



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1074278

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Eternity Exploration, LLC
Well Name	Willson WF 1
Doc ID	1074278

Tops

Name	Top	Datum
Anhydrite	2213	+367
Base/Anhydrite	2246	+334
Topeka	3584	-1004
Heebner	3800	-1220
Toronto	3823	-1243
Lansing	3839	-1259
Base of Kansas City	4068	-1488
LTD	4110	-1530



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridankS

ATTN: Scott Alberg

Job Ticket: 43761

DST#: 1

Test Start: 2011.08.20 @ 00:48:00

GENERAL INFORMATION:

Formation: **Lansing "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:19:45

Time Test Ended: 08:02:45

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 43

Interval: 3850.00 ft (KB) To 3870.00 ft (KB) (TVD)

Reference Elevations: 2580.00 ft (KB)

Total Depth: 3870.00 ft (KB) (TVD)

2576.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Good

KB to GR/CF: 4.00 ft

Serial #: 6799 Inside

Press @ RunDepth: 99.68 psig @ 3851.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.20

End Date:

2011.08.20

Last Calib.:

2011.08.20

Start Time: 00:48:05

End Time:

08:02:44

Time On Btm:

2011.08.20 @ 03:19:00

Time Off Btm:

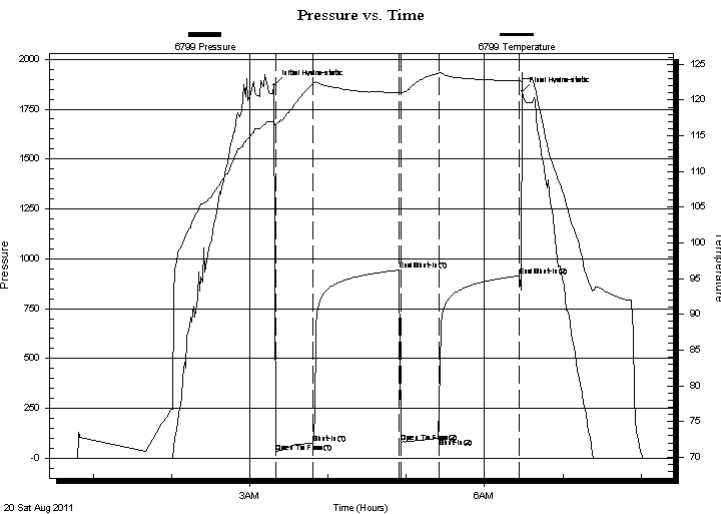
2011.08.20 @ 06:29:00

TEST COMMENT: IF- Surface blow built to 5 1/8"

IS- No Return

FF- Blow started at 5 min. Built to 3 1/4"

FS-



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1871.33	117.01	Initial Hydro-static
1	30.54	116.45	Open To Flow (1)
30	76.57	122.28	Shut-In(1)
96	943.02	121.07	End Shut-In(1)
97	78.81	120.92	Open To Flow (2)
126	99.68	123.74	Shut-In(2)
188	914.86	122.66	End Shut-In(2)
190	1838.95	122.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Heavy Mud 100M	0.02
55.00	MW 50M 50W	0.27
60.00	MW 10M 90W	0.30
62.00	WM 70M 30W	0.87
10.00	MW 50M 50W	0.14
0.00	Show of free oil at first wet connection	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridankS

Job Ticket: 43761

DST#: 1

ATTN: Scott Alberg

Test Start: 2011.08.20 @ 00:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

32000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Heavy Mud 100M	0.025
55.00	MW 50M 50W	0.270
60.00	MW 10M 90W	0.295
62.00	WM 70M 30W	0.870
10.00	MW 50M 50W	0.140
0.00	Show of free oil at first wet conection	0.000

Total Length: 192.00 ft

Total Volume: 1.600 bbl

Num Fluid Samples: 0

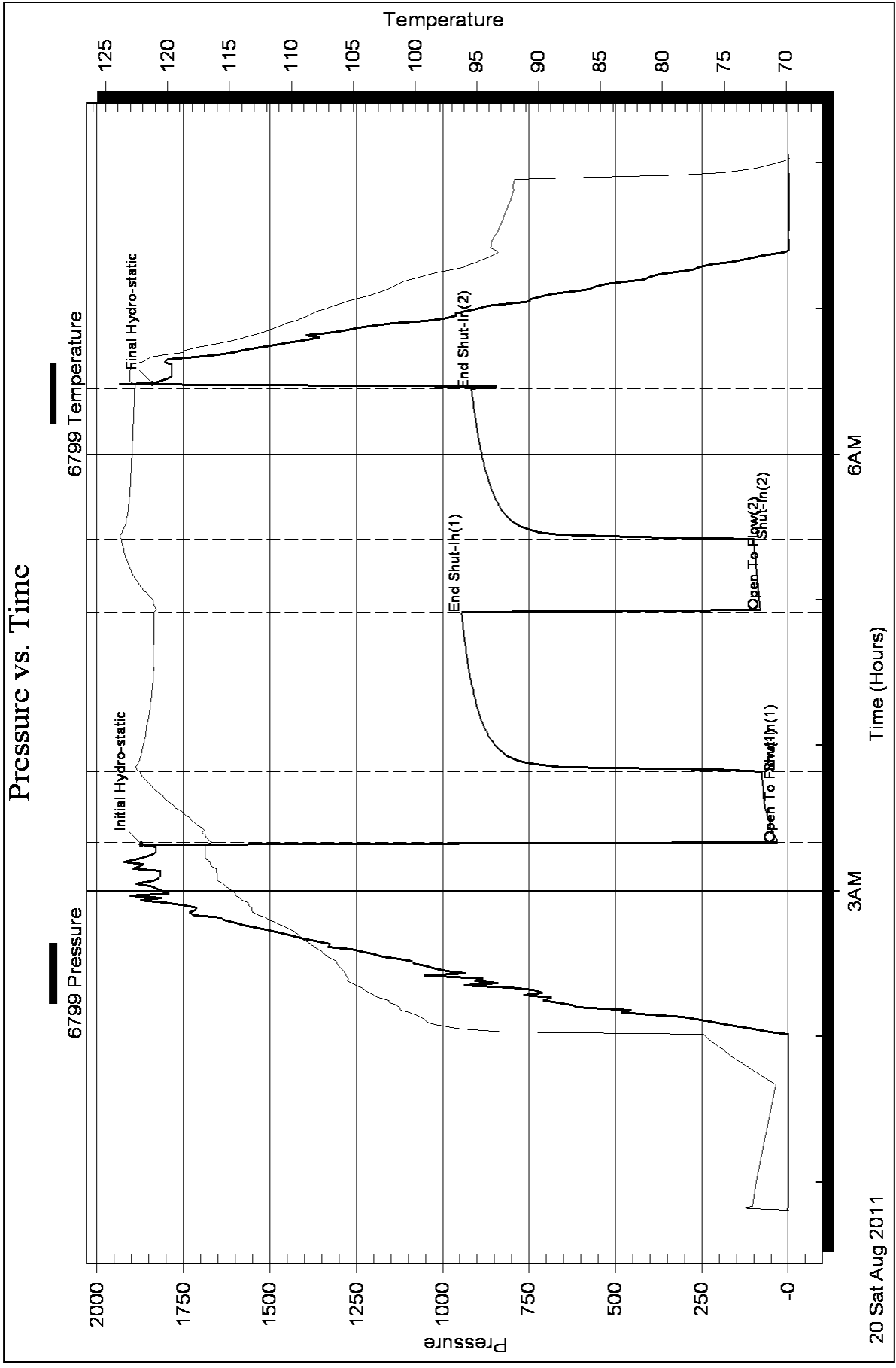
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .1 @ 155 deg = 32000ppm





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridankS

ATTN: Scott Alberg

Job Ticket: 43763

DST#: 3

Test Start: 2011.08.21 @ 09:29:00

GENERAL INFORMATION:

Formation: **LKC "H,I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:05:00

Time Test Ended: 14:33:45

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 43

Interval: 3954.00 ft (KB) To 4004.00 ft (KB) (TVD)

Total Depth: 4004.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2580.00 ft (KB)

2576.00 ft (CF)

KB to GR/CF: 4.00 ft

Serial #: 6799

Inside

Press @ Run Depth: 51.78 psig @ 3955.00 ft (KB)

Start Date: 2011.08.21

End Date: 2011.08.21

Start Time: 09:29:05

End Time: 14:33:44

Capacity: 8000.00 psig

Last Calib.: 2011.08.21

Time On Btm: 2011.08.21 @ 11:04:45

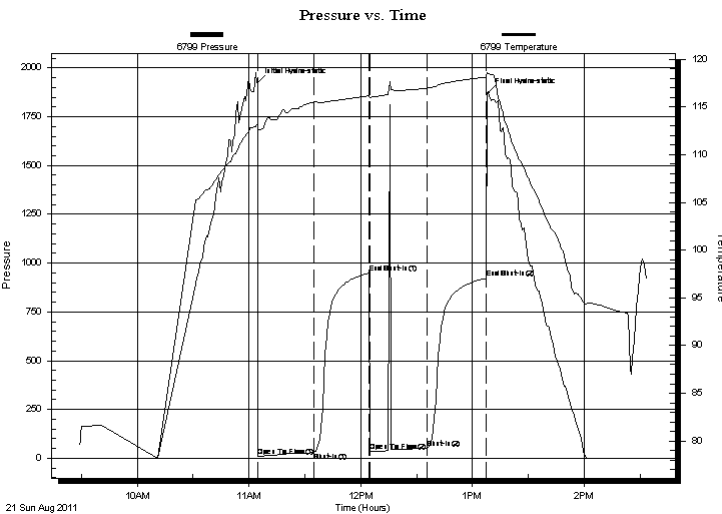
Time Off Btm: 2011.08.21 @ 13:08:30

TEST COMMENT: IF- 1/8" Blow built to 1 3/4"

IS- No Return

FF- Weak surface return started at 7 min. Flushed tool, 1/8" blow built to 1/2"

FS- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1925.90	113.19	Initial Hydro-static
1	9.13	112.52	Open To Flow (1)
31	29.60	115.54	Shut-In(1)
60	948.50	116.16	End Shut-In(1)
61	34.32	115.92	Open To Flow (2)
91	51.78	116.96	Shut-In(2)
123	922.73	118.14	End Shut-In(2)
124	1871.46	118.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	OSM 100M (oil spots)	0.34

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridankS

Job Ticket: 43763

DST#: 3

ATTN: Scott Alberg

Test Start: 2011.08.21 @ 09:29:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 41.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2600.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	OSM 100M (oil spots)	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

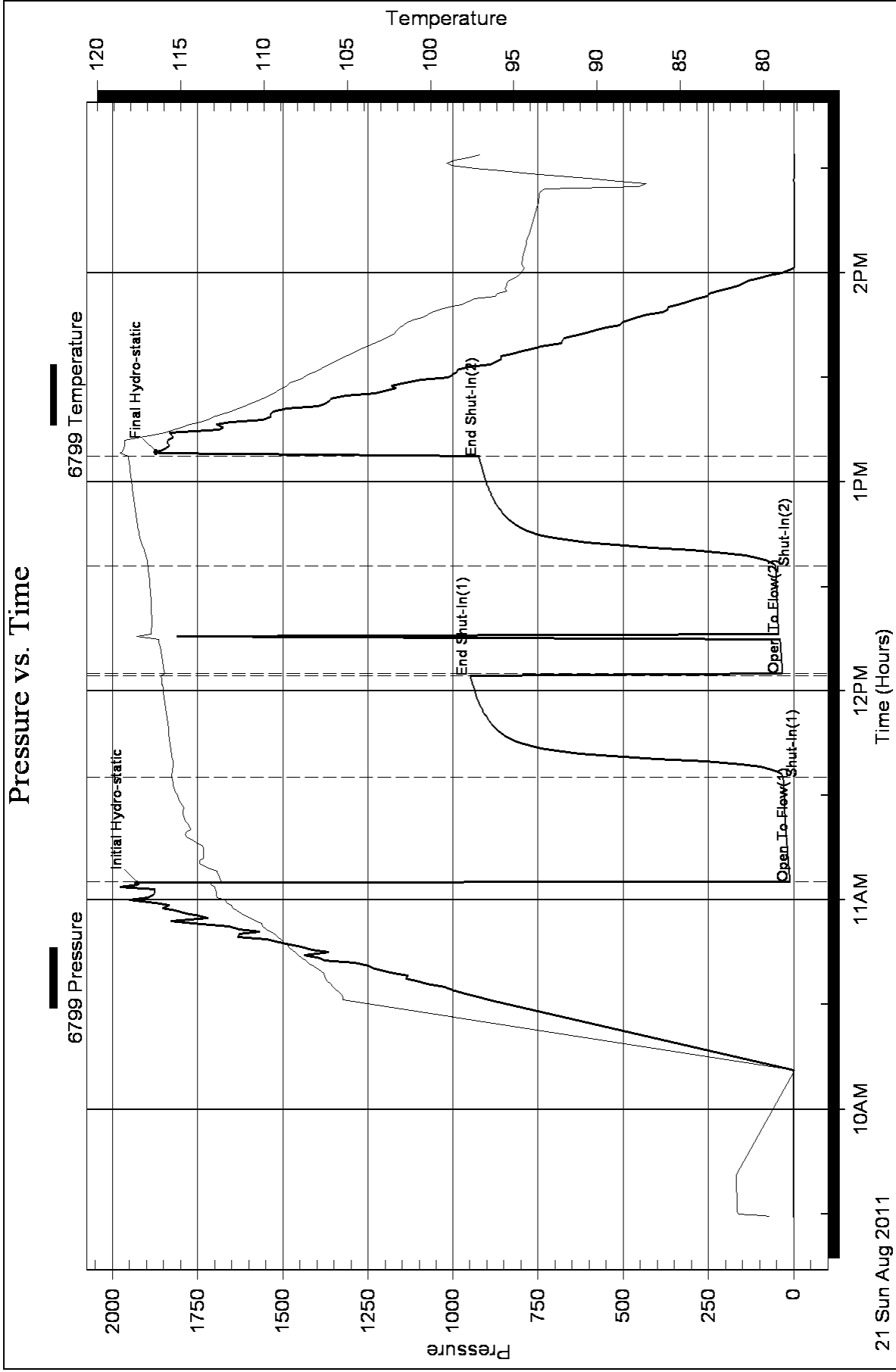
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridankS

ATTN: Scott Alberg

Job Ticket: 43762

DST#: 2

Test Start: 2011.08.20 @ 15:21:00

GENERAL INFORMATION:

Formation: **LKC "C,D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:58:15

Time Test Ended: 21:09:00

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 43

Interval: 3870.00 ft (KB) To 3896.00 ft (KB) (TVD)

Reference Elevations: 2580.00 ft (KB)

Total Depth: 3896.00 ft (KB) (TVD)

2576.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Good

KB to GR/CF: 4.00 ft

Serial #: 6799

Inside

Press @ Run Depth: 22.81 psig @ 3871.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.20

End Date: 2011.08.20

Last Calib.: 2011.08.20

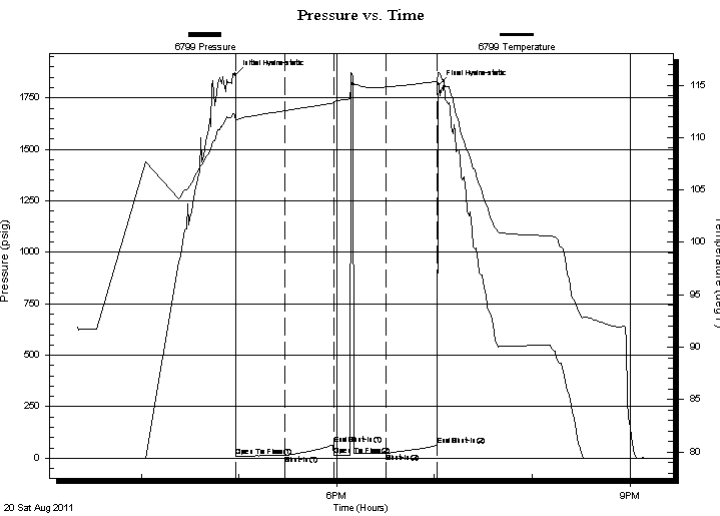
Start Time: 15:21:05

End Time: 21:08:59

Time On Btm: 2011.08.20 @ 16:58:00

Time Off Btm: 2011.08.20 @ 19:02:45

TEST COMMENT: IF- Weak surface blow started at 10 min. Did not build or die.
IS- No Return
FF- No Blow flushed tool at 10 min. 1/8" Blow died back to surface blow
FS- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1865.19	112.23	Initial Hydro-static
1	8.68	111.66	Open To Flow (1)
31	13.03	112.56	Shut-In(1)
60	65.16	113.30	End Shut-In(1)
61	15.81	113.29	Open To Flow (2)
92	22.81	114.81	Shut-In(2)
124	61.43	115.36	End Shut-In(2)
125	1815.56	116.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM 5o 95M	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridankS

Job Ticket: 43762

DST#: 2

ATTN: Scott Alberg

Test Start: 2011.08.20 @ 15:21:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OCM 5o 95M	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

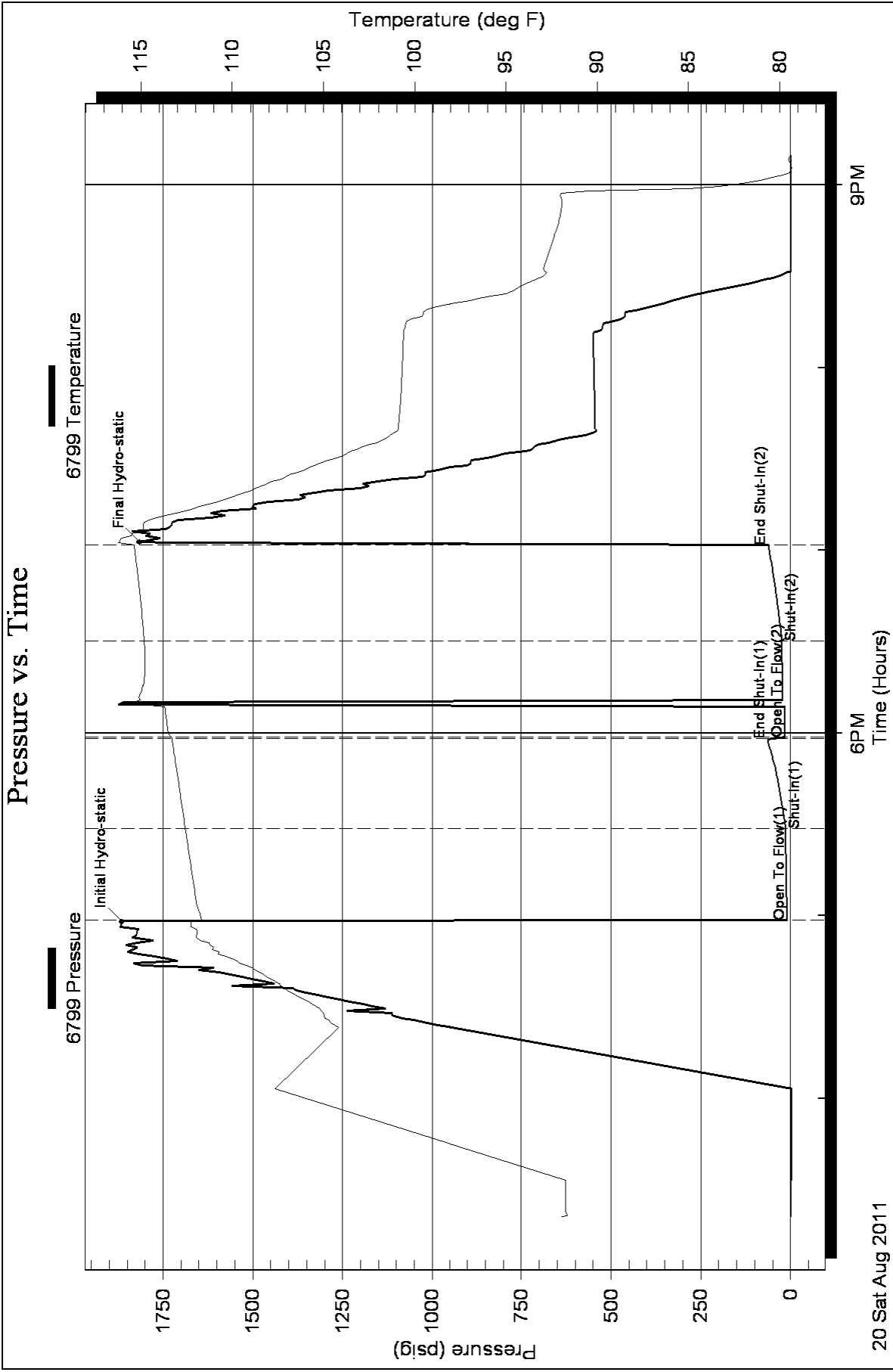
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridankS

ATTN: Scott Alberg

Job Ticket: 43764

DST#: 4

Test Start: 2011.08.21 @ 23:02:00

GENERAL INFORMATION:

Formation: **LKC "J,K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:05:45

Time Test Ended: 05:10:15

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 43

Interval: 3982.00 ft (KB) To 4042.00 ft (KB) (TVD)

Total Depth: 4042.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2580.00 ft (KB)

2576.00 ft (CF)

KB to GR/CF: 4.00 ft

Serial #: 6799

Inside

Press @ Run Depth: 21.14 psig @ 3983.00 ft (KB)

Start Date: 2011.08.21

End Date:

2011.08.22

Start Time: 23:02:05

End Time:

05:10:14

Capacity: 8000.00 psig

Last Calib.: 2011.08.22

Time On Btm: 2011.08.22 @ 01:05:00

Time Off Btm: 2011.08.22 @ 03:07:00

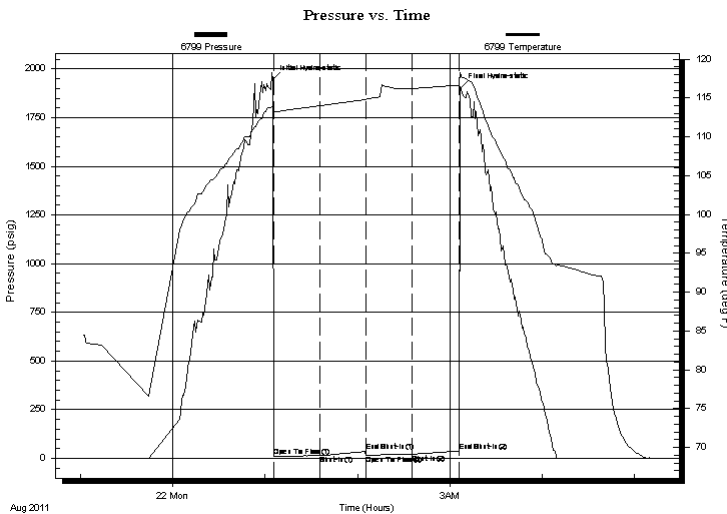
TEST COMMENT: IF- Surfaceblow built to 1/2"

IS- No Return

FF- No Blow . Flushed tool at 10 min. No Blow

FS- No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1943.51	113.84	Initial Hydro-static
1	9.85	113.25	Open To Flow (1)
31	13.76	114.01	Shut-In(1)
61	35.17	114.81	End Shut-In(1)
61	14.88	114.84	Open To Flow (2)
91	21.14	116.23	Shut-In(2)
121	37.61	116.67	End Shut-In(2)
122	1902.22	118.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100M (oil spots)	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridankS

Job Ticket: 43764

DST#: 4

ATTN: Scott Alberg

Test Start: 2011.08.21 @ 23:02:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OSM 100M (oil spots)	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

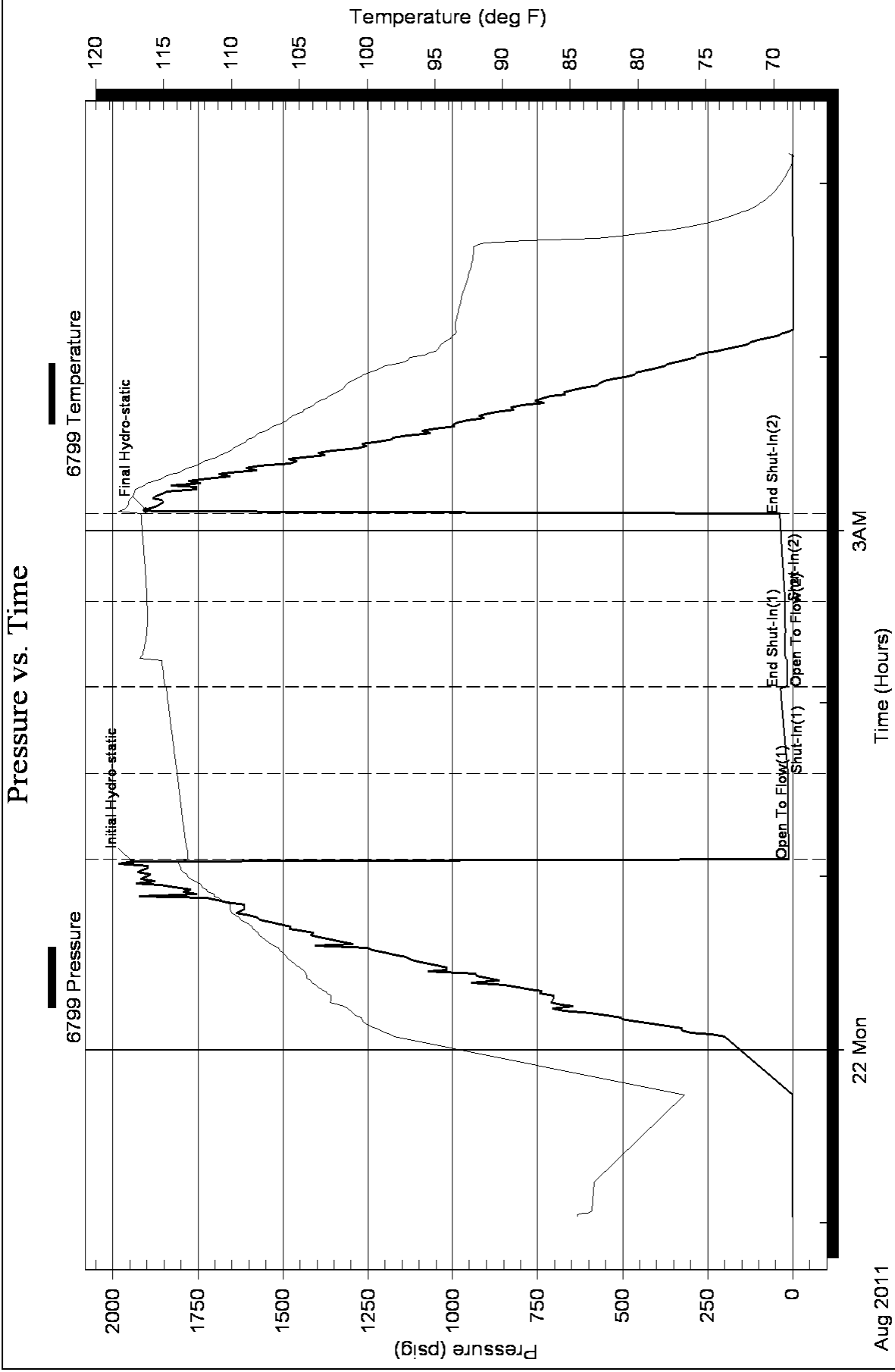
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

519

DATE <i>8/14</i>	SEC. <i>14/10</i>	RANGE/TWP. <i>10-26</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Wilson WF</i>			WELL # <i>1</i>			
					COUNTY <i>FD</i>	STATE <i>KS</i>

CONTRACTOR <i>W W 10</i>	OWNER <i>F...</i>			
TYPE OF JOB <i>Surface</i>				
HOLE SIZE <i>1 1/2</i>	T.D. <i>719</i>	CEMENT	<i>165</i>	
CASING SIZE <i>5/8</i>	DEPTH <i>211.03</i>	AMOUNT ORDERED	<i>165</i>	
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>165</i>	<i>@ 143</i>
DISPLACEMENT <i>11 SMI</i>	SHOE JOINT	POZMIX		<i>@</i>
CEMENT LEFT IN CSG. <i>205</i>		GEL	<i>3</i>	<i>@ 12</i>
PERFS		CHLORIDE	<i>5</i>	<i>@ 52</i>
		ASC		<i>@</i>
EQUIPMENT				<i>@</i>
				<i>@</i>
PUMP TRUCK				<i>@</i>
#				<i>@</i>
BULK TRUCK				<i>@</i>
#				<i>@</i>
BULK TRUCK				<i>@</i>
#				<i>@</i>
				<i>@</i>
		HANDLING	<i>172</i>	<i>@ 12 337.35</i>
		MILEAGE	<i>28</i>	<i>@ 15.57 435.96</i>
		TOTAL		

REMARKS	SERVICE <i>Surface</i>		
<i>Circulation P...</i>	DEPT OF JOB	<i>@</i>	
	PUMP TRUCK CHARGE	<i>@</i>	<i>95.5</i>
	EXTRA FOOTAGE	<i>@</i>	
<i>Plug Down @ 6:00 PM</i>	MILEAGE	<i>@ 15.57</i>	
	MANIFOLD	<i>@</i>	
		<i>@</i>	
	TOTAL		

CHARGE TO: <i>F...</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

[Handwritten Signature]

PRINTED NAME

Mary M. H.

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

520

DATE <i>8/1/11</i>	SEC. <i>14</i>	RANGE/TWP. <i>10S-26W</i>	CALLED OUT	ON LOCATION	JOB START <i>8:30 AM</i>	JOB FINISH
LEASE <i>Wilson WF</i>			WELL # <i>1</i>		COUNTY <i>SD</i>	STATE <i>KS</i>

CONTRACTOR <i>WYV</i>	OWNER <i>F</i>			
TYPE OF JOB <i>Rotary Plug</i>				
HOLE SIZE <i>7 1/2</i>	T.D. <i>410'</i>			
CASING SIZE	DEPTH	CEMENT		
TUBING SIZE	DEPTH	AMOUNT ORDERED	<i>205</i>	
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>123</i>	@ <i>14⁰⁰</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>82</i>	@ <i>8⁰⁰</i>
CEMENT LEFT IN CSG.		GEL	<i>7</i>	@ <i>26⁰⁰</i>
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT				@
PUMP TRUCK			<i>51.25</i>	@ <i>115⁰⁰</i>
#			<i>20</i>	@ <i>7⁰⁰</i> <i>57⁰⁰</i>
BULK TRUCK				@
#				@
BULK TRUCK				@
#				@
				@
				@
		HANDLING	<i>21</i>	@ <i>1⁰⁰</i> <i>41⁰⁰</i>
		MILEAGE	<i>28</i>	@ <i>19⁰⁰</i> <i>531⁰⁰</i>
		TOTAL		

REMARKS	SERVICE		
<i>1st 25 @ 222.00</i>	DEPT OF JOB	@	
<i>2nd 100 @ 1400.00</i>	PUMP TRUCK CHARGE	@	<i>1350</i>
<i>3rd 40 @ 268.00</i>	EXTRA FOOTAGE	@	
<i>4th 17 @ 47.00</i>	MILEAGE	@ <i>6.50</i>	<i>182.50</i>
<i>Rot Hole 130.50</i>	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: <i>Etcey</i>	STATE
STREET	ZIP
CITY	

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>5/1</i>	@ <i>69.00</i>
	@
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]*

PRINTED NAME *[Name]*