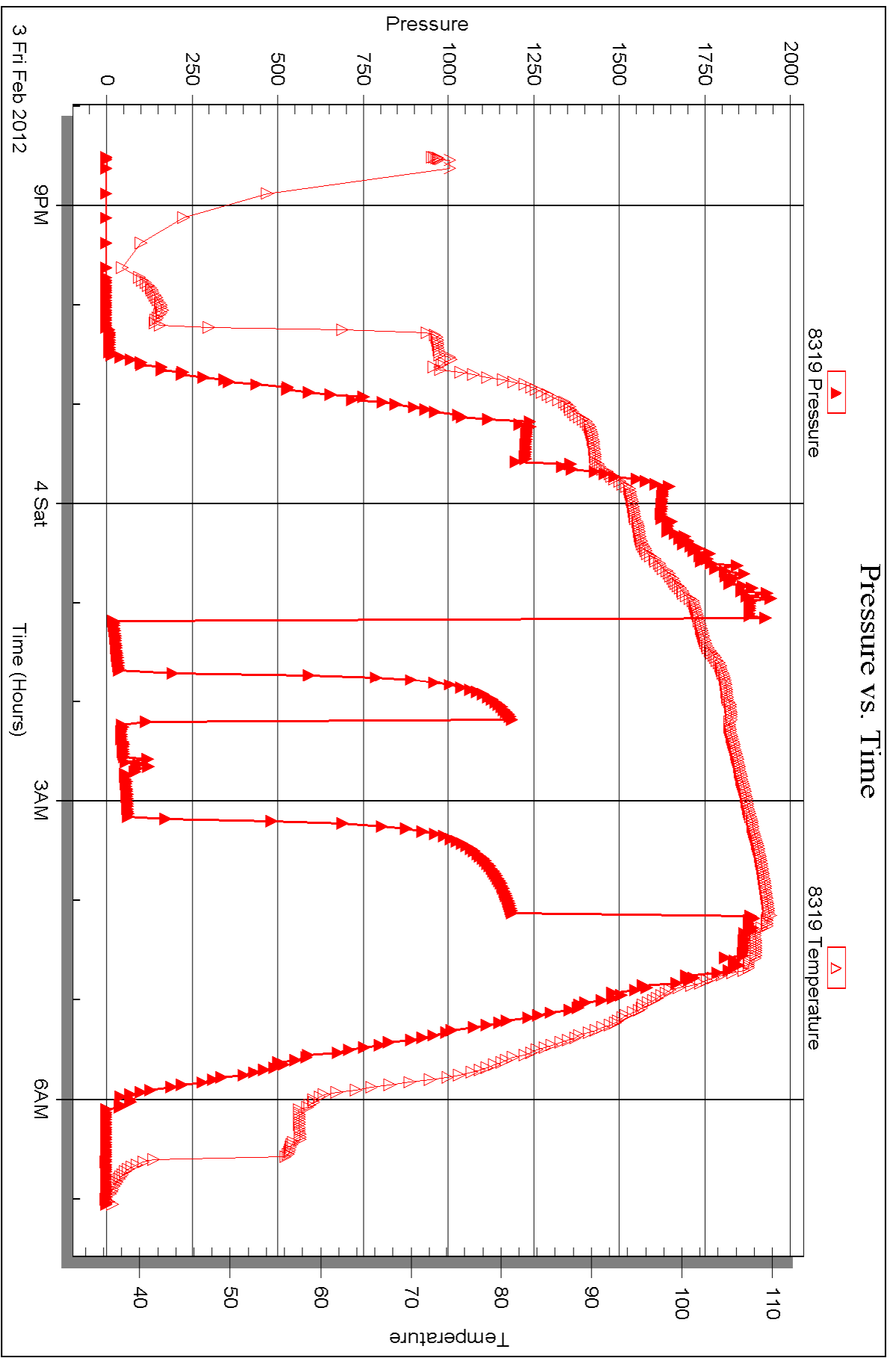
Printed: 2012.02.08 @ 14:32:05

Serial #: 8319

Outside Coral Production Corp.

Nedens #26-1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 46861

Printed: 2012.02.08 @ 14:32:07



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St STE 1500
Denver CO 80202

ATTN: Rick Hall

Niedens #26-1

26-11s-24w Trego,KS

Start Date: 2012.02.04 @ 15:00:47

End Date: 2012.02.04 @ 22:35:47

Job Ticket #: 46862 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.08 @ 14:31:15



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

26-11s-24w Trego, KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46862

DST#: 2

ATTN: Rick Hall

Test Start: 2012.02.04 @ 15:00:47

GENERAL INFORMATION:

Formation: **KC "I"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:47:17
 Time Test Ended: 22:35:47
 Interval: **3952.00 ft (KB) To 3972.00 ft (KB) (TVD)**
 Total Depth: 3951.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brett Dickinson
 Unit No: 59
 Reference Elevations: 2452.00 ft (KB)
 2444.00 ft (CF)
 KB to GR/CF: 8.00 ft

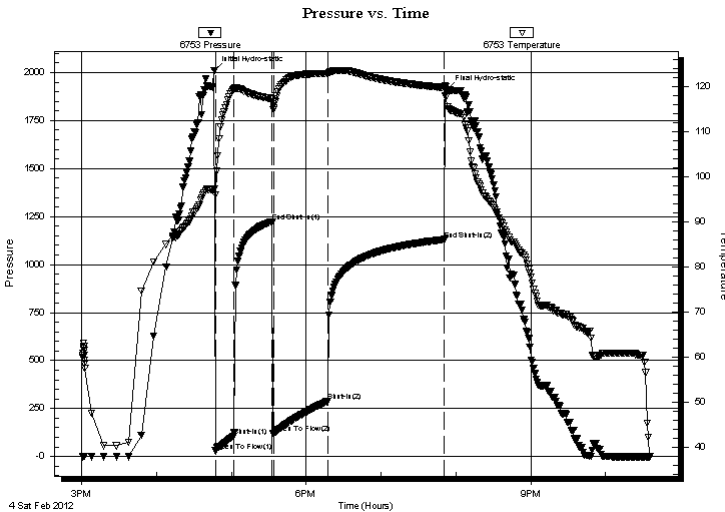
Serial #: 6753

Inside

Press @ Run Depth: 288.86 psig @ 3953.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.04 End Date: 2012.02.04 Last Calib.: 2012.02.04
 Start Time: 15:00:52 End Time: 22:35:46 Time On Btm: 2012.02.04 @ 16:46:17
 Time Off Btm: 2012.02.04 @ 19:53:17

TEST COMMENT: IF-BOB in 1.5 min
 ISI-5" blow
 FF-8" blow died back to 4"
 FS-8" blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2011.12	97.24	Initial Hydro-static
1	30.07	96.02	Open To Flow (1)
16	107.36	119.32	Shut-In(1)
47	1223.39	117.38	End Shut-In(1)
48	119.52	114.93	Open To Flow (2)
91	288.86	122.87	Shut-In(2)
185	1130.35	119.78	End Shut-In(2)
187	1912.06	115.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
690.00	GO 25%G 75%O	9.68
60.00	VSGMCO 5%G 85%O 10%M	0.84
0.00	2250' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

26-11s-24w Trego, KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46862

DST#: 2

ATTN: Rick Hall

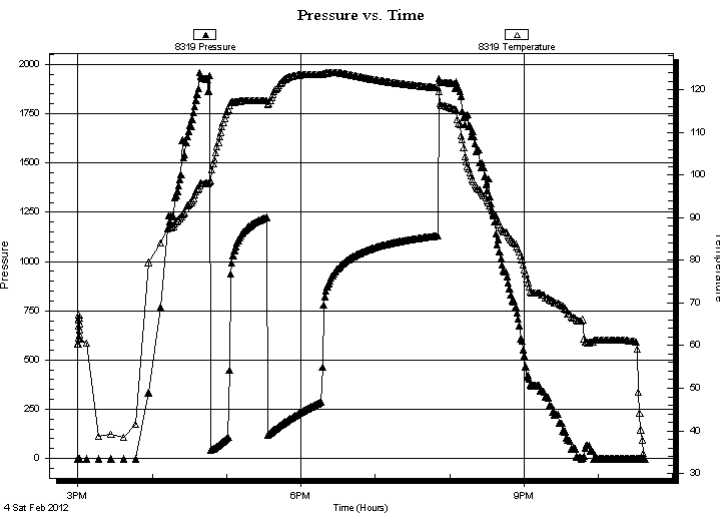
Test Start: 2012.02.04 @ 15:00:47

GENERAL INFORMATION:

Formation: **KC "I"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:47:17
 Time Test Ended: 22:35:47
 Interval: **3952.00 ft (KB) To 3972.00 ft (KB) (TVD)**
 Total Depth: 3951.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brett Dickinson
 Unit No: 59
 Reference Elevations: 2452.00 ft (KB)
 2444.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319 Outside
 Press @ Run Depth: psig @ 3953.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.04 End Date: 2012.02.04 Last Calib.: 2012.02.04
 Start Time: 14:59:52 End Time: 22:37:16 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-BOB in 1.5 min
 ISI-5" blow
 FF-8" blow died back to 4"
 FS-8" blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
690.00	GO 25%G 75%O	9.68
60.00	VSGMCO 5%G 85%O 10%M	0.84
0.00	2250' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

26-11s-24w Trego,KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46862

DST#: 2

ATTN: Rick Hall

Test Start: 2012.02.04 @ 15:00:47

Tool Information

Drill Pipe:	Length: 3955.00 ft	Diameter: 3.80 inches	Volume: 55.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 55.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3952.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3930.00	
Shut In Tool	5.00			3935.00	
Hydraulic tool	5.00			3940.00	
Safety Joint	2.00			3942.00	
Packer	5.00			3947.00	23.00 Bottom Of Top Packer
Packer	5.00			3952.00	
Stubb	1.00			3953.00	
Recorder	0.00	6753	Inside	3953.00	
Recorder	0.00	8319	Outside	3953.00	
Perforations	16.00			3969.00	
Bullnose	3.00			3972.00	20.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

26-11s-24w Trego,KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46862

DST#: 2

ATTN: Rick Hall

Test Start: 2012.02.04 @ 15:00:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
690.00	GO 25%G 75%O	9.679
60.00	VSGMCO 5%G 85%O 10%M	0.842
0.00	2250' GIP	0.000

Total Length: 750.00 ft Total Volume: 10.521 bbl

Num Fluid Samples: 0

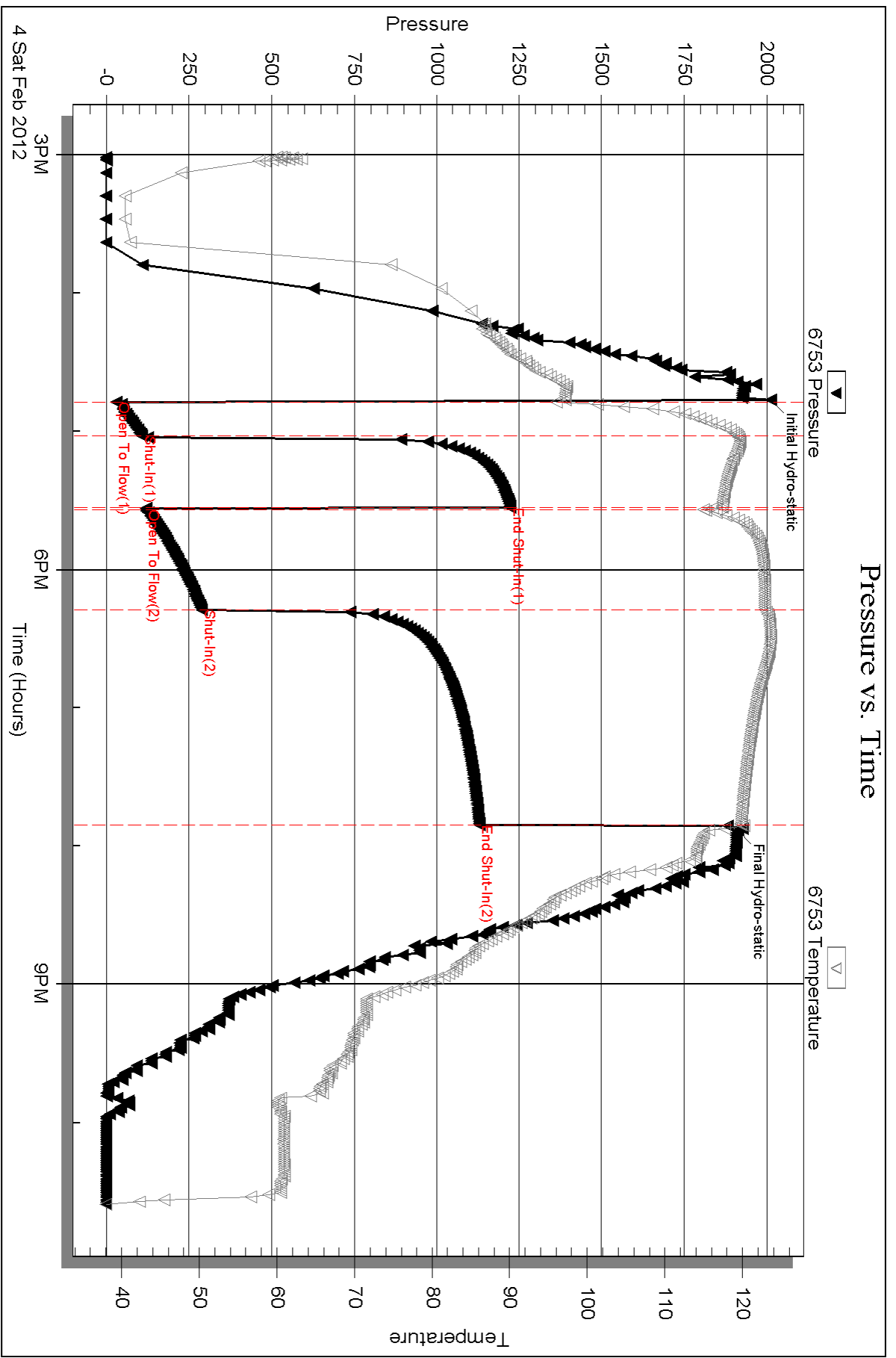
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

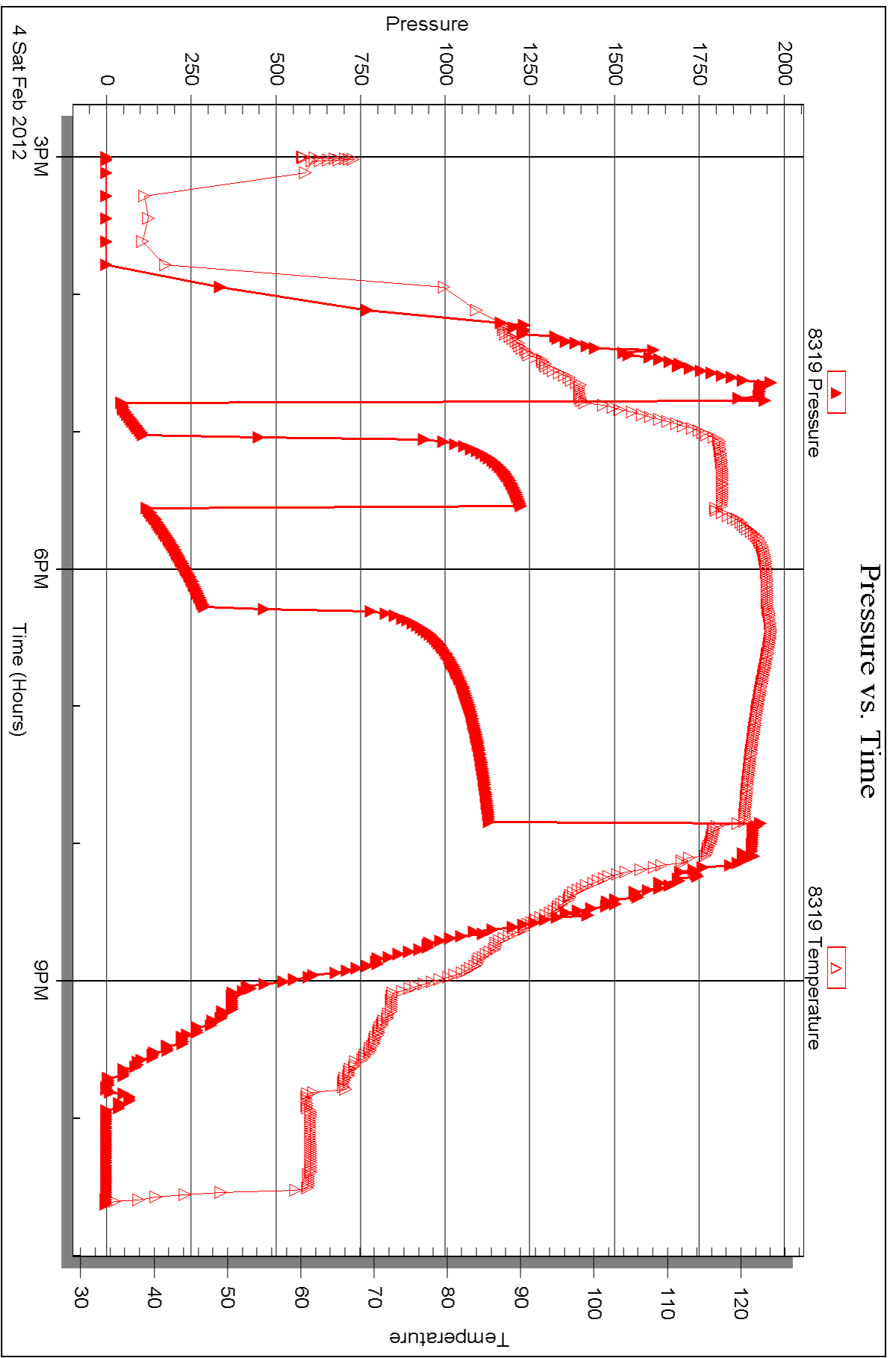


Serial #: 8319

Outside Coral Production Corp.

Nedens #26-1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 46862

Printed: 2012.02.08 @ 14:31:17



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St STE 1500
Denver CO 80202

ATTN: Rick Hall

Niedens #26-1

26-11s-24w Trego,KS

Start Date: 2012.02.05 @ 07:45:11

End Date: 2012.02.05 @ 14:12:41

Job Ticket #: 46863 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.08 @ 14:30:21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

26-11s-24w Trego,KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46863

DST#: 3

ATTN: Rick Hall

Test Start: 2012.02.05 @ 07:45:11

GENERAL INFORMATION:

Formation: **KC"J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:15:11

Time Test Ended: 14:12:41

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3972.00 ft (KB) To 3992.00 ft (KB) (TVD)

Total Depth: 3992.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2452.00 ft (KB)

2444.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6753

Inside

Press @ Run Depth: 14.00 psig @ 3973.00 ft (KB)

Start Date: 2012.02.05

End Date:

2012.02.05

Start Time: 07:45:16

End Time:

14:12:40

Capacity: 8000.00 psig

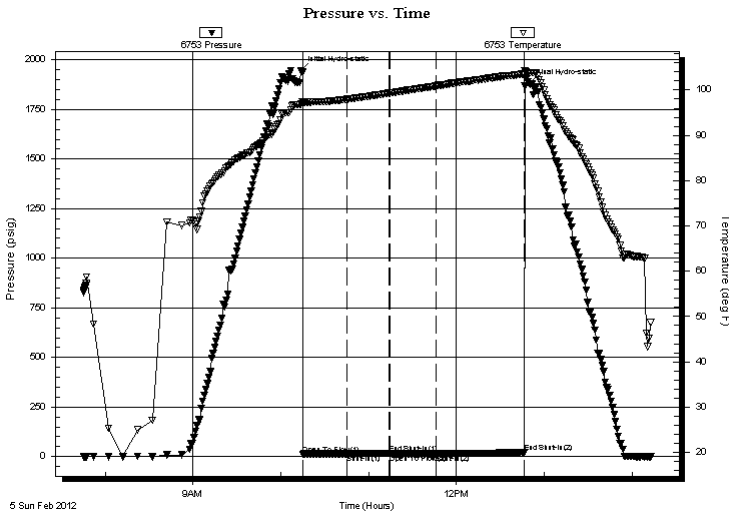
Last Calib.: 2012.02.05

Time On Btm: 2012.02.05 @ 10:13:41

Time Off Btm: 2012.02.05 @ 12:49:41

TEST COMMENT: IF-1" blow
IS-No blow
FF-Very weak surface blow
FS-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1946.11	96.88	Initial Hydro-static
2	13.13	97.06	Open To Flow (1)
32	13.97	97.97	Shut-In(1)
60	18.18	99.30	End Shut-In(1)
61	12.81	99.35	Open To Flow (2)
93	14.00	100.90	Shut-In(2)
153	19.71	103.55	End Shut-In(2)
156	1881.92	103.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Oil spotted mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

26-11s-24w Trego,KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46863

DST#: 3

ATTN: Rick Hall

Test Start: 2012.02.05 @ 07:45:11

GENERAL INFORMATION:

Formation: **KC"J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:15:11

Time Test Ended: 14:12:41

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: **3972.00 ft (KB) To 3992.00 ft (KB) (TVD)**

Reference Elevations: 2452.00 ft (KB)

Total Depth: 3992.00 ft (KB) (TVD)

2444.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8319 Outside

Press @ Run Depth: psig @ 3973.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.05

End Date: 2012.02.05

Last Calib.: 2012.02.05

Start Time: 07:44:46

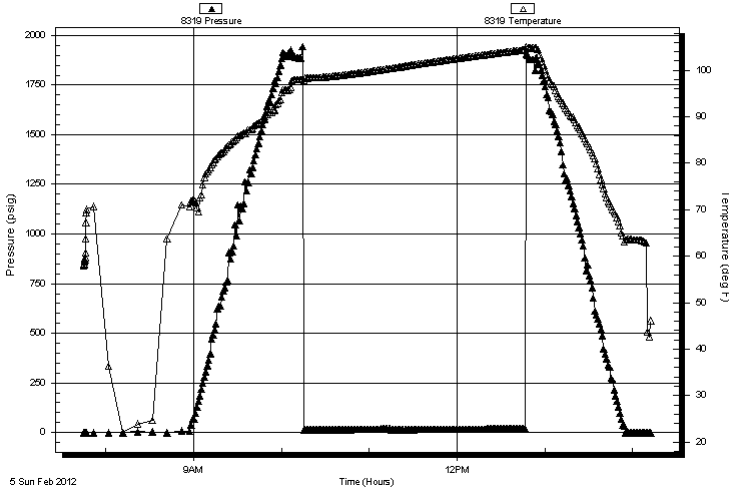
End Time: 14:12:40

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-1" blow
IS-No blow
FF-Very weak surface blow
FS-No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Oil spotted mud	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

26-11s-24w Trego,KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46863

DST#: 3

ATTN: Rick Hall

Test Start: 2012.02.05 @ 07:45:11

Tool Information

Drill Pipe:	Length: 3955.00 ft	Diameter: 3.80 inches	Volume: 55.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 55.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3972.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3950.00	
Shut In Tool	5.00			3955.00	
Hydraulic tool	5.00			3960.00	
Safety Joint	2.00			3962.00	
Packer	5.00			3967.00	23.00 Bottom Of Top Packer
Packer	5.00			3972.00	
Stubb	1.00			3973.00	
Recorder	0.00	6753	Inside	3973.00	
Recorder	0.00	8319	Outside	3973.00	
Perforations	16.00			3989.00	
Bullnose	3.00			3992.00	20.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

26-11s-24w Trego,KS

1600 Stout St STE 1500
Denver CO 80202

Niedens #26-1

Job Ticket: 46863

DST#: 3

ATTN: Rick Hall

Test Start: 2012.02.05 @ 07:45:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Oil spotted mud	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

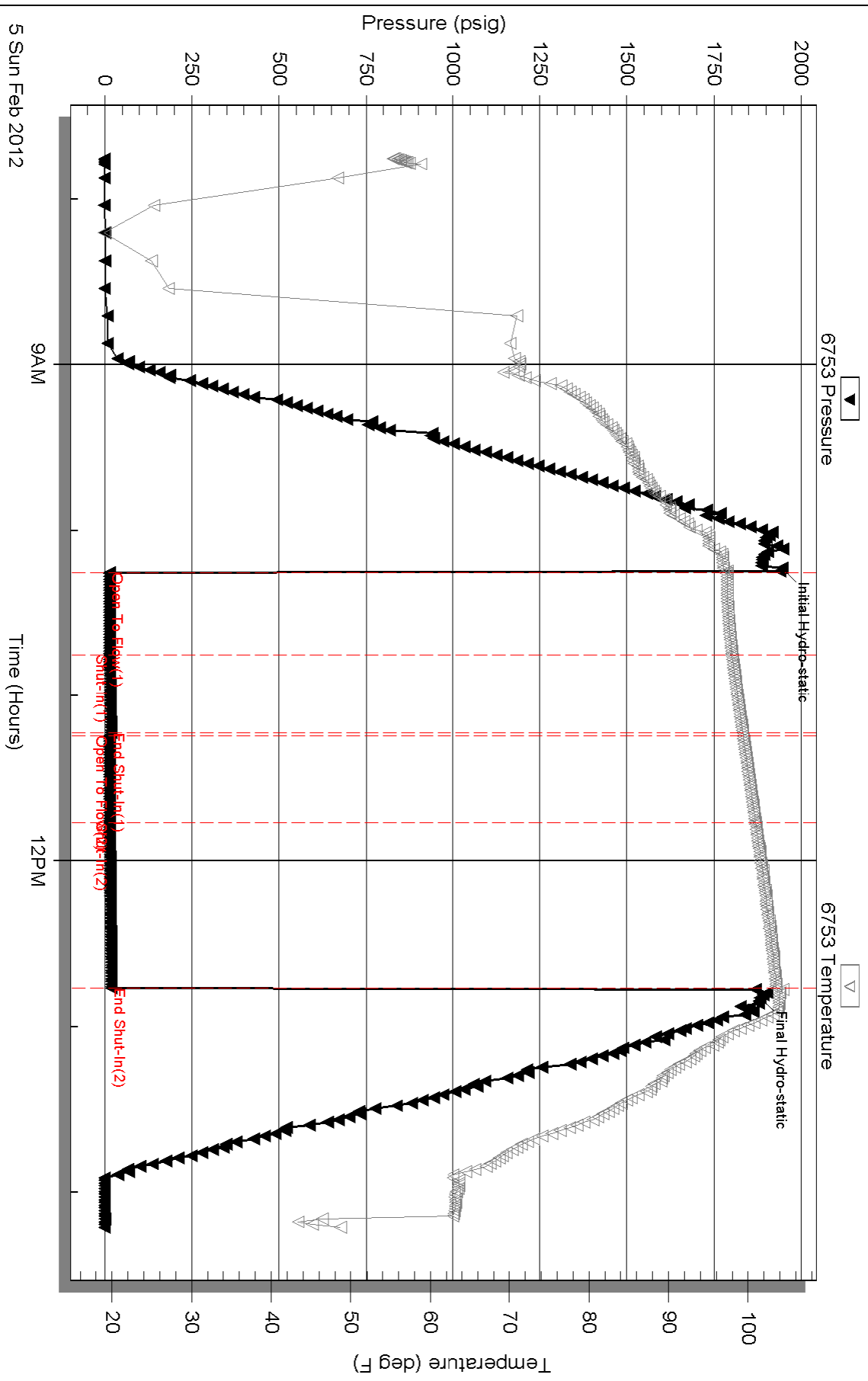
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

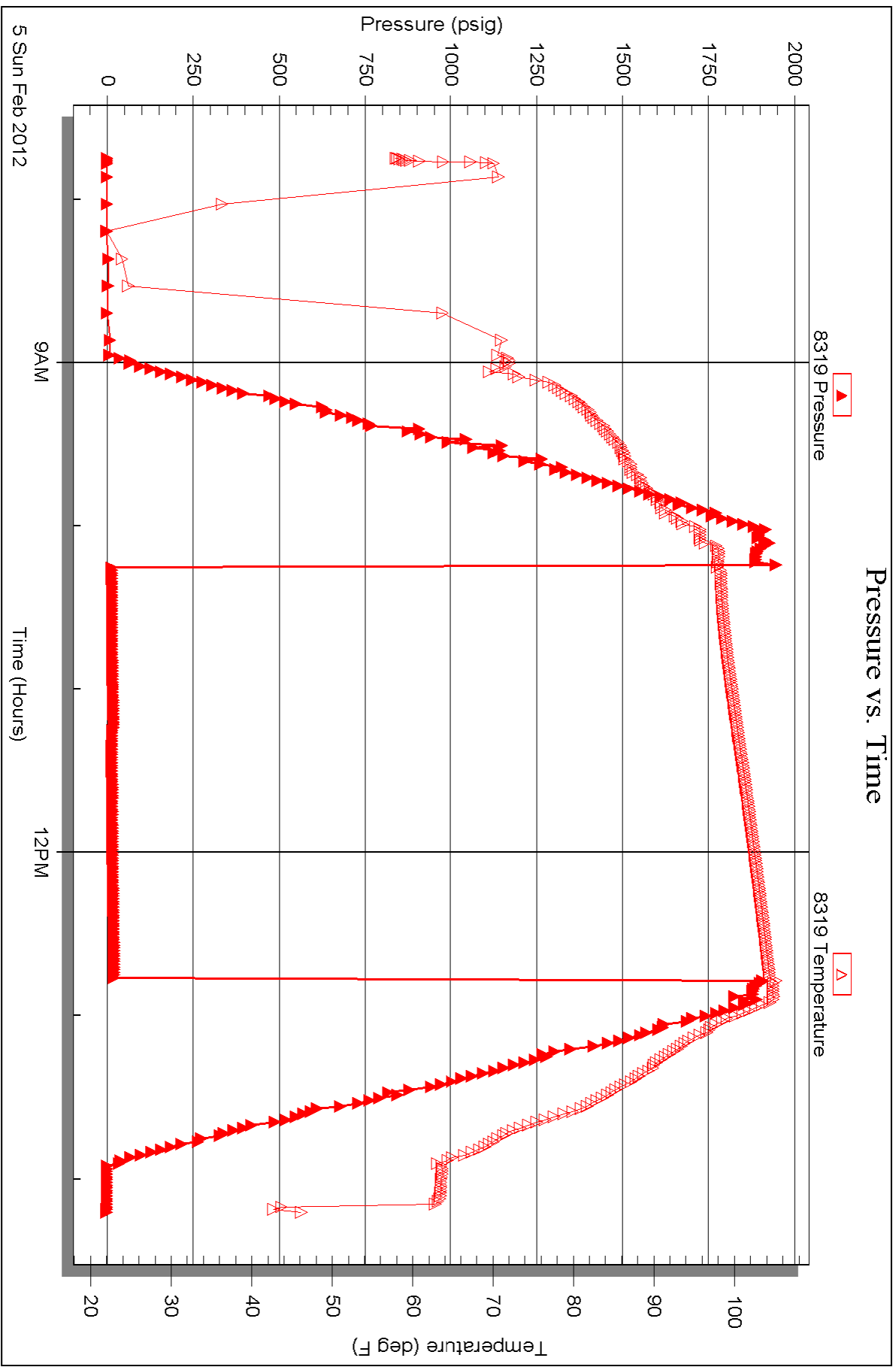


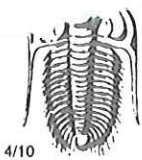
Serial #: 8319

Outside Coral Production Corp.

Nedens #26-1

DST Test Number: 3





TRIBOLITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 07 2012
BY: _____

Test Ticket

NO. 46861

Well Name & No. Niedens #26-1 Test No. 1 Date 2/4/12
 Company Coral Production Corp. Elevation 2,452 KB 2494 GL
 Address 1600 57047 ST STE 1500 Denver CO 80202
 Co. Rep / Geo. Rick Hall Rig Maverick #108
 Location: Sec. 26 Twp. 11 Rge. 24 Co. Trego State KS

Interval Tested 3864-3951 Zone Tested KC "F-H"
 Anchor Length 87 Drill Pipe Run 3861 Mud Wt. 8.8
 Top Packer Depth 3859 Drill Collars Run — Vis 68
 Bottom Packer Depth 3864 Wt. Pipe Run — WL 7.6
 Total Depth 3951 Chlorides 1,000 ppm System LCM 1 1/2"

Blow Description IF - 3in blow
ISF - No blow
FF - 1in blow
FSF - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>100</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

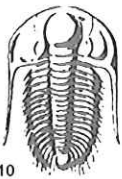
Rec Total 100 BHT 108 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1,882 Test 1125- T-On Location 18:30
 (B) First Initial Flow 21 Jars _____ T-Started 20:30
 (C) First Final Flow 34 Safety Joint 75- T-Open 1:10
 (D) Initial Shut-In 1,187 Circ Sub _____ T-Pulled 4:10
 (E) Second Initial Flow 43 Hourly Standby 3 1/2 hrs 350- T-Out 7:05
 (F) Second Final Flow 63 Mileage 40x2 112- Comments _____
 (G) Final Shut-In 1,189 Sampler _____
 (H) Final Hydrostatic 1,839 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total Ø
 Day Standby _____ Total 11602-
 Accessibility _____ MP/DST Disc't _____
 Sub Total 11602-

Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60

Approved By _____ Our Representative Burt D...

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 07 2012
BY:

Test Ticket

NO. 46862

Well Name & No. Niedens #26-1 Test No. 2 Date 2/8/12
 Company Coral Production Corp. Elevation 2,452 KB 2444 GL
 Address 1600 Stout St STE 1500 Denver CO 80202
 Co. Rep / Geo. Rick Hall Rig Maverick #108
 Location: Sec. 26 Twp. 11 Rge. 24 Co. Wago State KS

Interval Tested 3952 - 3972 Zone Tested KC 11 g''
 Anchor Length 20 Drill Pipe Run 3955 Mud Wt. 8.8
 Top Packer Depth 3947 Drill Collars Run — Vis 68
 Bottom Packer Depth 3952 Wt. Pipe Run — WL 7.6
 Total Depth 3972 Chlorides 1,000 ppm System LCM 1 1/2
 Blow Description IF - BOB in 1 1/2 min
ISF - 5 in blow
FF - 8 in blow died back to 4 in
FSI - 4 in blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>690</u>	<u>60</u>	<u>25</u>	<u>75</u>		
<u>60</u>	<u>VSGMCO</u>	<u>5</u>	<u>85</u>	<u>10</u>	
	<u>2250 FT GIP</u>				

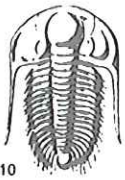
Rec Total 250 BHT _____ Gravity 37 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2,011 Test 1125 T-On Location 12:45
 (B) First Initial Flow 30 Jars _____ T-Started 15:00
 (C) First Final Flow 107 Safety Joint 75 T-Open 16:50
 (D) Initial Shut-In 1,223 Circ Sub _____ T-Pulled 19:50
 (E) Second Initial Flow 120 Hourly Standby 1 hr 100 T-Out 22:45
 (F) Second Final Flow 289 Mileage 40x2 112 Comments _____
 (G) Final Shut-In 1,130 Sampler _____
 (H) Final Hydrostatic 1,912 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 15 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1412
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1412

Approved By _____

Our Representative Brian Dick

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 07 2012

Test Ticket

NO. 46863

Well Name & No. Niedens #26-1 Test No. 3 Date 2/5/12
 Company Coral Production Corp Elevation 2452 KB 2444 GL
 Address 1600 Stout St STE 1500 Denver CO 80202
 Co. Rep / Geo. Rick Hall Rig Maverick #108
 Location: Sec. 26 Twp. 11 Rge. 24 Co. Trego State KS

Interval Tested 3972 - 3992 Zone Tested KC "J"
 Anchor Length 20 Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth 3967 Drill Collars Run _____ Vis _____
 Bottom Packer Depth 3972 Wt. Pipe Run _____ WL _____
 Total Depth 3992 Chlorides _____ ppm System LCM _____
 Blow Description FF - lin blow
ISI - No blow
FF - very weak surface blow
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>oil spotted Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test 1125 T-On Location 7:30
 (B) First Initial Flow _____ Jars _____ T-Started 7:45
 (C) First Final Flow _____ Safety Joint 75 T-Open 10:15
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 12:45
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 14:05
 (F) Second Final Flow _____ Mileage 40x2 112 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Extra Packer _____
 Initial Shut-In 30 Extra Recorder _____
 Final Flow 30 Day Standby _____
 Final Shut-In 60 Accessibility _____
 Sub Total 1312 Sub Total _____
 Total 1312 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 228

Date	2/7/12	Sec.	26	Twp.	11	Range	21	County	Trego	State	KS	On Location		Finish	11:45 AM
Lease	NIEDENS			Well No.	26-1			Location	Wakepany + Hwy 40, w to 230 Rd, 2N, 1W, 1/2N West						
Contractor	Maverick Drilling Rig #108							Owner	To Quality Oilwell Cementing, Inc.						
Type Job	Production String							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"		T.D.	4250'			Charge To	Coral Production, Corp.							
Csg.	5 1/2" 14#		Depth	4130'			Street								
Tbg. Size			Depth				City	State							
Tool	Port Collar		Depth	2050'			The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	25'		Shoe Joint	25'			Cement Amount Ordered	175 sx Com 10% Salt							
Meas Line			Displace	100 Bbls.											

EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Common	175
			Helper			
Bulktrk	14	No.	Driver	Matt	Poz. Mix	
			Driver			
Bulktrk	AV	No.	Driver	Brain	Gel.	
			Driver			

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 30' sx	Hulls
Mouse Hole 20' sx	Salt 16
Centralizers 1, 3, 5, 7, 42, 44	Flowseal
Baskets 6, 43	Kol-Seal
Port Collar Jt #43 2050'	Mud CLR 48 500 gal.
Est. Cinc. - 1 hour	CFL-117 or CD110 CAF 38
Pump 500 gal Mud Clear - 48	Sand
Plug Rat / Mouse	Handling 191
Max 125' sx down 5 1/2"	Mileage
Displace	5 1/2" FLOAT EQUIPMENT
Land Plug	Guide Shoe
Float Hold	Centralizer 6
	Baskets 2
	AFU Inserts
	Float Shoe 1
	Latch Down 1 w/ Plug
	Port Collar
	Pumptrk Charge prod long string
	Mileage 45

Thank You!

X Signature *[Signature]*

Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

No. 311

Phone 785-483-2025
Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-30-12				Trego	KS		3:30 p.m.
Lease <i>Neijens</i>	Well No. <i>26-1</i>		Location <i>Wakenaw Hwy #0 W to 230 2nd 1/2 Wint</i>				
Contractor <i>P.P.S</i>				Owner			
Type Job <i>Port Collar</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 7/8</i>	T.D.			Charge To <i>Coral production</i>			
Csg. <i>5 1/2</i>	Depth			Street			
Thg. Size <i>2 7/8</i>	Depth			City			
Tool <i>Dens 5 pack 4 Free</i>	Depth <i>2037</i>			State			
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace			Cement Amount Ordered <i>350 QMC 1/4 #10</i> <i>10 Gel</i>			
EQUIPMENT							
Pumptrk <i>5</i> No.	Cement Helper <i>Gray</i>			Common			
Bulktrk No.	Driver <i>Brett</i>			Poz. Mix			
Bulktrk <i>13</i> No.	Driver <i>Leif</i>			Gel.			
JOB SERVICES & REMARKS							
Remarks:				Calcium			
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
<i>Tool @ 2037. Test to depth - Open Tool pump 30% Mud. 10 Circulation shut back in @ 500 ft.</i>				CFL-117 or CD110 CAF 38			
				Sand			
				Handling			
				Mileage			
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge <i>pump 4 Testing</i>			
				Mileage <i>from 48</i>			
				Tax			
				Discount			
				Total Charge			
Signature <i>J. Caban</i>							

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 313

Date	4-2-12	Sec.	Twp.	Range	County	State	On Location	Finish	
Lease	Neigens	Well No.	26-1	Location					Wakemy road 40 W to 230 20 W 1/2 NW
Contractor	P.S.	Owner			To Quality Oilwell Cementing, Inc.				
Type Job	Port collar	You are hereby requested to rent cementing equipment and furnish			cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8	T.D.	Charge To						Coral
Csg.	5 1/2	Depth	Street						
Tbg. Size	2 7/8	Depth	City						State
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.		Shoe Joint	Cement Amount Ordered						350 Q mdc 1/4 # F10
Meas Line		Displace	EQUIPMENT						
Pumptrk	5	No. Cementer	5	Helper					USED 150 SK
Bulktrk		No. Driver		Driver					Common 150
Bulktrk	13	No. Driver	13	Driver					Poz. Mix
JOB SERVICES & REMARKS			Gel.						
Remarks:	Part collar @ 2037 Test to 1000ft						Calcium		
Rat Hole	Open Tools Mix 150 SK + Displace.						Hulls		
Mouse Hole	NO Circulation close tool						Salt		
Centralizers	Test to 1000ft held. Run 5 joints						Flowseal	50#	
Baskets	+ wash clean.						Kol-Seal		
D/V or Port Collar							Mud CLR 48		
							CFL-117 or CD110 CAF 38		
							Sand		
							Handling	350	
							Mileage		
							FLOAT EQUIPMENT		
							Guide Shoe		
							Centralizer		
							Baskets		
							AFU Inserts		
							Float Shoe		
							Latch Down		
							Pumptrk Charge	part collar	
							Mileage	48	
							Tax		
							Discount		
							Total Charge		
X Signature	Jc Barba								